



6031 (03-21-06)

ANNUAL REPORT

OF

Name: AMERICAN TRANSMISSION COMPANY LLC

Principal Office: N19 W23993 RIDGEVIEW PKWY W
P.O. BOX 47
WAUKESHA, WI 53187-0047

For the Year Ended: DECEMBER 31, 2005

WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

GENERAL RULES FOR REPORTING

1. Prepare the report in conformity with the Uniform System of Accounts prescribed by the Public Service Commission of Wisconsin.
2. Numeric items shall contain digits (0-9). A minus sign "-" shall be entered in the software program to indicate negative values. Parentheses shall not be used for numeric items. The program will convert the minus sign to parentheses for hard copy annual report purposes. Negative values may not be allowed for certain entries in the annual report due to restrictions contained in the software program.
3. The annual report should be complete in itself in all particulars. Reference to reports of former years should not be made to take the place of required entries except as otherwise specifically authorized.
4. Whenever schedules call for data from the previous year, the data reported must be based upon those shown by the annual report of the previous year or an appropriate explanation given why different data is being reported for the current year. Where available, use an adjustment column.
5. All dollar amounts will be reported in thousands of whole dollars.
6. Wherever information is required to be shown as text, the information shall be shown in the space provided using other than account titles. In each case, the information shall be properly identified. Footnote capability is included in the annual report software program and shall be utilized where necessary to further explain particulars of a schedule.

SIGNATURE PAGE

I DANIEL A. DOYLE of
(Person responsible for accounts)

AMERICAN TRANSMISSION COMPANY LLC, certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

/s/DANIEL A. DOYLE
(Signature of person responsible for accounts)

05/01/2006
(Date)

VICE PRESIDENT AND CFO
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: AMERICAN TRANSMISSION COMPANY LLC

Utility Address: N19 W23993 RIDGEVIEW PKWY W

P.O. BOX 47

WAUKESHA, WI 53187-0047

When was utility organized? 6/12/2000

Previous name:

Date of change:

Utility Web Site: www.atcllc.com

Officer in charge of correspondence concerning this report:

Name: MICHAEL T HOFBAUER

Title: DIRECTOR - ACCTG OPERATIONS

Office Address:

N19 W23993 RIDGEVIEW PKWY W

P.O. BOX 47

WAUKESHA, WI 53187-0047

Telephone: (262) 506 - 6816

Fax Number: (262) 506 - 6711

E-mail Address: mhofbauer@atcllc.com

Individual or firm, if other than utility employee, preparing this report:

Name:

Title:

Office Address:

Telephone:

Fax Number:

E-mail Address:

CONTROL OVER RESPONDENT

If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control.

If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization.

If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

American Transmission Company LLC ("the Company") is a limited liability company, organized under the Wisconsin Limited Liability Company Act. The Company is managed by a corporate manager, ATC Management Inc. ("the Corporate Manager"). The Company's operating agreement gives the Corporate Manager complete and exclusive discretion to manage and control the business of the Company, subject to certain limitations. The Company is owned by a group of investor-owned utilities, municipal electric utilities, electric cooperative utilities and the Corporate Manager.

The Corporate Manager has two classes of common stock. Class A (non-voting) shares are held by the Company's members in equal proportion to their ownership of the Company, excluding the Corporate Manager's ownership percentage. There are five Class B (voting) shares outstanding. The following companies each hold one Class B share: Wisconsin Electric Power Company, Wisconsin Power & Light Company, Wisconsin Public Service Corporation, Madison Gas and Electric Company and Wisconsin Public Power Inc. Class B shareholders appoint one director each and elect the outside directors to the Corporate Manager's board of directors. The Chief Executive Office of the Corporate Manager also serves as a director.

The Company's operating agreement may be amended with the consent of a majority of the voting members, which include the Corporate Manager and the five Class B shareholders of the Corporate Manager as noted above. Certain amendments require unanimous consent of the voting members and, in some situations, consent of a majority of the non-voting members as well.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. If the above required information is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be listed in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

| Name of Company Controlled (a) | Kind of Business (b) | Percent Voting Stock Owned (c) | |
|---|---------------------------------|---|---|
| NONE | | | 1 |

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Daniel A. Doyle, Vice President and Chief Financial Officer
American Transmission Company
N19 W23993 Ridgeview Parkway West, P.O. Box 47, Waukesha, WI 53187-0047

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Respondent is a limited liability company organized and existing under the laws of Wisconsin. It was organized in Wisconsin on June 12, 2000.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) the name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

N/A

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Various depending on individual transactions.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- ☐ Yes If yes, enter the date when such independent accountant was initially engaged:
☒ No

OFFICERS' SALARIES

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

| Title (a) | Name of Officer (b) | Salary for Year (000's) (c) | |
|--|------------------------|--------------------------------------|----|
| President and Chief Executive Officer | Jose M. Delgado | 0 | 1 |
| Vice President and Chief Financial Officer | Daniel A. Doyle | 0 | 2 |
| Vice President and Chief Strategic Officer | Dale A. Landgren | 0 | 3 |
| Vice President, Operations | Harry L. Terhune | 0 | 4 |
| Vice President, Legal and Secretary | Walter T. Woelfle | 0 | 5 |
| Vice President, Major Projects | Mark C. Williamson | 0 | 6 |
| Note: Individuals listed are the officers of ATC | | 0 | 7 |
| Management, Inc., corporate manager for American | | 0 | 8 |
| Transmission Company LLC. All salaries are on file | | 0 | 9 |
| with the human resources department of ATC | | 0 | 10 |
| Management, Inc. | | 0 | 11 |

OFFICERS

| Name/Title and Principal Business Address (a) | Length Of Term (Years) (b) | Term Expires (c) | Meetings Attended (d) | |
|--|-------------------------------------|------------------------|-----------------------------|---|
| JOSE M DELGADO/PRESIDENT AND CEO N19 W23993 RIDGEVIEW PKWY W WAUKESHA, WI 53188 | 1 | 06/01/2006 | 8 | 1 |
| DANIEL A DOYLE/VICE PRESIDENT AND CFO 2 FEN OAK CT MADISON, WI 53718 | 1 | 06/01/2006 | 8 | 2 |
| DALE A LANDGREN/VICE PRESIDENT AND CHIEF STRATEGIC OFFICER N16 W23217 STONE RIDGE DR SUITE 200 WAUKESHA, WI 53188 | 1 | 06/01/2006 | 8 | 3 |
| HARRY L TERHUNE/VICE PRESIDENT, OPERATIONS N19 W23993 RIDGEVIEW PKWY W WAUKESHA, WI 53188 | 1 | 12/01/2005 | 6 | 4 |
| WALTER T WOELFLE/VICE PRESIDENT, LEGAL AND SECRETARY N19 W23993 RIDGEVIEW PKWY W WAUKESHA, WI 53188 | 1 | 06/01/2006 | 8 | 5 |
| MARK C WILLIAMSON/VICE PRESIDENT, MAJOR PROJECTS 2 FEN OAK CT MADISON, WI 53718 | 1 | 06/01/2006 | 6 | 6 |

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Name/Title and Principal Business Address (a) | Length Of Term (Years) (b) | Term Expires (c) | Meetings Attended (d) | |
|--|-------------------------------------|------------------------|-----------------------------|-----|
| MR JOSE M DELGADO/PRESIDENT AND CEO AMERICAN TRANSMISSION COMPANY N19 W23993 RIDGEVIEW PKWY W WAUKESHA, WI 53188 | 1 | 06/01/2006 | 8 | * 1 |
| MR WILLIAM D HARVEY/PRESIDENT WISCONSIN POWER & LIGHT COMPANY 4902 N BILTMORE LN MADISON, WI 53718 | 1 | 06/01/2006 | 7 | 2 |
| MR ALLEN L LEVERETT/EXECUTIVE VICE PRESIDENT WISCONSIN ELECTRIC POWER COMPANY P-340, 231 W MICHIGAN AVE MILWAUKEE, WI 53203 | 1 | 06/01/2006 | 3 | 3 |
| MR J LEROY THILLY/PRESIDENT AND CEO WISCONSIN PUBLIC POWER INC 1425 CORPORATE CENTER DR SUN PRAIRIE, WI 53590 | 1 | 06/01/2006 | 8 | 4 |
| MR GARY J WOLTER/CHAIRMAN, PRESIDENT AND CEO MADISON GAS AND ELECTRIC COMPANY 133 S BLAIR ST MADISON, WI 53703 | 1 | 06/01/2006 | 8 | 5 |
| MR ANTHONY S EARL/PARTNER QUARLES & BRADY ONE S PINCKNEY ST SUITE 600 MADISON, WI 53703 | 4 | 06/01/2008 | 8 | 6 |
| MR AGUSTIN A RAMIREZ/PRESIDENT, CEO AND CHAIRMAN HUSCO INTERNATIONAL W239 N218 PEWAUKEE RD WAUKESHA, WI 53188 | 4 | 06/01/2007 | 7 | 7 |
| MR WILLIAM C VERRETTE/CHAIRMAN AND CEO CHAMPION INC 105 EAST A ST IRON MOUNTAIN, MI 49801 | 4 | 06/01/2006 | 8 | 8 |

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

| Name/Title and Principal Business Address (a) | Length Of Term (Years) (b) | Term Expires (c) | Meetings Attended (d) | |
|---|-------------------------------------|------------------------|-----------------------------|-------------|
| MR STEPHEN J YANISCH/MANAGING DIRECTOR, PUBLIC FINANCE RBC DAIN RAUSCHER 60 S SIXTH ST MAIL STOP 13N6 MINNEAPOLIS, MN 55402 | 4 | 06/01/2009 | 8 | 9 |
| MR LARRY L WEYERS/CHAIRMAN, PRESIDENT AND CEO WISCONSIN PUBLIC SERVICE CORPORATION 700 N ADAMS ST GREEN BAY, WI 54301 | 1 | 06/01/2006 | 8 | 10 |
| MR JEFFREY P WEST/TREASURER WISCONSIN ELECTRIC POWER COMPANY P-330, 231 W MICHIGAN AVE MILWAUKEE, WI 53203 | 1 | 12/01/2005 | 5 | * 11 |

DIRECTORS

Directors (Page x)

General footnotes

These individuals are Directors of ATC Management Inc., the corporate manager for American Transmission Company LLC.

Mr. Jeffrey P. West was replaced by Mr. Allen Leverett on 7/28/05.

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

Date of stockholders' list nearest end of year: 12/31/2005

| | Common | Preferred | Total |
|--|--------|-----------|-------|
| Number of stockholders on above date: | 28 | | 28 |
| Number of shareholders in Wisconsin: | 23 | | 23 |
| Percent of outstanding stock owned by Wisconsin Stockholders: | 96.30% | | |

Stockholders:

| | |
|--|------------|
| <p>Name: ADAMS-COLUMBIA ELECTRIC COOPERATIVE</p> <p>Address: 401 E LAKE ST P.O. BOX 70 FRIENDSHIP, WI 53934-0070</p> <p>Number of Shares Held: 67</p> <p>Beneficial Owner:</p> | <p>* 1</p> |
| <p>Name: ALGER DELTA COOPERATIVE ELECTRIC ASSOCIATION</p> <p>Address: 426 N 9TH ST GLADSTONE, MI 49837</p> <p>Number of Shares Held: 9</p> <p>Beneficial Owner:</p> | <p>2</p> |
| <p>Name: BADGER POWER MARKETING AUTHORITY</p> <p>Address: 122 N SAWYER ST P.O. BOX 436 SHAWANO, WI 54166-0436</p> <p>Number of Shares Held: 32</p> <p>Beneficial Owner:</p> | <p>3</p> |
| <p>Name: CENTRAL WISCONSIN ELECTRIC COOPERATIVE</p> <p>Address: 150 DEPOT ST P.O. BOX 255 IOLA, WI 54945-0255</p> <p>Number of Shares Held: 15</p> <p>Beneficial Owner:</p> | <p>4</p> |
| <p>Name: CITY OF ALGOMA</p> <p>Address: 1407 FLORA AVE ALGOMA, WI 54201</p> <p>Number of Shares Held: 3</p> <p>Beneficial Owner:</p> | <p>5</p> |

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

Date of stockholders' list nearest end of year: 12/31/2005

| | Common | Preferred | Total |
|--|--------|-----------|-------|
| Number of stockholders on above date: | 28 | | 28 |
| Number of shareholders in Wisconsin: | 23 | | 23 |
| Percent of outstanding stock owned by Wisconsin Stockholders: | 96.30% | | |

Stockholders:

| | |
|--|----|
| <p>Name: CITY OF KAUKAUNA Address: 777 ISLAND ST P.O. BOX 1777 KAUKAUNA, WI 54130 Number of Shares Held: 19 Beneficial Owner:</p> | 6 |
| <p>Name: CITY OF MENASHA Address: 321 MILWAUKEE ST P.O. BOX 340 MENASHA, WI 54952-0340 Number of Shares Held: 48 Beneficial Owner:</p> | 7 |
| <p>Name: CITY OF OCONTO FALLS Address: 223 MONROE ST P.O. BOX 70 OCONTO FALLS, WI 54154 Number of Shares Held: 4 Beneficial Owner:</p> | 8 |
| <p>Name: CITY OF PLYMOUTH Address: 12 S MILWAUKEE ST P.O. BOX 277 PLYMOUTH, WI 53073-0277 Number of Shares Held: 32 Beneficial Owner:</p> | 9 |
| <p>Name: CITY OF REEDSBURG Address: 344 S WILLOW ST P.O. BOX 230 REEDSBURG, WI 53959 Number of Shares Held: 20 Beneficial Owner:</p> | 10 |

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

| | | | | |
|--|----|---------------|------------------|--------------|
| Date of stockholders' list nearest end of year: | | 12/31/2005 | | |
| | | Common | Preferred | Total |
| Number of stockholders on above date: | | 28 | | 28 |
| Number of shareholders in Wisconsin: | | 23 | | 23 |
| Percent of outstanding stock owned by Wisconsin Stockholders: | | 96.30% | | |
| Stockholders: | | | | |
| Name: CITY OF SHEBOYGAN FALLS | | | | 11 |
| Address: 375 BUFFALO ST | | | | |
| SHEBOYGAN FALLS, WI 53085 | | | | |
| Number of Shares Held: | 4 | | | |
| Beneficial Owner: | | | | |
| Name: CITY OF STURGEON BAY | | | | 12 |
| Address: 230 E VINE ST | | | | |
| P.O. BOX 259 | | | | |
| STURGEON BAY, WI 54235 | | | | |
| Number of Shares Held: | 20 | | | |
| Beneficial Owner: | | | | |
| Name: CITY OF SUN PRAIRIE | | | | 13 |
| Address: 125 W MAIN ST | | | | |
| P.O. BOX 385 | | | | |
| SUN PRAIRIE, WI 53590 | | | | |
| Number of Shares Held: | 58 | | | |
| Beneficial Owner: | | | | |
| Name: CITY OF WISCONSIN RAPIDS | | | | 14 |
| Address: 221 16TH ST S | | | | |
| P.O. BOX 399 | | | | |
| WISCONSIN RAPIDS, WI 54495-0399 | | | | |
| Number of Shares Held: | 43 | | | |
| Beneficial Owner: | | | | |
| Name: CLOVERLAND ELECTRIC COOPERATIVE | | | | 15 |
| Address: 2916 WEST M-28 | | | | |
| P.O. BOX 97 | | | | |
| DAFTER, MI 49724-0097 | | | | |
| Number of Shares Held: | 85 | | | |
| Beneficial Owner: | | | | |

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

Date of stockholders' list nearest end of year: 12/31/2005

| | Common | Preferred | Total |
|---|--------|-----------|-------|
| Number of stockholders on above date: | 28 | | 28 |
| Number of shareholders in Wisconsin: | 23 | | 23 |
| Percent of outstanding stock owned by Wisconsin Stockholders: | 96.30% | | |

Stockholders:

| | |
|---|----|
| <p>Name: MADISON GAS AND ELECTRIC COMPANY</p> <p>Address: 133 S BLAIR ST P.O. BOX 1231 MADISON, WI 53703</p> <p>Number of Shares Held: 579</p> <p>Beneficial Owner:</p> | 16 |
| <p>Name: MANITOWOC PUBLIC UTILITIES</p> <p>Address: 1303 S EIGHTH ST P.O. BOX 1090 MANITOWOC, WI 54221-1090</p> <p>Number of Shares Held: 76</p> <p>Beneficial Owner:</p> | 17 |
| <p>Name: MARSHFIELD ELECTRIC & WATER DEPARTMENT</p> <p>Address: 2000 S RODDIS AVE P.O. BOX 670 MARSHFIELD, WI 54449</p> <p>Number of Shares Held: 61</p> <p>Beneficial Owner:</p> | 18 |
| <p>Name: ONTONAGON COUNTY RURAL ELECTRIFICATION ASSOCIATION</p> <p>Address: 500 J K PAUL ST P.O. BOX 97 ONTONAGON, MI 49953</p> <p>Number of Shares Held: 4</p> <p>Beneficial Owner:</p> | 19 |
| <p>Name: ROCK COUNTY ELECTRIC COOPERATIVE ASSOCIATION</p> <p>Address: 2815 KENNEDY RD P.O. BOX 1758 JANESVILLE, WI 53547-1758</p> <p>Number of Shares Held: 12</p> <p>Beneficial Owner:</p> | 20 |

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

| | | | | |
|--|-------|---------------|------------------|--------------|
| Date of stockholders' list nearest end of year: | | 12/31/2005 | | |
| | | Common | Preferred | Total |
| Number of stockholders on above date: | | 28 | | 28 |
| Number of shareholders in Wisconsin: | | 23 | | 23 |
| Percent of outstanding stock owned by Wisconsin Stockholders: | | 96.30% | | |
| Stockholders: | | | | |
| Name: UPPER PENINSULA POWER COMPANY | | | | 21 |
| Address: 700 N ADAMS ST | | | | |
| P.O. BOX 19001 | | | | |
| GREEN BAY, WI 54307-9001 | | | | |
| Number of Shares Held: | 322 | | | |
| Beneficial Owner: | | | | |
| Name: UPPER PENINSULA PUBLIC POWER AGENCY | | | | 22 |
| Address: 2200 WRIGHT ST | | | | |
| MARQUETTE, MI 49855-1398 | | | | |
| Number of Shares Held: | 64 | | | |
| Beneficial Owner: | | | | |
| Name: WISCONSIN ELECTRIC POWER COMPANY | | | | 23 |
| Address: 231 W MICHIGAN ST, P240 | | | | |
| MILWAUKEE, WI 53203 | | | | |
| Number of Shares Held: | 4,404 | | | |
| Beneficial Owner: | | | | |
| Name: WISCONSIN POWER AND LIGHT COMPANY | | | | 24 |
| Address: 4902 N BILTMORE LN | | | | |
| P.O. BOX 192 | | | | |
| MADISON, WI 53701-0192 | | | | |
| Number of Shares Held: | 2,749 | | | |
| Beneficial Owner: | | | | |
| Name: WISCONSIN PUBLIC POWER INC | | | | 25 |
| Address: 1425 CORPORATE CENTER DR | | | | |
| SUN PRAIRIE, WI 53590-9109 | | | | |
| Number of Shares Held: | 677 | | | |
| Beneficial Owner: | | | | |

COMMON STOCKHOLDERS

From the stockholder list nearest the end of the year report the greatest of: 1) the ten largest shareholders of voting securities or 2) all shareholders owning 5% or more of voting securities. List names, addresses and shareholdings. If any stock is held by a nominee, give known particulars as to the beneficial owner (see Wis. Stat. § 196.795(1)(c), for definition of beneficial owner).

Date of stockholders' list nearest end of year: 12/31/2005

| | Common | Preferred | Total |
|--|--------|-----------|-------|
| Number of stockholders on above date: | 28 | | 28 |
| Number of shareholders in Wisconsin: | 23 | | 23 |
| Percent of outstanding stock owned by Wisconsin Stockholders: | 96.30% | | |

Stockholders:

| | |
|---|-----------|
| Name: WISCONSIN PUBLIC SERVICE CORPORATION | 26 |
| Address: 700 N ADAMS ST | |
| P.O. BOX 19001 | |
| GREEN BAY, WI 54301 | |
| Number of Shares Held: 3,762 | |
| Beneficial Owner: | |

COMMON STOCKHOLDERS

Common Stockholders (Page xi)

General footnotes

Class A shareholders own shares in ATC Management Inc, the Company's corporate manager.

INCOME STATEMENT

| Particulars (a) | This Year (000's) (b) | Last Year (000's) (c) | |
|--|-----------------------------|-----------------------------|----|
| UTILITY OPERATING INCOME | | | |
| Operating Revenues (400) | 296,015 | 262,565 | 1 |
| Operating Expenses: | | | |
| Operating Expenses (401) | 70,279 | 70,223 | 2 |
| Maintenance Expenses (402) | 36,666 | 35,154 | 3 |
| Depreciation Expense (403) | 49,640 | 43,054 | 4 |
| Depreciation Expense for Asset Retirement Costs (403.1) | | | 5 |
| Amort. & Depl. Of Utility Plant (404-405) | | | 6 |
| Amort. Of Utility Plant Acq. Adj. (406) | | | 7 |
| Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | | | 8 |
| Amort. Of Conversion Expenses (407.2) | | | 9 |
| Regulatory Debits (407.3) | 3,582 | 3,582 | 10 |
| Less: Regulatory Credits (407.4) | | | 11 |
| Taxes Other Than Income Taxes (408.1) | 6,401 | 5,717 | 12 |
| Income Taxes - Federal (409.1) | 20,526 | (2,532) | 13 |
| Income Taxes - Other (409.1) | 4,426 | 4,202 | 14 |
| Provision for Deferred Income Taxes (410.1) | 9,907 | 29,504 | 15 |
| Less: Provision for Deferred Income Taxes-Cr. (411.1) | 2,327 | 5,077 | 16 |
| Investment Tax Credit Adj. - Net (411.4) | (501) | (504) | 17 |
| Less: Gains from Disp. Of Utility Plant (411.6) | | | 18 |
| Losses from Disp. Of Utility Plant (411.7) | | | 19 |
| Less: Gains from Disposition of Allowances (411.8) | | | 20 |
| Losses from Disposition of Allowances (411.9) | | | 21 |
| Accretion Expense (411.10) | | | 22 |
| Total Utility Operating Expenses: | 198,599 | 183,323 | |
| Net Operating Income | 97,416 | 79,242 | |
| OTHER INCOME | | | |
| Revenues From Merchandising, Jobbing and Contract Work (415) | | | 23 |
| Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416) | | | 24 |
| Revenues From Nonutility Operations (417) | | | 25 |
| Less: Expenses of Nonutility Operations (417.1) | | | 26 |
| Nonoperating Rental Income (418) | | | 27 |
| Equity in Earnings of Subsidiary Companies (418.1) | | | 28 |
| Interest and Dividend Income (419) | 193 | 187 | 29 |
| Allowance for Other Funds Used During Construction (419.1) | 3,993 | 3,136 | 30 |
| Miscellaneous Nonoperating Income (421) | | | 31 |
| Gain on Disposition of Property (421.1) | | | 32 |
| Total Other Income | 4,186 | 3,323 | |
| OTHER INCOME DEDUCTIONS | | | |
| Loss on Disposition of Property (421.2) | | | 33 |
| Miscellaneous Amortization (425) | | | 34 |
| Donations (426.1) | 272 | 166 | 35 |
| Life Insurance (426.2) | | | 36 |
| Penalties (426.3) | | | 37 |
| Exp. For Certain Civic, Political & Related Activities (426.4) | 389 | 188 | 38 |

INCOME STATEMENT

| Particulars (a) | This Year (000's) (b) | Last Year (000's) (c) | |
|---|-----------------------------|-----------------------------|----|
| OTHER INCOME DEDUCTIONS | | | |
| Other Deductions (426.5) | (2) | (89) | 39 |
| Total Other Income Deductions | 659 | 265 | |
| TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS | | | |
| Taxes Other Than Income Taxes (408.2) | | | 40 |
| Income Taxes-Federal (409.2) | (7) | 33 | 41 |
| Income Taxes-Other (409.2) | (1) | 6 | 42 |
| Provision for Deferred Inc. Taxes (410.2) | | | 43 |
| Less: Provision for Deferred Inc. Taxes - Cr. (411.2) | | | 44 |
| Investment Tax Credit Adj.-Net (411.5) | | | 45 |
| Less: Investment Tax Credits (420) | | | 46 |
| Total Taxes Applicable to Other Income and Deductions | (8) | 39 | |
| Net Other Income and Deductions | 3,535 | 3,019 | |
| INTEREST CHARGES | | | |
| Interest on Long-Term Debt (427) | 38,444 | 31,568 | 47 |
| Amort. of Debt. Disc. And Expense (428) | 576 | 499 | 48 |
| Amortization of Loss on Reaquired Debt (428.1) | | | 49 |
| Less: Amort. of Premium on Debt-Credit (429) | | | 50 |
| Less: Amortization of Gain on Reaquired Debt-Credit (429.1) | | | 51 |
| Interest on Debt to Assoc. Companies (430) | | | 52 |
| Other Interest Expense (431) | 2,257 | 373 | 53 |
| Less: Allowance for Borrowed Funds Used During Construction-Cr. (432) | 4,696 | 2,494 | 54 |
| Total Interest Charges | 36,581 | 29,946 | |
| Income Before Extraordinary Items | 64,370 | 52,315 | |
| EXTRAORDINARY ITEMS | | | |
| Extraordinary Income (434) | | | 55 |
| Less: Extraordinary Deductions (435) | | | 56 |
| Net Extraordinary Items: | 0 | 0 | |
| Income Taxes-Federal and Other (409.3) | | | 57 |
| Extraordinary Items After Taxes | 0 | 0 | |
| Net Income | 64,370 | 52,315 | |

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE

| Particulars (a) | TOTAL | | |
|--|-----------------------------|-----------------------------|----|
| | This Year (000's) (b) | Last Year (000's) (c) | |
| Operating Revenues (400) | 296,015 | 262,565 | 1 |
| Operating Expenses: | | | |
| Operating Expenses (401) | 70,279 | 70,223 | 2 |
| Maintenance Expenses (402) | 36,666 | 35,154 | 3 |
| Depreciation Expense (403) | 49,640 | 43,054 | 4 |
| Depreciation Expense for Asset Retirement Costs (403.1) | 0 | 0 | 5 |
| Amort. & Depl. Of Utility Plant (404-405) | 0 | 0 | 6 |
| Amort. Of Utility Plant Acq. Adj. (406) | 0 | 0 | 7 |
| Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407) | 0 | 0 | 8 |
| Amort. Of Conversion Expenses (407.2) | 0 | 0 | 9 |
| Regulatory Debits (407.3) | 3,582 | 3,582 | 10 |
| Less: Regulatory Credits (407.4) | 0 | 0 | 11 |
| Taxes Other Than Income Taxes (408.1) | 6,401 | 5,717 | 12 |
| Income Taxes - Federal (409.1) | 20,526 | (2,532) | 13 |
| Income Taxes - Other (409.1) | 4,426 | 4,202 | 14 |
| Provision for Deferred Income Taxes (410.1) | 9,907 | 29,504 | 15 |
| Less: Provision for Deferred Income Taxes-Cr. (411.1) | 2,327 | 5,077 | 16 |
| Investment Tax Credit Adj. - Net (411.4) | (501) | (504) | 17 |
| Less: Gains from Disp. Of Utility Plant (411.6) | 0 | 0 | 18 |
| Losses from Disp. Of Utility Plant (411.7) | 0 | 0 | 19 |
| Less: Gains from Disposition of Allowances (411.8) | 0 | 0 | 20 |
| Losses from Disposition of Allowances (411.9) | 0 | 0 | 21 |
| Accretion Expense (411.10) | 0 | 0 | 22 |
| Total Utility Operating Expenses: | 198,599 | 183,323 | |
| Net Operating Income: | 97,416 | 79,242 | |

INCOME STATEMENT - REVENUES & EXPENSES BY UTILITY TYPE (cont.)

| Electric Utility | | Gas Utility | | Other Utility | | |
|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|-----------------------------|----|
| This Year (000's) (d) | Last Year (000's) (e) | This Year (000's) (f) | Last Year (000's) (g) | This Year (000's) (h) | Last Year (000's) (i) | |
| 296,015 | 262,565 | 0 | 0 | 0 | 0 | 1 |
| 70,279 | 70,223 | 0 | 0 | 0 | 0 | 2 |
| 36,666 | 35,154 | 0 | 0 | 0 | 0 | 3 |
| 49,640 | 43,054 | 0 | 0 | 0 | 0 | 4 |
| | | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| | | | | | | 9 |
| 3,582 | 3,582 | 0 | 0 | 0 | 0 | 10 |
| | | | | | | 11 |
| 6,401 | 5,717 | 0 | 0 | 0 | 0 | 12 |
| 20,526 | (2,532) | 0 | 0 | 0 | 0 | 13 |
| 4,426 | 4,202 | 0 | 0 | 0 | 0 | 14 |
| 9,907 | 29,504 | 0 | 0 | 0 | 0 | 15 |
| 2,327 | 5,077 | 0 | 0 | 0 | 0 | 16 |
| (501) | (504) | 0 | 0 | 0 | 0 | 17 |
| | | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| | | | | | | 21 |
| | | | | | | 22 |
| 198,599 | 183,323 | 0 | 0 | 0 | 0 | |
| 97,416 | 79,242 | 0 | 0 | 0 | 0 | |

BALANCE SHEET

| Assets and Other Debits (a) | Balance End of Year (000's) (b) | Balance First of Year (000's) (c) | |
|---|--|--|----|
| UTILITY PLANT | | | |
| Utility Plant (101-106, 114) | 1,779,610 | 1,518,600 | 1 |
| Construction Work in Progress (107) | 266,142 | 207,975 | 2 |
| Total Utility Plant: | 2,045,752 | 1,726,575 | |
| Less: Accum. Prov. for Depr. Amort. Depl. (108, 111, 115) | 613,773 | 586,823 | 3 |
| Net Utility Plant: | 1,431,979 | 1,139,752 | |
| Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1) | | | 4 |
| Nuclear Fuel Materials and Assemblies-Stock Account (120.2) | | | 5 |
| Nuclear Fuel Assemblies in Reactor (120.3) | | | 6 |
| Spent Nuclear Fuel (120.4) | | | 7 |
| Nuclear Fuel Under Capital Leases (120.6) | | | 8 |
| Less: Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5) | | | 9 |
| Net Nuclear Fuel: | 0 | | |
| Net Utility Plant: | 1,431,979 | 1,139,752 | |
| Utility Plant Adjustments (116) | | | 10 |
| Gas Stored Underground - Noncurrent (117) | | | 11 |
| OTHER PROPERTY AND INVESTMENTS | | | |
| Nonutility Property (121) | | | 12 |
| Less: Accum. Prov. for Depr. And Amort. (122) | | | 13 |
| Investments in Associated Companies (123) | | | 14 |
| Investments in Subsidiary Companies (123.1) | | | 15 |
| Noncurrent Portion of Allowances | | | 16 |
| Other Investments (124) | | | 17 |
| Sinking Funds (125) | | | 18 |
| Depreciation Fund (126) | | | 19 |
| Amortization Fund - Federal (127) | | | 20 |
| Other Special Funds (128) | | | 21 |
| Long-Term Portion of Derivative Assets (175) | | | 22 |
| Long-Term Portion of Derivative Assets - Hedges (176) | | | 23 |
| Total Other Property and Investments | 0 | 0 | |
| CURRENT AND ACCRUED ASSETS | | | |
| Cash (131) | 0 | 164 | 24 |
| Special Deposits (132-134) | | | 25 |
| Working Fund (135) | | | 26 |
| Temporary Cash Investments (136) | | | 27 |
| Notes Receivable (141) | | | 28 |
| Customer Accounts Receivable (142) | 24,051 | 22,993 | 29 |
| Other Accounts Receivable (143) | 3,441 | 2,460 | 30 |
| Less: Accum. Prov. For Uncollectible Acct.-Credit (144) | | | 31 |
| Notes Receivable from Associated Companies (145) | | | 32 |
| Accounts Receivable from Assoc. Companies (146) | | | 33 |
| Fuel Stock (151) | | | 34 |
| Fuel Stock Expenses Undistributed (152) | | | 35 |
| Residuals (Elec) and Extracted Products (153) | | | 36 |
| Plant Materials and Operating Supplies (154) | 488 | 740 | 37 |
| Merchandise (155) | | | 38 |
| Other Materials and Supplies (156) | | | 39 |
| Nuclear Materials Held for Sale (157) | | | 40 |

BALANCE SHEET

| Assets and Other Debits (a) | Balance End of Year (000's) (b) | Balance First of Year (000's) (c) | |
|---|--|--|----|
| CURRENT AND ACCRUED ASSETS | | | |
| Allowances (158.1 and 158.2) | | | 41 |
| Less: Noncurrent Portion of Allowances | | | 42 |
| Stores Expense Undistributed (163) | | | 43 |
| Gas Stored Underground - Current (164.1) | | | 44 |
| Liquefied Natural Gas Stored and Held for Processing (164.2-164.3) | | | 45 |
| Prepayments (165) | 1,116 | 2,007 | 46 |
| Advances for Gas (166-167) | | | 47 |
| Interest and Dividends Receivable (171) | | | 48 |
| Rents Receivable (172) | | | 49 |
| Accrued Utility Revenues (173) | 0 | 1,746 | 50 |
| Miscellaneous Current and Accrued Assets (174) | 82 | 82 | 51 |
| Derivative Instrument Assets (175) | | | 52 |
| (Less) Long-Term Portion of Derivative Instrument Assets (175) | | | 53 |
| Derivative Instrument Assets - Hedges (176) | | | 54 |
| (Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176) | | | 55 |
| Total Current and Accrued Assets | 29,178 | 30,192 | |
| DEFERRED DEBITS | | | |
| Unamortized Debt Expenses (181) | 4,716 | 3,758 | 56 |
| Extraordinary Property Losses (182.1) | | | 57 |
| Unrecovered Plant and Regulatory Study Costs (182.2) | | | 58 |
| Other Regulatory Assets (182.3) | 0 | 3,582 | 59 |
| Prelim. Survey and Investigation Charges (Electric) (183) | 11,137 | 6,455 | 60 |
| Preliminary Natural Gas Survey and Investigation Charges (183.1) | | | 61 |
| Other Preliminary Survey and Investigation Charges (183.2) | | | 62 |
| Clearing Accounts (184) | | | 63 |
| Temporary Facilities (185) | | | 64 |
| Miscellaneous Deferred Debits (186) | 33 | 115 | 65 |
| Def. Losses from Disposition of Utility Plt. (187) | | | 66 |
| Research, Devel. And Demonstration Expend. (188) | | | 67 |
| Unamortized Loss on Reaquired Debt (189) | | | 68 |
| Accumulated Deferred Income Taxes (190) | 11,863 | 13,068 | 69 |
| Unrecovered Purchased Gas Costs (191) | | | 70 |
| Total Deferred Debits | 27,749 | 26,978 | |
| Total Assets and Other Debits | 1,488,906 | 1,196,922 | |

BALANCE SHEET

| Liabilities and Other Credits (a) | Balance End of Year (000's) (b) | Balance First of Year (000's) (c) | |
|---|--|--|-----|
| PROPRIETARY CAPITAL | | | |
| Common Stock Issued (201) | | | 71 |
| Preferred Stock Issued (204) | | | 72 |
| Capital Stock Subscribed (202, 205) | | | 73 |
| Stock Liability for Conversion (203, 206) | | | 74 |
| Premium on Capital Stock (207) | | | 75 |
| Other Paid-In Capital (208-211) | 517,752 | 411,539 | 76 |
| Installments Received on Capital Stock (212) | | | 77 |
| (Less) Discount on Capital Stock (213) | | | 78 |
| (Less) Capital Stock Expense (214) | | | 79 |
| Retained Earnings (215, 215.1, 216) | | | 80 |
| Unappropriated Undistributed Subsidiary Earnings (216.1) | | | 81 |
| Less: Required Capital Stock (217) | | | 82 |
| Accumulated Other Comprehensive Income (219) | | | 83 |
| Total Proprietary Capital | 517,752 | 411,539 | |
| LONG-TERM DEBT | | | |
| Bonds (221) | 650,000 | 450,000 | 84 |
| (Less) Required Bonds (222) | | | 85 |
| Advances from Associated Companies (223) | | | 86 |
| Other Long-Term Debt (224) | 35 | 72 | 87 |
| Unamortized Premium on Long-Term Debt (225) | | | 88 |
| (Less) Unamortized Discount on Long-Term Debt-Debit (226) | 1,379 | 1,589 | 89 |
| Total Long-Term Debt | 648,656 | 448,483 | |
| OTHER NONCURRENT LIABILITIES | | | |
| Obligations Under Capital Leases - Noncurrent (227) | | | 90 |
| Accumulated Provision for Property Insurance (228.1) | | | 91 |
| Accumulated Provision for Injuries and Damages (228.2) | | | 92 |
| Accumulated Provision for Pensions and Benefits (228.3) | 9,101 | 7,697 | 93 |
| Accumulated Miscellaneous Operating Provisions (228.4) | | | 94 |
| Accumulated Provision for Rate Refunds (229) | | | 95 |
| Long-Term Portion of Derivative Instrument Liabilities (244) | | | 96 |
| Long-Term Portion of Derivative Instrument Liabilities - Hedges (245) | | | 97 |
| Asset Retirement Obligations (230) | 1,601 | | 98 |
| Total Other Noncurrent Liabilities | 10,702 | 7,697 | |
| CURRENT AND ACCRUED LIABILITIES | | | |
| Notes Payable (231) | 59,225 | 58,361 | 99 |
| Accounts Payable (232) | 18,967 | 49,077 | 100 |
| Notes Payable to Associated Companies (233) | | | 101 |
| Accounts Payable to Associated Companies (234) | 33,076 | 20,172 | 102 |
| Customer Deposits (235) | 355 | 212 | 103 |
| Taxes Accrued (236) | 3,087 | 3,183 | 104 |
| Interest Accrued (237) | 11,174 | 9,668 | 105 |
| Dividends Declared (238) | | | 106 |
| Matured Long-Term Debt (239) | | | 107 |
| Matured Interest (240) | | | 108 |
| Tax Collections Payable (241) | | | 109 |
| Miscellaneous Current and Accrued Liabilities (242) | 14,654 | 51,619 | 110 |
| Obligations Under Capital Leases-Current (243) | | | 111 |
| Derivative Instrument Liabilities (244) | | | 112 |

BALANCE SHEET

| Liabilities and Other Credits (a) | Balance End of Year (000's) (b) | Balance First of Year (000's) (c) | |
|--|--|--|-----|
| CURRENT AND ACCRUED LIABILITIES | | | |
| (Less) Long-Term Portion of Derivative Instrument Liabilities (244) | | | 113 |
| Derivative Instrument Liabilities - Hedges (245) | | | 114 |
| (Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges (245) | | | 115 |
| Total Current and Accrued Liabilities | 140,538 | 192,292 | |
| DEFERRED CREDITS | | | |
| Customer Advances for Construction (252) | 32,743 | 6,364 | 116 |
| Accumulated Deferred Investment Tax Credits (255) | 5,955 | 6,456 | 117 |
| Deferred Gains from Disposition of Utility Plant (256) | | | 118 |
| Other Deferred Credits (253) | | | 119 |
| Other Regulatory Liabilities (254) | 14,103 | 13,394 | 120 |
| Unamortized Gain on Reaquired Debt (257) | | | 121 |
| Accumulated Deferred Income Taxes-Accel. Amort. (281) | | | 122 |
| Accumulated Deferred Income Taxes-Other Property (282) | 117,549 | 109,792 | 123 |
| Accumulated Deferred Income Taxes-Other (283) | 908 | 905 | 124 |
| Total Deferred Credits | 171,258 | 136,911 | |
| Total Liabilities and Other Credits | 1,488,906 | 1,196,922 | |

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

None.

2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.

None.

3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.

None.

4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.

None.

5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to such arrangements, etc.

None.

6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity date of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.

Issuance of \$100 million Senior Notes on March 21, 2005 (Docket No. ES03-18-000). Issuance of \$60 million Senior Notes on August 1, 2005 and \$40 million Senior Notes on April 29, 2005 (SEC Release Nos. 35-27958 and 70-10289). Issuance of a net amount of \$59.2 million of commercial paper throughout the year.

7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments.

None.

8. State the estimated annual effect and nature of any important wage scale changes during the year.

None.

9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings completed during the year.

See Notes to Financial Statements.

10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.

None.

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

11. (Reserved)

The management of American Transmission Company LLC is responsible for establishing and maintaining adequate internal control over financial reporting, as defined in FERC Order No. 646. The Company's internal control over financial reporting is designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with the Commission's Uniform System of Accounts.

Because of the inherent limitations of internal control over financial reporting, however, misstatements may not be prevented or detected on a timely basis. In addition, projections of any evaluation of the effectiveness of the internal control over financial reporting to future periods are subject to the risk that the controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

The Company has evaluated its system of internal control over financial reporting in accordance with FERC Order No. 646 and believes that, as of December 31, 2005, its system is effective and reasonably assures that all transactions are properly recorded for the preparation of financial statements in accordance with the Commission's Uniform System of Accounts. In addition, there has not been any change in the Company's internal control over financial reporting subsequent to that evaluation that has materially affected, or is reasonably likely to materially affect, the Company's internal control over financial reporting.

On March 23, 2005, the Commission issued an order in Docket No. RM03-8-002 that delayed the implementation of the new corporate officer certification statement required by FERC Order No. 646. However, the Company has voluntarily chosen to include the new corporate officer certification statement with the submission of this PSCW Annual Report.

The undersigned officer certifies that:

I have read this PSCW Annual Report:

Based on my knowledge, the financial statements and other financial information (Comparative Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, Statement of Cash Flows, Statement of Accumulated Comprehensive Income and Hedging Activities, and Notes to the Financial Statements) included in this report conform, in all material respects, with the Commission's Uniform System of Accounts, as of, and for, the periods presented in this report.

I am responsible for establishing and maintaining internal accounting controls as defined by the Commission. I have designed such internal accounting controls to ensure that material information relating to the respondent and its subsidiaries is made known to me by others within those entities, particularly during the period in which this report is being prepared. I have evaluated the effectiveness of the internal accounting controls as of a date within 90 days prior to the period in this report (evaluation date). I have presented in this report my conclusions about the effectiveness of the internal accounting controls based on my evaluation as of the evaluation date.

I have disclosed, based on my most recent evaluation, to the respondent's auditors and the audit committee or persons performing similar functions, to the extent that the respondent has an audit committee or persons performing similar functions, that all significant deficiencies in the design or operation of internal accounting controls which could adversely affect the respondent's ability to record, process, summarize and report financial data and have identified for the respondent's auditors any material weakness in disclosure controls and procedures and any fraud, whether or not material, that involves management or other employees who have a significant role in the respondent's internal accounting controls.

I have indicated in this report whether or not there were significant changes in internal accounting controls and procedures or in other factors that could significantly affect internal accounting controls and procedures subsequent to the date of my most recent evaluation, including any corrective actions with regard to significant deficiencies and material weaknesses.

In addition, I have examined the remaining schedules contained in this report and, to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statement, and other financials information contained in this report, confirm in all material respects to the Uniform System of Accounts.

Daniel A. Doyle
Vice President and Chief Financial Officer

12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page or in the Appendix.

See Notes to Financial Statements.

13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.

Mr. Jeffrey P. West was replaced as a director of the company by Mr. Allen L. Leverett on July 28, 2005.

IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

None.

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Description (a) | Amount (000's) (b) | |
|--|--------------------------|-----------|
| Net Cash Flow from Operating Activities: | | 1 |
| Net Income | 64,370 | 2 |
| Noncash Charges (Credits) to Income: | | 3 |
| Depreciation and Depletion | 49,640 | 4 |
| | | 5 |
| Bond discount and debt issuance costs | 576 | 6 |
| Startup expenses | 3,582 | 7 |
| Deferred Income Taxes (Net) | 7,580 | 8 |
| Investment Tax Credit Adjustment (Net) | (501) | 9 |
| Net (Increase) Decrease in Receivables | (293) | 10 |
| Net (Increase) Decrease in Inventory | 252 | 11 |
| Net (Increase) Decrease in Allowances Inventory | 0 | 12 |
| Net Increase (Decrease) in Payables and Accrued Expenses | (7,675) | 13 |
| Net (Increase) Decrease in Other Regulatory Assets | 0 | 14 |
| Net (Increase) Decrease in Other Regulatory Liabilities | 0 | 15 |
| (Less) Allowance for Other Funds Used During Construction | 3,993 | 16 |
| (Less) Undistributed Earnings from Subsidiary Companies | 0 | 17 |
| Other (provide details in footnote): | | 18 |
| Net (Increase) Decrease in prepaids and other current assets | 891 | 19 |
| Net (Increase) Decrease in other assets | 82 | 20 |
| | | 21 |
| Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21) | 114,511 | 22 |
| | | 23 |
| Cash Flows from Investment Activities: | | 24 |
| Construction and Acquisition of Plant (including land): | | 25 |
| Gross Additions to Utility Plant (less nuclear fuel) | (339,984) | 26 |
| Gross Additions to Nuclear Fuel | 0 | 27 |
| Gross Additions to Common Utility Plant | 0 | 28 |
| Gross Additions to Nonutility Plant | 0 | 29 |
| (Less) Allowance for Other Funds Used During Construction | 4,696 | 30 |
| Other (provide details in footnote): | | 31 |
| | | 32 |
| | | 33 |
| Cash Outflows for Plant (Total of lines 26 thru 33) | (344,680) | 34 |
| | | 35 |
| Acquisition of Other Noncurrent Assets (d) | 0 | 36 |
| Proceeds from Disposal of Noncurrent Assets (d) | 0 | 37 |
| | | 38 |

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Description (a) | Amount (000's) (b) | |
|---|--------------------------|-----------|
| Investments in and Advances to Assoc. and Subsidiary Companies | 0 | 39 |
| Contributions and Advances from Assoc. and Subsidiary Companies | 0 | 40 |
| Disposition of Investments in (and Advances to) | | 41 |
| Associated and Subsidiary Companies | 0 | 42 |
| | | 43 |
| Purchase of Investment Securities (a) | 0 | 44 |
| Proceeds from Sales of Investment Securities (a) | 0 | 45 |
| Loans Made or Purchased | 0 | 46 |
| Collections on Loans | 0 | 47 |
| | | 48 |
| Net (Increase) Decrease in Receivables | 0 | 49 |
| Net (Increase) Decrease in Inventory | 0 | 50 |
| Net (Increase) Decrease in Allowances Held for Speculation | 0 | 51 |
| Net Increase (Decrease) in Payables and Accrued Expenses | 0 | 52 |
| Other (provide details in footnote): | | 53 |
| | | 54 |
| | | 55 |
| Net Cash Provided by (Used in) Investing Activities | | 56 |
| Total of lines 34 thru 55) | (344,680) | 57 |
| | | 58 |
| Cash Flows from Financing Activities: | | 59 |
| Proceeds from Issuance of: | | 60 |
| Long-Term Debt (b) | 198,677 | 61 |
| Preferred Stock | 0 | 62 |
| Common Stock | 0 | 63 |
| Other (provide details in footnote): | 116,582 | 64 |
| | | 65 |
| Net Increase in Short-Term Debt (c) | 826 | 66 |
| Other (provide details in footnote): | | 67 |
| | | 68 |
| | | 69 |
| Cash Provided by Outside Sources (Total 61 thru 69) | 316,085 | 70 |
| | | 71 |
| Payments for Retirement of: | | 72 |
| Long-term Debt (b) | 0 | 73 |
| Preferred Stock | 0 | 74 |
| Common Stock | 0 | 75 |
| Other (provide details in footnote): | (86,080) | 76 |
| | | 77 |

STATEMENT OF CASH FLOWS

1. Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

| Description (a) | Amount (000's) (b) | |
|---|--------------------------|-----------|
| Net Decrease in Short-Term Debt (c) | 0 | 78 |
| | | 79 |
| Dividends on Preferred Stock | 0 | 80 |
| Dividends on Common Stock | 0 | 81 |
| Net Cash Provided by (Used in) Financing Activities | | 82 |
| (Total of lines 70 thru 81) | 230,005 | 83 |
| | | 84 |
| Net Increase (Decrease) in Cash and Cash Equivalents | | 85 |
| (Total of lines 22, 57 and 83) | (164) | 86 |
| | | 87 |
| Cash and Cash Equivalents at Beginning of Year | 164 | 88 |
| | | 89 |
| Cash and Cash Equivalents at End of Year | 0 | 90 |

RETURN ON COMMON EQUITY AND COMMON STOCK EQUITY PLUS ITC COMPUTATIONS

1. Report data on a corporate basis only; not a consolidated basis.
2. If you file monthly rate of return forms with the PSC, use the same method for completing this form.
3. Use the average of the 12 monthly averages when computing average common equity.
4. If monthly averages are not available, use average of first of year and end of year.

| Description (a) | Common Equity (000's) (b) | Common Equity Plus ITC (000's) (c) | |
|---|------------------------------------|---|----|
| Average Common Equity | | | |
| Common Stock Outstanding | | | 1 |
| Premium on Capital Stock | based on monthly | | 2 |
| Capital Stock Expense | averages if available | | 3 |
| Retained Earnings | | | 4 |
| Deferred Investment Tax Credit | | 5,955 | 5 |
| (Only common equity portion if Form PSC-AF6 is filed on monthly basis with the Commission) | | | |
| Other (Specify): | | | |
| Other PIC | 452,024 | 452,024 | 6 |
| Average Common Stock Equity | 452,024 | 457,979 | |
| Net Income | | | |
| Add: | | | |
| Net Income (or Loss) | 64,370 | 64,370 | 7 |
| Other (Specify): | | | |
| NONE | | | 8 |
| Less: | | | |
| Preferred Dividends | | | 9 |
| Other (Specify): | | | |
| (If Form PSC-AF6 is filed with the Commission, net income must be reduced by that portion of net income representing debt cost of deferred investment tax credit as shown on the form.) | | | |
| NONE | | | 10 |
| Adjusted Net Income (Loss) | 64,370 | 64,370 | |
| Percent Return on Common Stock Equity | 14.24% | 14.06% | |

RETURN ON COMMON EQUITY AND COMMON STOCK EQUITY PLUS ITC COMPUTATIONS

Return on Common Equity and Common Stock Equity Plus ITC Computations (Page F-07)

General footnotes

Other paid-in capital is member ownership in LLC.

RETURN ON RATE BASE COMPUTATION

1. Report data on a corporate basis only; not a consolidated basis.
2. The data used in calculating average rate base are based on monthly averages, if available.
3. If you file monthly rate of return forms (PSC-AF4) with the PSC, use the same method for completing this schedule.
4. If monthly averages are not available, use average of the first-of-year and the end-of-year figures for each account.
5. Do not include property held for future use or construction work in progress with utility plant in service.
These are not rate base components.

| Average Rate Base (a) | Electric (000's) (b) | Gas (000's) (c) | Water (000's) (d) | Other (000's) (e) | Total (000's) (f) | |
|--|----------------------------|-----------------------|-------------------------|-------------------------|-------------------------|----|
| Add Average: | | | | | | |
| Utility Plant in Service | 1,648,431 | | | | 1,648,431 | 1 |
| Allocation of Common Plant | | | | | 0 | 2 |
| Completed Construction Not Classified | | | | | 0 | 3 |
| Gas Stored Underground | | | | | 0 | 4 |
| Nuclear Fuel | | | | | 0 | 5 |
| Materials and Supplies | 672 | | | | 672 | 6 |
| Other (Specify): | | | | | | |
| CWC ALLOWANCE | 11,748 | | | | 11,748 | 7 |
| CWIP IN RATE BASE | 68,552 | | | | 68,552 | 8 |
| UNAMORTIZED STARTUP COSTS | 1,791 | | | | 1,791 | 9 |
| PREPAYMENTS | 1,617 | | | | 1,617 | 10 |
| Less Average: | | | | | | |
| Reserve for Depreciation | 601,482 | | | | 601,482 | 11 |
| Amortization Reserves | | | | | 0 | 12 |
| Customer Advances for Construction | | | | | 0 | 13 |
| Contribution in Aid of Construction | | | | | 0 | 14 |
| Accumulated Deferred Income Taxes | 113,689 | | | | 113,689 | 15 |
| Other (Specify): | | | | | | |
| NONE | | | | | 0 | 16 |
| Average Net Rate Base | 1,017,640 | 0 | 0 | 0 | 1,017,640 | |
| Total Operating Income (or Loss) | 97,416 | 0 | 0 | | 97,416 | 17 |
| Less (Specify): | | | | | | |
| NONE | 0 | 0 | 0 | 0 | 0 | 18 |
| Adjusted Operating Income | 97,416 | 0 | 0 | 0 | 97,416 | |
| Adjusted Operating Income as a percent of | | | | | | |
| Average Net Rate Base | 9.57% | N/A | N/A | N/A | 9.57% | |

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment.
2. For purposes of this schedule "out-of-state" and "in-state" refer to the geographic state of Wisconsin.

| Description (a) | Electric Utility (000's) (b) | Gas Utility (000's) (c) | Water Utility (000's) (d) | Other Utility (000's) (e) | Total (000's) (f) | |
|---|---------------------------------------|----------------------------------|------------------------------------|------------------------------------|-------------------------|---|
| Operating revenues | 296,015 | 0 | 0 | | 296,015 | 1 |
| Less: out-of-state operating revenues | 27,398 | | | | 27,398 | 2 |
| Less: in-state interdepartmental sales | | | | | 0 | 3 |
| Less: current year write-offs of uncollectible accounts (Wisconsin utility customers only) | | | | | 0 | 4 |
| Plus: current year collection of Wisconsin utility customer accounts previously written off | | | | | 0 | 5 |
| Other Increases or (Decreases) to Operating Revenues - Specify: | | | | | | |
| NONE | | | | | 0 | 6 |
| Revenues subject to Wisconsin Remainder Assessment | 268,617 | 0 | 0 | 0 | 268,617 | |

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Alliant Energy

| Department (a) | Hours Paid (b) | Total Costs (including Overheads) (000's) (c) | Total Billing (000's) (d) | Markup for Fair Market Value (000's) (e) | |
|---------------------------------------|----------------------|---|---------------------------------|--|----|
| Labor | | | | | |
| Corporate Affairs | 0 | 0 | 0 | 0 | 1 |
| Corporate Center | 0 | 0 | 0 | 0 | 2 |
| Commodity Resources | 0 | 0 | 0 | 0 | 3 |
| Customer Relations | 0 | 0 | 0 | 0 | 4 |
| Communications | 0 | 0 | 0 | 0 | 5 |
| Electric Operations | 0 | 0 | 0 | 0 | 6 |
| Environmental | 0 | 0 | 0 | 0 | 7 |
| Finance | 0 | 0 | 0 | 0 | 8 |
| Fossil Operations | 0 | 0 | 0 | 0 | 9 |
| Governmental Affairs | 0 | 0 | 0 | 0 | 10 |
| Human Resources | 0 | 0 | 0 | 0 | 11 |
| Information Resources | 0 | 0 | 0 | 0 | 12 |
| Legal Services | 0 | 0 | 0 | 0 | 13 |
| Regulatory Affairs | 0 | 0 | 0 | 0 | 14 |
| Supply Chain | 0 | 0 | 0 | 0 | 15 |
| Capital projects and maintenance work | 68,033 | 3,632 | 3,632 | 0 | 16 |
| Total Labor | 68,033 | 3,632 | 3,632 | 0 | |
| Other | | | | | |
| In-house Printing | 0 | 0 | 0 | 0 | 17 |
| Postage | 0 | 0 | 0 | 0 | 18 |
| Catering | 0 | 0 | 0 | 0 | 19 |
| Vouchers | 0 | 0 | 0 | 0 | 20 |
| Personal Auto | 0 | 0 | 0 | 0 | 21 |
| Company Vehicles | 0 | 0 | 0 | 0 | 22 |
| Rent and Occupancy | 0 | 0 | 0 | 0 | 23 |
| Information Resources | 0 | 0 | 0 | 0 | 24 |
| Materials and Supplies | 0 | 653 | 653 | 0 | 25 |
| A&G Overhead | 0 | 2,430 | 2,430 | 0 | 26 |
| Depreciation and Return on Assets | 0 | 0 | 0 | 0 | 27 |
| Outside services/Subcontractor costs | 0 | 1,688 | 1,688 | 0 | 28 |
| Other | 0 | 463 | 463 | 0 | 29 |
| Sales tax | 0 | 383 | 383 | 0 | 30 |
| Rent (Common substation fee) | 0 | (324) | (324) | 0 | 31 |
| Bill carrying costs | 0 | 37 | 37 | 0 | 32 |
| Telephone & data lines | 0 | 304 | 304 | 0 | 33 |
| Security | 0 | 51 | 51 | 0 | 34 |
| Earnings Distributions | 0 | 16,853 | 16,853 | 0 | 35 |
| Total Other | 0 | 22,538 | 22,538 | 0 | |
| Total: | 68,033 | 26,170 | 26,170 | 0 | |

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Madison Gas & Electric

| Department (a) | Hours Paid (b) | Total Costs (including Overheads) (000's) (c) | Total Billing (000's) (d) | Markup for Fair Market Value (000's) (e) | |
|---------------------------------------|----------------------|---|---------------------------------|--|----|
| Labor | | | | | |
| Corporate Affairs | 0 | 0 | 0 | 0 | 36 |
| Corporate Center | 0 | 0 | 0 | 0 | 37 |
| Commodity Resources | 0 | 0 | 0 | 0 | 38 |
| Customer Relations | 0 | 0 | 0 | 0 | 39 |
| Communications | 0 | 0 | 0 | 0 | 40 |
| Electric Operations | 0 | 0 | 0 | 0 | 41 |
| Environmental | 0 | 0 | 0 | 0 | 42 |
| Finance | 0 | 0 | 0 | 0 | 43 |
| Fossil Operations | 0 | 0 | 0 | 0 | 44 |
| Governmental Affairs | 0 | 0 | 0 | 0 | 45 |
| Human Resources | 0 | 0 | 0 | 0 | 46 |
| Information Resources | 0 | 0 | 0 | 0 | 47 |
| Legal Services | 0 | 0 | 0 | 0 | 48 |
| Regulatory Affairs | 0 | 0 | 0 | 0 | 49 |
| Supply Chain | 0 | 0 | 0 | 0 | 50 |
| Capital projects and maintenance work | 7,617 | 374 | 374 | 0 | 51 |
| Total Labor | 7,617 | 374 | 374 | 0 | |
| Other | | | | | |
| In-house Printing | 0 | 0 | 0 | 0 | 52 |
| Postage | 0 | 0 | 0 | 0 | 53 |
| Catering | 0 | 0 | 0 | 0 | 54 |
| Vouchers | 0 | 0 | 0 | 0 | 55 |
| Personal Auto | 0 | 0 | 0 | 0 | 56 |
| Company Vehicles | 0 | 0 | 0 | 0 | 57 |
| Rent and Occupancy | 0 | 52 | 52 | 0 | 58 |
| Information Resources | 0 | 0 | 0 | 0 | 59 |
| Materials and Supplies | 0 | 439 | 439 | 0 | 60 |
| A&G Overhead | 0 | 90 | 90 | 0 | 61 |
| Depreciation and Return on Assets | 0 | 0 | 0 | 0 | 62 |
| Outside services/Subcontractor costs | 0 | 9 | 9 | 0 | 63 |
| Other | 0 | 35 | 35 | 0 | 64 |
| Sales tax | 0 | 38 | 38 | 0 | 65 |
| Rent (Common substation fees) | 0 | 234 | 234 | 0 | 66 |
| Bill carrying costs | 0 | 3 | 3 | 0 | 67 |
| Telephone & data lines | 0 | 15 | 15 | 0 | 68 |
| Security | 0 | 0 | 0 | 0 | 69 |
| West Campus generator interconnect | 0 | 12,964 | 12,964 | 0 | 70 |
| Earnings Distributions | 0 | 3,550 | 3,550 | 0 | 71 |
| Total Other | 0 | 17,429 | 17,429 | 0 | |
| Total: | 7,617 | 17,803 | 17,803 | 0 | |

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Wisconsin Energy

| Department (a) | Hours Paid (b) | Total Costs (including Overheads) (000's) (c) | Total Billing (000's) (d) | Markup for Fair Market Value (000's) (e) | |
|--|----------------------|---|---------------------------------|--|-----|
| Labor | | | | | |
| Corporate Affairs | 0 | 0 | 0 | 0 | 72 |
| Corporate Center | 0 | 0 | 0 | 0 | 73 |
| Commodity Resources | 0 | 0 | 0 | 0 | 74 |
| Customer Relations | 0 | 0 | 0 | 0 | 75 |
| Communications | 0 | 0 | 0 | 0 | 76 |
| Electric Operations | 0 | 0 | 0 | 0 | 77 |
| Environmental | 0 | 0 | 0 | 0 | 78 |
| Finance | 0 | 0 | 0 | 0 | 79 |
| Fossil Operations | 0 | 0 | 0 | 0 | 80 |
| Governmental Affairs | 0 | 0 | 0 | 0 | 81 |
| Human Resources | 0 | 0 | 0 | 0 | 82 |
| Information Resources | 0 | 0 | 0 | 0 | 83 |
| Legal Services | 0 | 0 | 0 | 0 | 84 |
| Regulatory Affairs | 0 | 0 | 0 | 0 | 85 |
| Supply Chain | 0 | 0 | 0 | 0 | 86 |
| Capital projects and maintenance work | 134,742 | 8,600 | 8,600 | 0 | 87 |
| Total Labor | 134,742 | 8,600 | 8,600 | 0 | |
| Other | | | | | |
| In-house Printing | 0 | 0 | 0 | 0 | 88 |
| Postage | 0 | 0 | 0 | 0 | 89 |
| Catering | 0 | 0 | 0 | 0 | 90 |
| Vouchers | 0 | 0 | 0 | 0 | 91 |
| Personal Auto | 0 | 0 | 0 | 0 | 92 |
| Company Vehicles | 0 | 0 | 0 | 0 | 93 |
| Rent | 0 | 0 | 0 | 0 | 94 |
| Information Resources | 0 | 0 | 0 | 0 | 95 |
| Materials and Supplies | 0 | 1,802 | 1,802 | 0 | 96 |
| A&G Overhead | 0 | 5,235 | 5,235 | 0 | 97 |
| Depreciation and Return on Assets | 0 | 0 | 0 | 0 | 98 |
| Outside services/Subcontractor costs | 0 | 1,695 | 1,695 | 0 | 99 |
| Other | 0 | 1,560 | 1,560 | 0 | 100 |
| Sales tax | 0 | 572 | 572 | 0 | 101 |
| Rent (common substation fees) | 0 | 574 | 574 | 0 | 102 |
| Bill carrying costs | 0 | 90 | 90 | 0 | 103 |
| Telephone & data lines | 0 | 734 | 734 | 0 | 104 |
| Port Washington generator interconnect | 0 | 5,187 | 5,187 | 0 | 105 |
| Earnings Distributions | 0 | 27,001 | 27,001 | 0 | 106 |
| Total Other | 0 | 44,450 | 44,450 | 0 | |
| Total: | 134,742 | 53,050 | 53,050 | 0 | |

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Wisconsin Public Service

| Department (a) | Hours Paid (b) | Total Costs (including Overheads) (000's) (c) | Total Billing (000's) (d) | Markup for Fair Market Value (000's) (e) | |
|---------------------------------------|----------------------|---|---------------------------------|--|-----|
| Labor | | | | | |
| Corporate Affairs | 0 | 0 | 0 | 0 | 107 |
| Corporate Center | 0 | 0 | 0 | 0 | 108 |
| Commodity Resources | 0 | 0 | 0 | 0 | 109 |
| Customer Relations | 0 | 0 | 0 | 0 | 110 |
| Communications | 0 | 0 | 0 | 0 | 111 |
| Electric Operations | 0 | 0 | 0 | 0 | 112 |
| Environmental | 0 | 0 | 0 | 0 | 113 |
| Finance | 0 | 0 | 0 | 0 | 114 |
| Fossil Operations | 0 | 0 | 0 | 0 | 115 |
| Governmental Affairs | 0 | 0 | 0 | 0 | 116 |
| Human Resources | 0 | 0 | 0 | 0 | 117 |
| Information Resources | 0 | 0 | 0 | 0 | 118 |
| Legal Services | 0 | 0 | 0 | 0 | 119 |
| Regulatory Affairs | 0 | 0 | 0 | 0 | 120 |
| Supply Chain | 0 | 0 | 0 | 0 | 121 |
| Capital projects and maintenance work | 97,127 | 6,575 | 6,575 | 0 | 122 |
| Total Labor | 97,127 | 6,575 | 6,575 | 0 | |
| Other | | | | | |
| In-house Printing | 0 | 0 | 0 | 0 | 123 |
| Postage | 0 | 0 | 0 | 0 | 124 |
| Catering | 0 | 0 | 0 | 0 | 125 |
| Vouchers | 0 | 0 | 0 | 0 | 126 |
| Personal Auto | 0 | 0 | 0 | 0 | 127 |
| Company Vehicles | 0 | 0 | 0 | 0 | 128 |
| Rent and Occupancy | 0 | 0 | 0 | 0 | 129 |
| Information Resources | 0 | 0 | 0 | 0 | 130 |
| Materials and Supplies | 0 | 28,200 | 28,200 | 0 | 131 |
| A&G Overhead | 0 | 4,806 | 4,806 | 0 | 132 |
| Depreciation and Return on Assets | 0 | 0 | 0 | 0 | 133 |
| Outside services/Subcontractor costs | 0 | 1,056 | 1,056 | 0 | 134 |
| Other | 0 | 4,714 | 4,714 | 0 | 135 |
| Sales tax | 0 | 2,470 | 2,470 | 0 | 136 |
| Rent (substation fees) | 0 | 788 | 788 | 0 | 137 |
| Bill carrying costs | 0 | 34 | 34 | 0 | 138 |
| Telephone & data lines | 0 | 183 | 183 | 0 | 139 |
| Security | 0 | 0 | 0 | 0 | 140 |
| Reliability Redispatch | 0 | 6 | 6 | 0 | 141 |
| Design Engineering | 0 | 2,953 | 2,953 | 0 | 142 |
| Environmental costs & fees | 0 | 361 | 361 | 0 | 143 |
| Legal costs & fees | 0 | 1,218 | 1,218 | 0 | 144 |
| Regulatory costs & fees | 0 | 5 | 5 | 0 | 145 |
| Communications | 0 | 2,924 | 2,924 | 0 | 146 |
| Overhead Line | 0 | 12,541 | 12,541 | 0 | 147 |
| Construction Management | 0 | 679 | 679 | 0 | 148 |
| BioSecurity | 0 | 170 | 170 | 0 | 149 |

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions from utility to Wisconsin Public Service

| Department (a) | Hours Paid (b) | Total Costs (including Overheads) (000's) (c) | Total Billing (000's) (d) | Markup for Fair Market Value (000's) (e) | |
|---------------------------|----------------------|---|---------------------------------|--|-----|
| Other | | | | | |
| Easements & Related Costs | 0 | 2,958 | 2,958 | 0 | 150 |
| Earnings Distributions | 0 | 17,918 | 17,918 | 0 | 151 |
| Total Other | 0 | 83,984 | 83,984 | 0 | |
| Total: | 97,127 | 90,559 | 90,559 | 0 | |

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Alliant Energy

| Department (a) | Hours Paid (b) | Total Costs (including Overheads) (000's) (c) | Total Billing (000's) (d) | Markup for Fair Market Value (000's) (e) | |
|-----------------------------------|----------------------|---|---------------------------------|--|-----|
| Labor | | | | | |
| Corporate Affairs | 0 | 0 | 0 | 0 | 152 |
| Corporate Center | 0 | 0 | 0 | 0 | 153 |
| Commodity Resources | 0 | 0 | 0 | 0 | 154 |
| Customer Relations | 0 | 0 | 0 | 0 | 155 |
| Communications | 0 | 0 | 0 | 0 | 156 |
| Electric Operations | 17,883 | 1,818 | 1,818 | 0 | 157 |
| Environmental | 0 | 0 | 0 | 0 | 158 |
| Finance | 0 | 0 | 0 | 0 | 159 |
| Fossil Operations | 0 | 0 | 0 | 0 | 160 |
| Governmental Affairs | 0 | 0 | 0 | 0 | 161 |
| Human Resources | 0 | 0 | 0 | 0 | 162 |
| Information Resources | 0 | 0 | 0 | 0 | 163 |
| Legal Services | 0 | 0 | 0 | 0 | 164 |
| Regulatory Affairs | 0 | 0 | 0 | 0 | 165 |
| Supply Chain | 0 | 0 | 0 | 0 | 166 |
| Total Labor | 17,883 | 1,818 | 1,818 | 0 | |
| Other | | | | | |
| In-house Printing | 0 | 0 | 0 | 0 | 167 |
| Postage | 0 | 0 | 0 | 0 | 168 |
| Catering | 0 | 0 | 0 | 0 | 169 |
| Vouchers | 0 | 0 | 0 | 0 | 170 |
| Personal Auto | 0 | 0 | 0 | 0 | 171 |
| Company Vehicles | 0 | 0 | 0 | 0 | 172 |
| Rent and Occupancy | 0 | 36 | 36 | 0 | 173 |
| Information Resources | 0 | 0 | 0 | 0 | 174 |
| Materials and Supplies | 0 | 0 | 0 | 0 | 175 |
| A&G Overhead | 0 | 661 | 661 | 0 | 176 |
| Depreciation and Return on Assets | 0 | 482 | 482 | 0 | 177 |
| Capital Contributions | 0 | 6,532 | 6,532 | 0 | 178 |
| Total Other | 0 | 7,711 | 7,711 | 0 | |
| Total: | 17,883 | 9,529 | 9,529 | 0 | |

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Madison Gas & Electric

| Department (a) | Hours Paid (b) | Total Costs (including Overheads) (000's) (c) | Total Billing (000's) (d) | Markup for Fair Market Value (000's) (e) | |
|-----------------------------------|----------------------|---|---------------------------------|--|-----|
| Labor | | | | | |
| Corporate Affairs | 0 | 0 | 0 | 0 | 179 |
| Corporate Center | 0 | 0 | 0 | 0 | 180 |
| Commodity Resources | 0 | 0 | 0 | 0 | 181 |
| Customer Relations | 0 | 0 | 0 | 0 | 182 |
| Communications | 0 | 0 | 0 | 0 | 183 |
| Electric Operations | 0 | 0 | 0 | 0 | 184 |
| Environmental | 0 | 0 | 0 | 0 | 185 |
| Finance | 0 | 0 | 0 | 0 | 186 |
| Fossil Operations | 0 | 0 | 0 | 0 | 187 |
| Governmental Affairs | 0 | 0 | 0 | 0 | 188 |
| Human Resources | 0 | 0 | 0 | 0 | 189 |
| Information Resources | 0 | 0 | 0 | 0 | 190 |
| Legal Services | 0 | 0 | 0 | 0 | 191 |
| Regulatory Affairs | 0 | 0 | 0 | 0 | 192 |
| Supply Chain | 0 | 0 | 0 | 0 | 193 |
| Total Labor | 0 | 0 | 0 | 0 | |
| Other | | | | | |
| In-house Printing | 0 | 0 | 0 | 0 | 194 |
| Postage | 0 | 0 | 0 | 0 | 195 |
| Catering | 0 | 0 | 0 | 0 | 196 |
| Vouchers | 0 | 0 | 0 | 0 | 197 |
| Personal Auto | 0 | 0 | 0 | 0 | 198 |
| Company Vehicles | 0 | 0 | 0 | 0 | 199 |
| Rent and Occupancy | 0 | 0 | 0 | 0 | 200 |
| Information Resources | 0 | 0 | 0 | 0 | 201 |
| Materials and Supplies | 0 | 0 | 0 | 0 | 202 |
| A&G Overhead | 0 | 0 | 0 | 0 | 203 |
| Depreciation and Return on Assets | 0 | 0 | 0 | 0 | 204 |
| Capital Contributions | 0 | 1,376 | 1,376 | 0 | 205 |
| Total Other | 0 | 1,376 | 1,376 | 0 | |
| Total: | 0 | 1,376 | 1,376 | 0 | |

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Wisconsin Energy

| Department (a) | Hours Paid (b) | Total Costs (including Overheads) (000's) (c) | Total Billing (000's) (d) | Markup for Fair Market Value (000's) (e) | |
|---|----------------------|---|---------------------------------|--|-----|
| Labor | | | | | |
| Corporate Affairs | 0 | 0 | 0 | 0 | 206 |
| Corporate Center | 0 | 0 | 0 | 0 | 207 |
| Commodity Resources | 0 | 0 | 0 | 0 | 208 |
| Customer Relations | 0 | 0 | 0 | 0 | 209 |
| Communications | 0 | 0 | 0 | 0 | 210 |
| Electric Operations | 0 | 0 | 0 | 0 | 211 |
| Environmental | 0 | 0 | 0 | 0 | 212 |
| Finance | 0 | 0 | 0 | 0 | 213 |
| Fossil Operations | 0 | 0 | 0 | 0 | 214 |
| Governmental Affairs | 0 | 0 | 0 | 0 | 215 |
| Human Resources | 0 | 0 | 0 | 0 | 216 |
| Information Resources | 0 | 0 | 0 | 0 | 217 |
| Legal Services | 0 | 0 | 0 | 0 | 218 |
| Regulatory Affairs | 0 | 0 | 0 | 0 | 219 |
| Supply Chain | 0 | 0 | 0 | 0 | 220 |
| Total Labor | 0 | 0 | 0 | 0 | |
| Other | | | | | |
| In-house Printing | 0 | 0 | 0 | 0 | 221 |
| Postage | 0 | 0 | 0 | 0 | 222 |
| Catering | 0 | 0 | 0 | 0 | 223 |
| Vouchers | 0 | 0 | 0 | 0 | 224 |
| Personal Auto | 0 | 0 | 0 | 0 | 225 |
| Company Vehicles | 0 | 0 | 0 | 0 | 226 |
| Rent | 0 | 0 | 0 | 0 | 227 |
| Information Resources | 0 | 0 | 0 | 0 | 228 |
| Materials and Supplies | 0 | 0 | 0 | 0 | 229 |
| A&G Overhead | 0 | 0 | 0 | 0 | 230 |
| Depreciation and Return on Assets | 0 | 0 | 0 | 0 | 231 |
| Capital Contributions | 0 | 10,463 | 10,463 | 0 | 232 |
| Port Washington generator interconnect | 0 | 304 | 304 | 0 | 233 |
| Blue Sky/Green Field generator interconnect | 0 | 849 | 849 | 0 | 234 |
| Elm Road/Oak Creek generator interconnect | 0 | 17,931 | 17,931 | 0 | 235 |
| Total Other | 0 | 29,547 | 29,547 | 0 | |
| Total: | 0 | 29,547 | 29,547 | 0 | |

AFFILIATED INTEREST TRANSACTIONS

Intercompany Transactions to utility from Wisconsin Public Service

| Department (a) | Hours Paid (b) | Total Costs (including Overheads) (000's) (c) | Total Billing (000's) (d) | Markup for Fair Market Value (000's) (e) | |
|-----------------------------------|----------------------|---|---------------------------------|--|-----|
| Labor | | | | | |
| Corporate Affairs | 0 | 0 | 0 | 0 | 236 |
| Corporate Center | 0 | 0 | 0 | 0 | 237 |
| Commodity Resources | 0 | 0 | 0 | 0 | 238 |
| Customer Relations | 0 | 0 | 0 | 0 | 239 |
| Communications | 0 | 0 | 0 | 0 | 240 |
| Electric Operations | 0 | 0 | 0 | 0 | 241 |
| Environmental | 0 | 0 | 0 | 0 | 242 |
| Finance | 0 | 0 | 0 | 0 | 243 |
| Fossil Operations | 0 | 0 | 0 | 0 | 244 |
| Governmental Affairs | 0 | 0 | 0 | 0 | 245 |
| Human Resources | 0 | 0 | 0 | 0 | 246 |
| Information Resources | 0 | 0 | 0 | 0 | 247 |
| Legal Services | 0 | 0 | 0 | 0 | 248 |
| Regulatory Affairs | 0 | 0 | 0 | 0 | 249 |
| Supply Chain | 0 | 0 | 0 | 0 | 250 |
| Total Labor | 0 | 0 | 0 | 0 | |
| Other | | | | | |
| In-house Printing | 0 | 0 | 0 | 0 | 251 |
| Postage | 0 | 0 | 0 | 0 | 252 |
| Catering | 0 | 0 | 0 | 0 | 253 |
| Vouchers | 0 | 0 | 0 | 0 | 254 |
| Personal Auto | 0 | 0 | 0 | 0 | 255 |
| Company Vehicles | 0 | 0 | 0 | 0 | 256 |
| Rent and Occupancy | 0 | 0 | 0 | 0 | 257 |
| Information Resources | 0 | 0 | 0 | 0 | 258 |
| Materials and Supplies | 0 | 0 | 0 | 0 | 259 |
| A&G Overhead | 0 | 0 | 0 | 0 | 260 |
| Depreciation and Return on Assets | 0 | 0 | 0 | 0 | 261 |
| Capital Contributions | 0 | 65,484 | 65,484 | 0 | 262 |
| Weston 4 generator interconnect | 0 | 5,824 | 5,824 | 0 | 263 |
| Total Other | 0 | 71,308 | 71,308 | 0 | |
| Total: | 0 | 71,308 | 71,308 | 0 | |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

| Classification (a) | Total (000's) (b) | Electric (000's) (c) | |
|---|-------------------------|----------------------------|-----------|
| Utility Plant | | | 1 |
| In Service | | | 2 |
| Plant in Service (Classified) | 1,165,713 | 1,165,713 | 3 |
| Property Under Capital Leases | 0 | 0 | 4 |
| Plant Purchased or Sold | 0 | 0 | 5 |
| Completed Construction not Classified | 608,487 | 608,487 | 6 |
| Experimental Plant Unclassified | 0 | 0 | 7 |
| Total In Service | 1,774,200 | 1,774,200 | 8 |
| Leased to Others | | 0 | 9 |
| Held for Future Use | 5,410 | 5,410 | 10 |
| Construction Work in Progress | 266,142 | 266,142 | 11 |
| Acquisition Adjustments | 0 | 0 | 12 |
| Total Utility Plant | 2,045,751 | 2,045,751 | 13 |
| Accum Prov for Depr, Amort, & Depl | 613,773 | 613,773 | 14 |
| Net Utility Plant | 1,431,979 | 1,431,979 | 15 |
| Detail of Accum Prov for Depr, Amort, & Depl | | | 16 |
| In Service: | | | 17 |
| Depreciation | 613,695 | 613,695 | 18 |
| Amort & Depl of Producing Nat Gas Land/land Right | 0 | | 19 |
| Amort of Underground Storage Land/Land Rights | 0 | | 20 |
| Amort of Other Utility Plant | 0 | 0 | 21 |
| Total In Service | 613,695 | 613,695 | 22 |
| Leased to Others | | | 23 |
| Depreciation | 0 | 0 | 24 |
| Amortization and Depletion | 0 | 0 | 25 |
| Total Leased to Others | 0 | 0 | 26 |
| Held for Future Use | | | 27 |
| Depreciation | 78 | 78 | 28 |
| Amortization | 0 | 0 | 29 |
| Total Held for Future Use | 78 | 78 | 30 |
| Abandonment of Leases (Natural Gas) | 0 | 0 | 31 |
| Amort of Plant Acquisition Adj | 0 | 0 | 32 |
| Total Accum Prov | 613,773 | 613,773 | 33 |

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION (cont.)

| Gas (000's) (d) | Other (Specify) (000's) (e) | Other (Specify) (000's) (f) | Other (Specify) (000's) (g) | Common (000's) (h) | |
|-----------------------|-----------------------------------|-----------------------------------|-----------------------------------|--------------------------|----|
| | | | | | 1 |
| | | | | | 2 |
| 0 | 0 | 0 | 0 | 0 | 3 |
| 0 | 0 | 0 | 0 | 0 | 4 |
| 0 | 0 | 0 | 0 | 0 | 5 |
| 0 | 0 | 0 | 0 | 0 | 6 |
| 0 | 0 | 0 | 0 | 0 | 7 |
| 0 | 0 | 0 | 0 | 0 | 8 |
| 0 | 0 | 0 | 0 | 0 | 9 |
| 0 | 0 | 0 | 0 | 0 | 10 |
| 0 | 0 | 0 | 0 | 0 | 11 |
| 0 | 0 | 0 | 0 | 0 | 12 |
| 0 | 0 | 0 | 0 | 0 | 13 |
| 0 | 0 | 0 | 0 | 0 | 14 |
| 0 | 0 | 0 | 0 | 0 | 15 |
| | | | | | 16 |
| | | | | | 17 |
| 0 | 0 | 0 | 0 | 0 | 18 |
| 0 | | | | | 19 |
| 0 | | | | | 20 |
| 0 | 0 | 0 | 0 | 0 | 21 |
| 0 | 0 | 0 | 0 | 0 | 22 |
| | | | | | 23 |
| 0 | 0 | 0 | 0 | 0 | 24 |
| 0 | 0 | 0 | 0 | 0 | 25 |
| 0 | 0 | 0 | 0 | 0 | 26 |
| | | | | | 27 |
| 0 | 0 | 0 | 0 | 0 | 28 |
| 0 | 0 | 0 | 0 | 0 | 29 |
| 0 | 0 | 0 | 0 | 0 | 30 |
| 0 | 0 | 0 | 0 | 0 | 31 |
| 0 | 0 | 0 | 0 | 0 | 32 |
| 0 | 0 | 0 | 0 | 0 | 33 |

UTILITY PLANT HELD FOR FUTURE USE (ACCOUNT 105)

| Description and Location of Property (a) | Date Originally Included in This Account (b) | Date Expected to Be Used in Utility Service (c) | Balance at End of Year (000's) (d) | |
|---|---|--|---|---|
| Land and Rights: | | | | |
| Land and Rights: | | | 0 | 1 |
| Land held for future substation site (Femrite) | 09/2002 | 01/2007 | 339 | 2 |
| Yard expansion for future line addition (Ellinwood) | 12/2004 | 06/2007 | 403 | 3 |
| Land held for future substation site (Central WI) | 07/2004 | 10/2007 | 118 | 4 |
| Property less than \$250,000 each | | | 440 | 5 |
| Other Property: | | | | |
| Other Property: | | | 0 | 6 |
| Underground cable pipe (Madison) | 12/2004 | 2010 | 1,709 | 7 |
| Install 2nd circuit (Glen Jenks - Hiawatha) | 03/2005 | 06/2009 | 2,401 | 8 |
| Total | | | 5,410 | |

CONSTRUCTION WORK IN PROGRESS (ACCT. 107)

1. Report below descriptions and balances at beginning and end of year of projects in process of construction (107).
2. Minor projects under \$1,000,000 major and under \$500,000 nonmajor should be grouped by utility department and function.

| Project Description (a) | Balance First of Year (000's) (b) | Balance End of Year (000's) (c) | |
|---|--|--|----|
| Electric | | | |
| MINOR PROJECTS LESS THAN \$1,000,000 | | | 1 |
| L6912 Hiawatha - Glen Jenks Rebuild to Double Circuit - 60985 | 15,178 | 36,971 | 2 |
| Arrowhead-Weston Line Weston to Wien - 61628 | 7,302 | 24,847 | 3 |
| Arrowhead-Weston Line Longwood to Wien - 62980 | 9,463 | 22,771 | 4 |
| Arrowhead-Weston Gardner Park Substation - 62573 | 4,781 | 17,991 | 5 |
| Non-Major (Under \$500,000) | 106,407 | 17,602 | 6 |
| Arrowhead-Weston Line Chippewa to Longwood - 62979 | 4,963 | 17,432 | 7 |
| Elm Road 345kV Switchyard - 64056 | 0 | 13,759 | 8 |
| Arrowhead-Weston Line Bass Lake to Chippewa - 61627 | 5,233 | 11,997 | 9 |
| North Madison Substation Expand Bus, & Replace Breakers and Transformer - 61908 | 6,152 | 11,945 | 10 |
| Arrowhead-Weston Line Stone Lake to Bass Lake - 61626 | 6,033 | 11,893 | 11 |
| Major (Under \$1,000,000) | 1,410 | 11,752 | 12 |
| Arrowhead-Weston Line Minong to Stone Lake - 62978 | 4,093 | 7,552 | 13 |
| Arrowhead-Weston Line L762 to Hawthorne - 62976 | 3,791 | 6,153 | 14 |
| Arrowhead-Weston Rebuild Line W-23 - 63792 | 20 | 5,952 | 15 |
| Columbia - North Madison convert line 13878 to 345kV - 61939 | 1,986 | 5,245 | 16 |
| Arrowhead-Weston Line Hawthorne to Minong - 62977 | 3,530 | 4,721 | 17 |
| KK64443 Stiles to Amberg Rebuild - 62726 | 1,013 | 3,307 | 18 |
| Arrowhead-Weston Line St Louis River to L762 - 61625 | 2,407 | 3,279 | 19 |
| Port Edwards Substation Upgrades & Transformer Replacement - 63741 | 620 | 2,909 | 20 |
| Columbia Substation Expand bus for new Columbia - North Madison line - 61940 | 1,003 | 2,563 | 21 |
| Arrowhead-Weston Weston - Wien Environmental Impact Fees - 62775 | | 2,443 | 22 |
| Arrowhead-Weston Rebuild Line V-308 - 63790 | 19 | 2,241 | 23 |
| Elm Road L23311 Arcadian Line Move - 64046 | 1,524 | 2,205 | 24 |
| Arrowhead-Weston Line Arrowhead to St Louis River - 61624 | 19,730 | 2,126 | 25 |
| Arrowhead-Weston Rebuild Line S-71 - 63791 | 3 | 2,112 | 26 |
| Gardner Park Substation - Additions for Weston 4 - 63875 | 211 | 1,973 | 27 |
| Arrowhead-Weston - Arrowhead Substation Additions - 62584 | 267 | 1,769 | 28 |
| Werner West Substation - Construct new Substation - 62189 | | 1,504 | 29 |
| Install Weston Bus Tie 1 between existing & new Weston Substations - 62565 | 44 | 1,326 | 30 |
| Y17 Montello to Roslin Rebuild - 63346 | 548 | 1,175 | 31 |
| Cypress Switchyard Construct new switchyard - 63498 | 140 | 1,158 | 32 |
| Elm Road Substation Modification - 64270 | | 1,145 | 33 |
| T20 Line Upgrade Phase 1 - 60352 | | 1,106 | 34 |
| Arrowhead-Weston Wien - Marathon Environmental Impact Fees - 63815 | | 1,087 | 35 |
| Weston Substation - Breaker and Relays - 60366 | 60 | 1,085 | 36 |
| Council Creek Substation Capacitor Banks - 63040 | 44 | 1,046 | 37 |
| Subtotal - Electric: | 207,975 | 266,142 | |
| Gas | | | |
| NONE | | | 38 |
| Subtotal - Gas: | 0 | 0 | |

CONSTRUCTION WORK IN PROGRESS (ACCT. 107)

1. Report below descriptions and balances at beginning and end of year of projects in process of construction (107).
2. Minor projects under \$1,000,000 major and under \$500,000 nonmajor should be grouped by utility department and function.

| Project Description (a) | | Balance First of Year (000's) (b) | Balance End of Year (000's) (c) | |
|----------------------------|--|--|--|----|
| Water | | | | |
| NONE | | | | 39 |
| Subtotal - Water: | | 0 | 0 | |
| Steam | | | | |
| NONE | | | | 40 |
| Subtotal - Steam: | | 0 | 0 | |
| Other | | | | |
| NONE | | | | 41 |
| Subtotal - Other: | | 0 | 0 | |
| Total: | | 207,975 | 266,142 | |

CONSTRUCTION ACTIVITY FOR YEAR

Report below the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

| Project Description (a) | Direct Charges | | | | |
|---|---------------------------------|-------------------------------------|---------------------------------------|-------------------------|----|
| | Company Labor (000's) (b) | Company Materials (000's) (c) | Contractor Payments (000's) (d) | Other (000's) (e) | |
| Electric | | | | | |
| T20 Line Upgrade to 115kV Phase 1 | 46 | 366 | 632 | | 1 |
| Weston Substation - Overduted Breaker | 10 | 536 | 446 | 0 | 2 |
| Sussex to Duplainville 138kV Transmission Line | 71 | 1,129 | 2,264 | 0 | 3 |
| Waukesha to Duplainville 138kV Transmission Line | 53 | 942 | 1,787 | 0 | 4 |
| L6912 Hiawatha - Glen Jenks Rebuild | 153 | 2,168 | 17,446 | 0 | 5 |
| North Randolph 2nd 138kV Transformer | 199 | 1,327 | 789 | 0 | 6 |
| KK3025 Rebuild Paris to St. Martins | 24 | 161 | 1,834 | 0 | 7 |
| D56 Rebuild Skanawan to Highway 8 | 18 | 1,777 | 4,818 | 0 | 8 |
| KK742/KK752 Rebuild Port Washington to Saukville | 27 | 317 | 1,356 | 0 | 9 |
| 971K51 Howards Grove 138kV Transmission Line | 12 | 204 | 846 | 0 | 10 |
| AW - Line Arrowhead to St. Louis River | 1 | 691 | 3,558 | 0 | 11 |
| AW - Line St. Louis River to L762 | 53 | (42) | 1,086 | 0 | 12 |
| AW - Stone Lake to Bass Lake | 184 | 2,361 | 4,136 | 0 | 13 |
| AW - Line Bass Lake to Chippewa | 180 | 2,858 | 4,430 | 0 | 14 |
| AW - Line Weston to Wien | 1,293 | 6,691 | 9,526 | 0 | 15 |
| North Madison Substation - Expand 345kV Bus | 145 | 3,887 | 1,658 | 0 | 16 |
| Columbia 138kV Terminal | 165 | 456 | 438 | 0 | 17 |
| Columbia - North Madison Convert line 13878 | 86 | 473 | 2,676 | 0 | 18 |
| Columbia Substation - Expand 345kV Bus | 35 | 1,186 | 319 | 0 | 19 |
| Edgewater Substation Replace Transformer | 333 | 1,798 | 518 | 0 | 20 |
| Sheboygan Energy New Switching Station | 94 | 507 | 935 | 0 | 21 |
| Holland 138kV Substation Work | 261 | 558 | 205 | 0 | 22 |
| Werner West Substation | 150 | 668 | 415 | 0 | 23 |
| Weston Bus Tie 1 | 11 | 557 | 702 | 0 | 24 |
| AW - Gardner Park Substation | 132 | 8,523 | 3,476 | 0 | 25 |
| AW - Arrowhead Substation Additions | 15 | 0 | 1,428 | 0 | 26 |
| Fox Energy Transmission Line | 18 | 919 | 1,896 | 0 | 27 |
| Kegonsa Substation 138kV Bus | 352 | 414 | 743 | 0 | 28 |
| KK64443 Stiles to Amberg Rebuild | 47 | 1,099 | 1,872 | 0 | 29 |
| KK60842 Amberg to Plains Rebuild | 44 | 49 | 1,207 | 0 | 30 |
| KK60853 Amberg to Plains Rebuild | 24 | 1,229 | 10,497 | 0 | 31 |
| AW Weston to Wien to Marathon | 0 | 0 | 2,420 | 0 | 32 |
| Morgan to Stiles Line 64442 | 7 | 1,109 | 2,005 | 0 | 33 |
| G-WEM23 Rebuild to 138kV Double Circuit | 35 | 258 | 1,234 | 0 | 34 |
| G-WEM23 Rebuild 69/138kV Double Circuit | 103 | 969 | 3,885 | 0 | 35 |
| G-INS11 Rebuild to 138kV Single Circuit | 22 | 238 | 1,808 | 0 | 36 |
| Holmes Substation Construct New Switching Station | 62 | 805 | 1,708 | 0 | 37 |
| G-AMB51 Rebuild 138kV Holmes - Amberg | 29 | 166 | 1,624 | 0 | 38 |
| AW - Line L762 to Hawthorne | 114 | (86) | 2,894 | 0 | 39 |
| AW - Line Hawthorne to Minong | 103 | (78) | 1,669 | 0 | 40 |

CONSTRUCTION ACTIVITY FOR YEAR (cont.)

| Total Direct Charges (000's) (f) | Overheads | | | | Total Direct Charged Overheads (000's) (k) | |
|---|--|---|---|------------------------------------|--|----|
| | Engineering & Supervision (000's) (g) | Administration & General (000's) (h) | Allowance for Funds Used (000's) (i) | Taxes & Other (000's) (j) | | |
| 1,044 | | 63 | | | 1,107 | 1 |
| 992 | 0 | 34 | 0 | 0 | 1,026 | 2 |
| 3,464 | 0 | 60 | 53 | 0 | 3,577 | 3 |
| 2,782 | 0 | 41 | 54 | 0 | 2,877 | 4 |
| 19,767 | 0 | 235 | 1,790 | 0 | 21,792 | 5 |
| 2,315 | 0 | 25 | 14 | 0 | 2,354 | 6 |
| 2,019 | 0 | 26 | 0 | 0 | 2,045 | 7 |
| 6,613 | 0 | 48 | 150 | 0 | 6,811 | 8 |
| 1,700 | 0 | 29 | 24 | 0 | 1,753 | 9 |
| 1,062 | 0 | 12 | 0 | 0 | 1,074 | 10 |
| 4,250 | 0 | 3 | 306 | 126 | 4,685 | 11 |
| 1,097 | 0 | 10 | 191 | 0 | 1,298 | 12 |
| 6,681 | 0 | 30 | 525 | 0 | 7,236 | 13 |
| 7,468 | 0 | 26 | 536 | 0 | 8,030 | 14 |
| 17,510 | 0 | 22 | 952 | 0 | 18,484 | 15 |
| 5,690 | 0 | 104 | 0 | 0 | 5,794 | 16 |
| 1,059 | 0 | 43 | 0 | 0 | 1,102 | 17 |
| 3,235 | 0 | 24 | 0 | 0 | 3,259 | 18 |
| 1,540 | 0 | 20 | 0 | 0 | 1,560 | 19 |
| 2,649 | 0 | 43 | 37 | 0 | 2,729 | 20 |
| 1,536 | 0 | 266 | 0 | 0 | 1,802 | 21 |
| 1,024 | 0 | 25 | 0 | 0 | 1,049 | 22 |
| 1,233 | 0 | 271 | 0 | 0 | 1,504 | 23 |
| 1,270 | 0 | 1 | 12 | 0 | 1,283 | 24 |
| 12,131 | 0 | 354 | 725 | 0 | 13,210 | 25 |
| 1,443 | 0 | 7 | 49 | 2 | 1,501 | 26 |
| 2,833 | 0 | 2 | 0 | 0 | 2,835 | 27 |
| 1,509 | 0 | 63 | 0 | 0 | 1,572 | 28 |
| 3,018 | 0 | 47 | 0 | 0 | 3,065 | 29 |
| 1,300 | 0 | 34 | 0 | 0 | 1,334 | 30 |
| 11,750 | 0 | 80 | 0 | 0 | 11,830 | 31 |
| 2,420 | 0 | 0 | 23 | 0 | 2,443 | 32 |
| 3,121 | 0 | 25 | 0 | 0 | 3,146 | 33 |
| 1,527 | 0 | 6 | 0 | 0 | 1,533 | 34 |
| 4,957 | 0 | 51 | 0 | 0 | 5,008 | 35 |
| 2,068 | 0 | 18 | 0 | 0 | 2,086 | 36 |
| 2,575 | 0 | 61 | 0 | 0 | 2,636 | 37 |
| 1,819 | 0 | 25 | 0 | 0 | 1,844 | 38 |
| 2,922 | 0 | 22 | 300 | 0 | 3,244 | 39 |
| 1,694 | 0 | 20 | 280 | 0 | 1,994 | 40 |

CONSTRUCTION ACTIVITY FOR YEAR

Report below the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

| Project Description (a) | Direct Charges | | | | |
|---|---------------------------------|-------------------------------------|---------------------------------------|-------------------------|----|
| | Company Labor (000's) (b) | Company Materials (000's) (c) | Contractor Payments (000's) (d) | Other (000's) (e) | |
| Electric | | | | | |
| AW - Line Minong to Stone Lake | 117 | (84) | 3,862 | 0 | 41 |
| AW - Line Chippewa to Longwood | 192 | 7,108 | 5,561 | 0 | 42 |
| AW - Line Longwood to Wien | 779 | 4,446 | 7,744 | 0 | 43 |
| Council Creek Substation Capacitor Banks | 86 | 289 | 591 | 0 | 44 |
| Y71 Iola to Whitcomb 69kV Rebuild | 72 | 924 | 1,636 | 0 | 45 |
| Howards Grove Substation | 131 | 708 | 391 | 0 | 46 |
| Y17 Construct Double Circuit | 61 | 445 | 920 | 0 | 47 |
| Cypress Switch Yard | 25 | 701 | 233 | 0 | 48 |
| North Appleton Replace Breakers | 426 | 453 | 582 | 0 | 49 |
| KK60853 Amberg to Plains Rebuild | 5 | 237 | 1,729 | 0 | 50 |
| Amberg Substation Additions | 142 | 33 | 1,825 | 0 | 51 |
| G-WEM23 Rebuild to 138kV | 78 | 1,131 | 2,075 | 0 | 52 |
| Port Edwards Substation Upgrades | 402 | 842 | 981 | 0 | 53 |
| North Appleton Substation Expansion | 102 | 1,405 | 1,022 | 0 | 54 |
| AW - Rebuild 345kV Longwood to Wien | 14 | 769 | 1,544 | 0 | 55 |
| AW - Rebuild 115kV Longwood to Wien | 10 | 858 | 1,330 | 0 | 56 |
| AW - Rebuild 115kV LW and WW Spreads | 42 | 3,664 | 2,609 | 0 | 57 |
| AW - Longwood to Wien | 0 | 0 | 1,087 | 0 | 58 |
| I9 Extend Line from Skanawan to Highway 8 | 40 | 834 | 585 | 0 | 59 |
| Gardner Park Substation Additions | 26 | 1,235 | 319 | 0 | 60 |
| W9 Wempleton - Paddock | 6 | 0 | 3,006 | 0 | 61 |
| Wempleton Substation | 0 | 1,249 | 921 | 0 | 62 |
| Elm Road 345kV Switchyard | 205 | 6,964 | 6,043 | 0 | 63 |
| Elm Road 230kV Substation | 38 | 453 | 609 | 0 | 64 |
| Y37 Lone Rock to Spring Green Rebuild | 50 | 759 | 775 | 0 | 65 |
| System Control Voice Network | 0 | 0 | 221 | 0 | 66 |
| Purchase Construction Matting | 0 | 13,181 | 0 | 0 | 67 |
| Projects Under \$1 Million | 10,048 | 6,920 | 33,047 | 0 | 68 |
| Subtotal Electric: | 17,808 | 102,714 | 184,434 | 0 | |
| % of Subtotal Direct Charges: | | | | | |
| Gas | | | | | |
| NONE | | | | | 69 |
| Subtotal Gas: | 0 | 0 | 0 | 0 | |
| % of Subtotal Direct Charges: | | | | | |
| Water | | | | | |
| NONE | | | | | 70 |
| Subtotal Water: | 0 | 0 | 0 | 0 | |
| % of Subtotal Direct Charges: | | | | | |

CONSTRUCTION ACTIVITY FOR YEAR (cont.)

| Total Direct Charges (000's) (f) | Overheads | | | | Total Direct Charged Overheads (000's) (k) | |
|---|--|---|---|------------------------------------|--|----|
| | Engineering & Supervision (000's) (g) | Administration & General (000's) (h) | Allowance for Funds Used (000's) (i) | Taxes & Other (000's) (j) | | |
| 3,895 | 0 | 24 | 402 | 0 | 4,321 | 41 |
| 12,861 | 0 | 20 | 690 | 0 | 13,571 | 42 |
| 12,969 | 0 | 27 | 990 | 0 | 13,986 | 43 |
| 966 | 0 | 36 | 0 | 0 | 1,002 | 44 |
| 2,632 | 0 | 14 | 0 | 0 | 2,646 | 45 |
| 1,230 | 0 | 19 | 0 | 0 | 1,249 | 46 |
| 1,426 | 0 | 18 | 10 | 0 | 1,454 | 47 |
| 959 | 0 | 58 | 0 | 0 | 1,017 | 48 |
| 1,461 | 0 | 22 | 0 | 0 | 1,483 | 49 |
| 1,971 | 0 | 12 | 0 | 0 | 1,983 | 50 |
| 2,000 | 0 | 39 | 0 | 0 | 2,039 | 51 |
| 3,284 | 0 | 17 | 0 | 0 | 3,301 | 52 |
| 2,225 | 0 | 64 | 0 | 0 | 2,289 | 53 |
| 2,529 | 0 | 27 | 0 | 0 | 2,556 | 54 |
| 2,327 | 0 | 1 | 52 | 0 | 2,380 | 55 |
| 2,198 | 0 | | 43 | 0 | 2,241 | 56 |
| 6,315 | 0 | 1 | 180 | 0 | 6,496 | 57 |
| 1,087 | 0 | 0 | 0 | 0 | 1,087 | 58 |
| 1,459 | 0 | 36 | 18 | 0 | 1,513 | 59 |
| 1,580 | 0 | 183 | 0 | 0 | 1,763 | 60 |
| 3,012 | 0 | 46 | 0 | 1,570 | 4,628 | 61 |
| 2,170 | 0 | 0 | 0 | 715 | 2,885 | 62 |
| 13,212 | 0 | 546 | 0 | 0 | 13,758 | 63 |
| 1,100 | 0 | 45 | 0 | 0 | 1,145 | 64 |
| 1,584 | 0 | 17 | 0 | 0 | 1,601 | 65 |
| 221 | 0 | 920 | 0 | 0 | 1,141 | 66 |
| 13,181 | 0 | 0 | 0 | 0 | 13,181 | 67 |
| 50,015 | 0 | 3,785 | 283 | 0 | 54,083 | 68 |
| 304,956 | 0 | 8,253 | 8,689 | 2,413 | 324,311 | |
| | 0.00% | 2.71% | 2.85% | 0.79% | | |
| 0 | | | | | 0 | 69 |
| 0 | 0 | 0 | 0 | 0 | 0 | |
| 0 | | | | | 0 | 70 |
| 0 | 0 | 0 | 0 | 0 | 0 | |

CONSTRUCTION ACTIVITY FOR YEAR

Report below the total overheads and the total direct cost of construction for the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

| Project Description (a) | Direct Charges | | | | |
|--------------------------------------|------------------------------------|--|--|-------------------------|----|
| | Company Labor (000's) (b) | Company Materials (000's) (c) | Contractor Payments (000's) (d) | Other (000's) (e) | |
| Steam | | | | | |
| NONE | | | | | 71 |
| Subtotal Steam: | 0 | 0 | 0 | 0 | |
| % of Subtotal Direct Charges: | | | | | |
| Other | | | | | |
| NONE | | | | | 72 |
| Subtotal Other: | 0 | 0 | 0 | 0 | |
| % of Subtotal Direct Charges: | | | | | |
| Grand Totals: | 17,808 | 102,714 | 184,434 | 0 | |
| % of Total Direct Charges: | | | | | |

CONSTRUCTION ACTIVITY FOR YEAR (cont.)

| Total Direct Charges (000's) (f) | Overheads | | | | Total Direct Charged Overheads (000's) (k) | |
|---|--|---|---|------------------------------------|--|----|
| | Engineering & Supervision (000's) (g) | Administration & General (000's) (h) | Allowance for Funds Used (000's) (i) | Taxes & Other (000's) (j) | | |
| 0 | | | | | 0 | 71 |
| 0 | 0 | 0 | 0 | 0 | 0 | |
| 0 | 0 | 0 | 0 | 0 | 0 | 72 |
| 304,956 | 0 | 8,253 | 8,689 | 2,413 | 324,311 | |
| | 0.00% | 2.71% | 2.85% | 0.79% | | |

CONSTRUCTION COMPLETED DURING YEAR

Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

| Project Description (a) | Direct Charges | | | | |
|--|---------------------------------|-------------------------------------|---------------------------------------|-------------------------|----|
| | Company Labor (000's) (b) | Company Materials (000's) (c) | Contractor Payments (000's) (d) | Other (000's) (e) | |
| Electric | | | | | |
| Sussex to Duplainville 138kV Transmission Line | 259 | 1,163 | 2,519 | 7 | 1 |
| Waukesha to Duplainville 138kV Transmission Line | 230 | 1,069 | 2,222 | 4 | 2 |
| North Randolph Install 2nd 138/69kV Transformer | 199 | 1,327 | 721 | 68 | 3 |
| Cedarburg South New T-D Substation | 89 | 470 | 453 | 0 | 4 |
| KK3025 Rebuild of Paris to St Martins 138kV Line | 78 | 2,423 | 2,533 | 0 | 5 |
| D56-Rebuild Skanawan to Highway 8 | 195 | 3,306 | 6,369 | 9 | 6 |
| Fitzgerald SS - Alliant Distribution Interconnect & F318 Relay Upg | 83 | 214 | 790 | 0 | 7 |
| KK742/KK752 Rebuild Port Washington to Saukville 138kV Doubl | 103 | 1,190 | 1,501 | 0 | 8 |
| Saratoga Substation Transformer and Breaker Replacements | 326 | 624 | 768 | 0 | 9 |
| Portage SS Upgrades and RTU Installation | 86 | 405 | 566 | 0 | 10 |
| 971K51 Howards Grove New 138kV Transmission Line | 88 | 604 | 991 | 10 | 11 |
| Arrowhead Weston Minnesota Portion of Arrowhead - St. Louis Ri | 48 | 7,329 | 14,722 | 23 | 12 |
| Columbia 138 kV Terminal X13 X20 | 165 | 456 | 438 | 0 | 13 |
| Edgewater SS - Replace Transformer T-21 | 423 | 2,842 | 935 | 0 | 14 |
| Sheboygan Energy - New Switching Station | 181 | 1,893 | 1,902 | 0 | 15 |
| Holland 138kV Substation Work | 261 | 558 | 205 | 0 | 16 |
| Port Washington Substation II - Bus 3-4-5 | 341 | 741 | 938 | 0 | 17 |
| Port Washington Substation I - Bus 6 | 408 | 814 | 1,154 | 0 | 18 |
| Fox Energy Generation Interconnect Switching Station | 375 | 3,229 | 2,717 | 0 | 19 |
| Fox Generation Interconnect Substation Work Forest Junction | 95 | 465 | 716 | 0 | 20 |
| Fox Energy Transmission Line Forest Junction - Oostburg 345kV | 93 | 1,601 | 2,149 | 0 | 21 |
| Walnut Substation - Generation Interconnect West Campus Coge | 262 | 3,712 | 5,641 | 7 | 22 |
| East Campus Breaker Addition | 34 | 404 | 453 | 0 | 23 |
| Kegonsa Substation Construct 138kV Bus | 467 | 2,516 | 1,811 | 153 | 24 |
| KK60842 Amberg to Plains Rebuild | 74 | 827 | 1,416 | 0 | 25 |
| KK60853 Amberg to Plains Rebuild | 55 | 4,237 | 11,040 | 0 | 26 |
| Munising SS - New Control House, Relays, & RTU | 52 | 458 | 571 | 0 | 27 |
| Fox Energy - North Appleton Remote Access | 186 | 691 | 278 | 0 | 28 |
| Morgan - Stiles Line 64442 | 8 | 2,556 | 2,042 | 0 | 29 |
| G-WEM23 Rebuild to 138kV Double Circuit | 43 | 811 | 1,366 | 0 | 30 |
| G-WEM23 Rebuild 69kV to 138kV Single Circuit | 119 | 3,451 | 4,205 | 0 | 31 |
| Ingalls SS - New 138kV Facilities | 212 | 525 | 329 | 0 | 32 |
| G-INS11 Rebuild to 138kV Single Circuit | 31 | 851 | 2,141 | 0 | 33 |
| Holmes SS - Construct new Switching Station | 84 | 1,128 | 2,051 | 0 | 34 |
| G-AMB51 Rebuild 138kV Holmes to Amberg | 41 | 1,045 | 1,960 | 0 | 35 |
| Moorland SS - Install two Capacitor Banks | 268 | 430 | 364 | 0 | 36 |
| Sigel SS - Replace 138/69kV Transformer | 145 | 1,197 | 467 | 0 | 37 |
| Y71 Iola to Whitcomb 69kV Rebuild | 115 | 1,789 | 2,016 | 0 | 38 |

CONSTRUCTION COMPLETED DURING YEAR (cont.)

| Total Direct Charges (000's) (f) | Overheads | | | | Total Direct Charged Overheads (000's) (k) | |
|---|--|---|---|------------------------------------|--|----|
| | Engineering & Supervision (000's) (g) | Administration & General (000's) (h) | Allowance for Funds Used (000's) (i) | Taxes & Other (000's) (j) | | |
| 3,948 | | 138 | 86 | | 4,172 | 1 |
| 3,525 | 0 | 104 | 91 | 0 | 3,720 | 2 |
| 2,315 | 0 | 25 | 14 | 0 | 2,354 | 3 |
| 1,012 | 0 | 25 | 18 | 0 | 1,055 | 4 |
| 5,034 | 0 | 62 | 0 | 0 | 5,096 | 5 |
| 9,879 | 0 | 127 | 217 | 0 | 10,223 | 6 |
| 1,087 | 0 | 16 | 71 | 0 | 1,174 | 7 |
| 2,794 | 0 | 69 | 44 | 0 | 2,907 | 8 |
| 1,718 | 0 | 30 | 25 | 3 | 1,776 | 9 |
| 1,057 | 0 | 35 | 29 | 0 | 1,121 | 10 |
| 1,693 | 0 | 39 | 0 | 0 | 1,732 | 11 |
| 22,122 | 0 | 48 | 0 | 119 | 22,289 | 12 |
| 1,059 | 0 | 44 | 0 | 0 | 1,103 | 13 |
| 4,200 | 0 | 72 | 77 | 0 | 4,349 | 14 |
| 3,976 | 0 | 321 | 0 | 0 | 4,297 | 15 |
| 1,024 | 0 | 25 | 0 | 0 | 1,049 | 16 |
| 2,020 | 26 | 187 | 0 | 0 | 2,233 | 17 |
| 2,376 | 15 | 282 | 0 | 0 | 2,673 | 18 |
| 6,321 | 6 | 696 | 0 | 0 | 7,023 | 19 |
| 1,276 | 1 | 100 | 0 | 0 | 1,377 | 20 |
| 3,843 | 2 | 164 | 0 | 0 | 4,009 | 21 |
| 9,622 | 22 | 250 | 0 | 0 | 9,894 | 22 |
| 891 | 7 | 146 | 0 | 0 | 1,044 | 23 |
| 4,947 | 0 | 97 | 0 | 0 | 5,044 | 24 |
| 2,317 | 0 | 46 | 0 | 0 | 2,363 | 25 |
| 15,332 | 0 | 108 | 0 | 0 | 15,440 | 26 |
| 1,081 | 0 | 39 | 28 | 0 | 1,148 | 27 |
| 1,155 | 0 | 49 | 0 | 0 | 1,204 | 28 |
| 4,606 | 0 | 29 | 0 | 0 | 4,635 | 29 |
| 2,220 | 0 | 14 | 0 | 0 | 2,234 | 30 |
| 7,775 | 0 | 60 | 0 | 0 | 7,835 | 31 |
| 1,066 | 0 | 15 | 0 | 0 | 1,081 | 32 |
| 3,023 | 0 | 24 | 0 | 0 | 3,047 | 33 |
| 3,263 | 0 | 80 | 0 | 0 | 3,343 | 34 |
| 3,046 | 0 | 35 | 0 | 0 | 3,081 | 35 |
| 1,062 | 0 | 23 | 0 | 0 | 1,085 | 36 |
| 1,809 | 0 | 35 | 0 | 0 | 1,844 | 37 |
| 3,920 | 0 | 19 | 0 | 0 | 3,939 | 38 |

CONSTRUCTION COMPLETED DURING YEAR

Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

| Project Description (a) | Direct Charges | | | | |
|---|---------------------------------|-------------------------------------|---------------------------------------|-------------------------|----|
| | Company Labor (000's) (b) | Company Materials (000's) (c) | Contractor Payments (000's) (d) | Other (000's) (e) | |
| Electric | | | | | |
| North Fond du Lac SKB and Breaker Replacement | 172 | 702 | 554 | 0 | 39 |
| Plains SS Adds for Plains-Stiles | 226 | 413 | 777 | 0 | 40 |
| Howards Grove Substation | 149 | 896 | 432 | 0 | 41 |
| Nordic SS Install Breaker Terminal and RTU and Replace Relays | 49 | 365 | 698 | 0 | 42 |
| Duplainville Substation Construction | 269 | 456 | 333 | 0 | 43 |
| Y17 Construct Double Circuit with X6 | 89 | 918 | 1,156 | 0 | 44 |
| North Appleton Replace Six 138kV Breakers | 526 | 687 | 674 | 0 | 45 |
| North Appleton Replace Five 345kV Breakers | 97 | 837 | 139 | 0 | 46 |
| KK60853 Amberg to Plains Rebuild | 15 | 817 | 1,789 | 0 | 47 |
| G-INS11 Rebuild 69kV to 138kV Single Circuit | 23 | 913 | 886 | 0 | 48 |
| Amberg SS Additions for Plains-Stiles-Marinette | 174 | 1,306 | 2,054 | 0 | 49 |
| G-WEM23 Rebuild to 138kV | 90 | 1,688 | 2,269 | 0 | 50 |
| North Appleton SS Expansion Construction | 113 | 2,225 | 1,830 | 0 | 51 |
| I9 Extend Line from Skanawan to Highway 8 | 43 | 973 | 585 | 0 | 52 |
| W9 Wempleton-Paddock IL 345kV Transmission Line | 6 | 2,251 | 3,006 | 0 | 53 |
| Wempleton-Paddock Wempleton SS Upgrade | 0 | 1,499 | 921 | 0 | 54 |
| Y37 Lone Rock-Spring Green Rebuild | 66 | 759 | 789 | 0 | 55 |
| System Control Voice Network | 0 | 0 | 221 | 0 | 56 |
| Purchase Construction Matting | 0 | 13,181 | 0 | 0 | 57 |
| Projects Under \$1 Million | 2,302 | 24,648 | 28,017 | 77 | 58 |
| Subtotal Electric: | 10,731 | 114,885 | 130,590 | 358 | |
| % of Subtotal Direct Charges: | | | | | |
| Gas | | | | | |
| NONE | | | | | 59 |
| Subtotal Gas: | 0 | 0 | 0 | 0 | |
| % of Subtotal Direct Charges: | | | | | |
| Water | | | | | |
| NONE | | | | | 60 |
| Subtotal Water: | 0 | 0 | 0 | 0 | |
| % of Subtotal Direct Charges: | | | | | |
| Steam | | | | | |
| NONE | | | | | 61 |
| Subtotal Steam: | 0 | 0 | 0 | 0 | |
| % of Subtotal Direct Charges: | | | | | |

CONSTRUCTION COMPLETED DURING YEAR (cont.)

| Total Direct Charges (000's) (f) | Overheads | | | | Total Direct Charged Overheads (000's) (k) | |
|---|--|---|---|------------------------------------|--|----|
| | Engineering & Supervision (000's) (g) | Administration & General (000's) (h) | Allowance for Funds Used (000's) (i) | Taxes & Other (000's) (j) | | |
| 1,428 | 0 | 19 | 24 | 0 | 1,471 | 39 |
| 1,416 | 0 | 29 | 0 | 0 | 1,445 | 40 |
| 1,477 | 0 | 23 | 0 | 0 | 1,500 | 41 |
| 1,112 | 0 | 21 | 0 | 0 | 1,133 | 42 |
| 1,058 | 0 | 31 | 25 | 0 | 1,114 | 43 |
| 2,163 | 0 | 27 | 17 | 0 | 2,207 | 44 |
| 1,887 | 0 | 29 | 0 | 0 | 1,916 | 45 |
| 1,073 | 0 | 25 | 0 | 0 | 1,098 | 46 |
| 2,621 | 0 | 18 | 0 | 0 | 2,639 | 47 |
| 1,822 | 0 | 19 | 0 | 0 | 1,841 | 48 |
| 3,534 | 0 | 56 | 0 | 0 | 3,590 | 49 |
| 4,047 | 0 | 22 | 0 | 0 | 4,069 | 50 |
| 4,168 | 0 | 35 | 0 | 0 | 4,203 | 51 |
| 1,601 | 0 | 37 | 18 | 0 | 1,656 | 52 |
| 5,263 | 0 | 49 | 0 | 1,570 | 6,882 | 53 |
| 2,420 | 0 | 0 | 0 | 715 | 3,135 | 54 |
| 1,614 | 0 | 20 | 0 | 0 | 1,634 | 55 |
| 221 | 0 | 920 | 0 | 0 | 1,141 | 56 |
| 13,181 | 0 | | 0 | 0 | 13,181 | 57 |
| 55,044 | 22 | 1,381 | 214 | 657 | 57,318 | 58 |
| 256,564 | 101 | 6,439 | 998 | 3,064 | 267,166 | |
| | 0.04% | 2.51% | 0.39% | 1.19% | | |
| 0 | | | | | 0 | 59 |
| 0 | 0 | 0 | 0 | 0 | 0 | |
| 0 | | | | | 0 | 60 |
| 0 | 0 | 0 | 0 | 0 | 0 | |
| 0 | | | | | 0 | 61 |
| 0 | 0 | 0 | 0 | 0 | 0 | |

CONSTRUCTION COMPLETED DURING YEAR

Report below the total cost of completed construction projects cleared from account 107 during the year. Projects under \$1,000,000 for major utilities and \$500,000 for nonmajor utilities should be grouped by utility department and function.

| Project Description (a) | Direct Charges | | | | |
|--------------------------------------|------------------------------------|--|--|-------------------------|----|
| | Company Labor (000's) (b) | Company Materials (000's) (c) | Contractor Payments (000's) (d) | Other (000's) (e) | |
| Other | | | | | |
| NONE | | | | | 62 |
| Subtotal Other: | 0 | 0 | 0 | 0 | |
| % of Subtotal Direct Charges: | | | | | |
| Grand Totals: | 10,731 | 114,885 | 130,590 | 358 | |
| % of Total Direct Charges: | | | | | |

CONSTRUCTION COMPLETED DURING YEAR (cont.)

| Total Direct Charges (000's) (f) | Overheads | | | | Total Direct Charged Overheads (000's) (k) | |
|---|--|---|---|------------------------------------|--|----|
| | Engineering & Supervision (000's) (g) | Administration & General (000's) (h) | Allowance for Funds Used (000's) (i) | Taxes & Other (000's) (j) | | |
| 0 | | | | | 0 | 62 |
| 0 | 0 | 0 | 0 | 0 | 0 | |
| 256,564 | 101 | 6,439 | 998 | 3,064 | 267,166 | |
| | 0.04% | 2.51% | 0.39% | 1.19% | | |

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.)

1. Report with separate descriptions for each amount, the securities owned by the utility; include date of issue and date of maturity in description of any debt securities owned.
2. Designate any securities pledged and explain purpose of pledge in footnote.
3. Investments less than \$1,000 may be grouped by classes.
4. Report separately each fund account showing nature of assets included therein and list any securities included in fund accounts.

| Description (a) | Date Acquired (b) | Maturity Date (c) |
|--|-------------------------|-------------------------|
| Acct. 123 - Investment in Associated Companies | | 1 |
| Acct. 123.1 - Investment in Subsidiary Companies | | 2 |
| Acct. 124 - Other Investments | | 3 |
| Acct. 125 - Sinking Funds | | 4 |
| Acct. 126 - Depreciation Fund | | 5 |
| Acct. 127 - Amortization Fund - Federal | | 6 |
| Acct. 128 - Other Special Funds | | 7 |

INVESTMENTS AND FUNDS (ACCTS. 123-128, INCL.) (cont.)

| | Amount of Investment at Beginning Of Year (000's) (d) | Equity in Subsidiary Earnings Of Year (000's) (e) | Revenues For Year (000's) (f) | Amount of Investment at End Of Year (000's) (g) | Gain or Loss From Investment Disposed Of (000's) (h) | |
|---|--|--|--|---|---|---|
| Acct. 123 - Investment in Associated Companies | | | | | | |
| | | | | 0 | | 1 |
| Acct. 123 Subtotal: | 0 | 0 | 0 | 0 | 0 | |
| Acct. 123.1 - Investment in Subsidiary Companies | | | | | | |
| | | | | 0 | | 2 |
| Acct. 123.1 Subtotal: | 0 | 0 | 0 | 0 | 0 | |
| Acct. 124 - Other Investments | | | | | | |
| | | | | 0 | | 3 |
| Acct. 124 Subtotal: | 0 | 0 | 0 | 0 | 0 | |
| Acct. 125 - Sinking Funds | | | | | | |
| | | | | 0 | | 4 |
| Acct. 125 Subtotal: | 0 | 0 | 0 | 0 | 0 | |
| Acct. 126 - Depreciation Fund | | | | | | |
| | | | | 0 | | 5 |
| Acct. 126 Subtotal: | 0 | 0 | 0 | 0 | 0 | |
| Acct. 127 - Amortization Fund - Federal | | | | | | |
| | | | | 0 | | 6 |
| Acct. 127 Subtotal: | 0 | 0 | 0 | 0 | 0 | |
| Acct. 128 - Other Special Funds | | | | | | |
| | | | | 0 | | 7 |
| Acct. 128 Subtotal: | 0 | 0 | 0 | 0 | 0 | |
| Total: | 0 | 0 | 0 | 0 | 0 | |

ACCOUNTS RECEIVABLE (ACCTS. 142-143)

| Particulars (a) | Amount End of Year (000's) (b) | |
|--|---|---------------|
| Customer Accounts Receivable (142) | | |
| Electric department | 24,051 | 1 |
| Gas department | | 2 |
| Water department | | 3 |
| Steam department | | 4 |
| Other | | 5 |
| Total Utility Service: | | 24,051 |
| Merchandising, jobbing and contract work | | 6 |
| Other | | 7 |
| Total (Acct. 142): | | 24,051 |
| Other Accounts Receivable (143) | | |
| Officers and employees | | 8 |
| Subscriptions to capital stock | | 9 |
| All other (list separately items in excess of \$250,000; group remaining items as Miscellaneous): | | |
| Other | 3,441 | 10 |
| Total (Acct. 143): | | 3,441 |

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS - CR (ACCT. 144)

| Particulars (a) | Electric Utility Customers (000's) (b) | Gas Utility Customers (000's) (c) | Water Utility Customers (000's) (d) | Steam Utility Customers (000's) (e) | Other Utility Customers (000's) (f) | |
|---|--|---|---|---|---|---|
| Balance First of Year | | | | | | 1 |
| Add: provision for uncollectibles during year | | | | | | |
| Provision for uncollectibles during year | | | | | | 2 |
| Collection of accts prev written off: Utility Customers | | | | | | 3 |
| Other credits (explain in footnotes) | | | | | | 4 |
| Total Credits: | 0 | 0 | 0 | 0 | 0 | |
| Less: Accounts written off | | | | | | |
| Accounts written off during the year: Utility Customers | | | | | | 5 |
| Other debits (explain in footnotes) | | | | | | 6 |
| Total Debits: | 0 | 0 | 0 | 0 | 0 | |
| Balance End of Year: | 0 | 0 | 0 | 0 | 0 | |

| Particulars (a) | Total Utility Customers (000's) (g) | Officers & Employees (000's) (h) | Other (000's) (i) | Total (000's) (j) | |
|---|---|---|-------------------------|-------------------------|---|
| Balance First of Year | 0 | | | 0 | 1 |
| Add: provision for uncollectibles during year | | | | | |
| Provision for uncollectibles during year | 0 | | | 0 | 2 |
| Collection of accts prev written off: Utility Customers | 0 | | | 0 | 3 |
| Other credits (explain in footnotes) | 0 | | | 0 | 4 |
| Total Credits: | 0 | 0 | 0 | 0 | |
| Less: Accounts written off | | | | | |
| Accounts written off during the year: Utility Customers | 0 | | | 0 | 5 |
| Other debits (explain in footnotes) | 0 | | | 0 | 6 |
| Total Debits: | 0 | 0 | 0 | 0 | |
| Balance End of Year: | 0 | 0 | 0 | 0 | |
| Loss on Wisconsin utility accounts | | | | | |
| Accounts written off | 0 | | | 0 | 7 |
| Collection of such accounts | 0 | | | 0 | 8 |
| Net Loss: | | | | 0 | |

NOTES RECEIVABLE FROM ASSOCIATED COMPANIES (ACCT. 145)

| Name of Company (a) | Issue Date (b) | Maturity Date (c) | Interest Rate (d) | Amount End of Year (000's) (e) | |
|------------------------|----------------------|-------------------------|-------------------------|---|---|
| NONE | | | | | 1 |
| | | | | Total: 0 | |

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates for amounts by function are acceptable. In column (d), designate the departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating systems, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

| Account (a) | Balance First of Year (000's) (b) | Balance End of Year (000's) (c) | Department or Departments which Use Material (d) | |
|---|--|--|---|----|
| Fuel Stock (Account 151) | | | | 1 |
| Fuel Stock Expenses Undistributed (Account 152) | | | | 2 |
| Residuals and Extracted Products (Account 153) | | | | 3 |
| Plant Materials and Operating Supplies (Account 154) | | | | 4 |
| Assigned to Construction (Estimated) | | | | 5 |
| Assigned to Operations and Maintenance | | | | 6 |
| Production Plant (Estimated) | | | | 7 |
| Transmission Plant (Estimated) | 740 | 488 | Electric | 8 |
| Distribution Plant (Estimated) | | | | 9 |
| Assigned to - Other (provide details in footnote) | | | | 10 |
| Total Account 154: | 740 | 488 | | |
| Merchandise (Account 155) | | | | 11 |
| Other Materials and Supplies (Account 156) | | | | 12 |
| Nuclear Materials Held for Sale (Account 157) | | | | 13 |
| Stores Expense Undistributed (Account 163) | | | | 14 |
| Total Materials and Supplies: | 740 | 488 | | |

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257)

1. Report below the particulars called for with respect to the unamortized debt discount and expense or net premium applicable to each class and series of long-term debt. Show separately any unamortized debt discount and expense or call premiums applicable to refunded issues. Show in column (a) the series, due date and method of amortization for each amount of debt discount and expense or premium. In column (b) show principal amount of debt on which the total discount and expense or premium, shown in column (c), was incurred.
2. Explain any charges or credits in column (f) and (g) other than amortization in Acct. 428 or 429.

| Debt to Which Related (a) | Prin. Amt. of Debt to which Disc. and Exp. or Net Premiums Relate (000's) (b) | Total Discount and Expense or (net premiums) (000's) (c) | |
|--|--|--|---|
| Unamortized Debt Discount and Expense (181) | | | |
| 4.992% \$100M Senior Notes-straight line amortization | 100,000 | 0 | 1 |
| 5.59% \$100M Senior Notes-straight line amortization | 100,000 | 0 | 2 |
| 6.79% \$100M Senior Notes-straight line amortization | 100,000 | 0 | 3 |
| 7.02% \$50M Senior Notes-straight line amortization | 50,000 | 0 | 4 |
| Total (Acct. 181): | 350,000 | 0 | |
| Unamortized Premium on Long-Term Debt (225) | | | |
| NONE | | | 5 |
| Total (Acct. 225): | 0 | 0 | |
| Unamortized Discount on Long-Term Debt - Debit (22) | | | |
| 7 1/8% \$300M Senior Notes-straight line amortization | 300,000 | 2,256 | 6 |
| Total (Acct. 226): | 300,000 | 2,256 | |
| Unamortized Gain on Reacquired Debt (257) | | | |
| NONE | | | 7 |
| Total (Acct. 257): | 0 | 0 | |

UNAMORTIZED DEBT DISCOUNT AND EXPENSE AND UNAMORTIZED PREMIUM ON DEBT (ACCTS. 181, 225, 226 AND 257) (cont.)

| | Balance First of Year (000's) (d) | Account Charged or Credited (e) | Charges During Year (000's) (f) | Credits During Year (000's) (g) | Balance End of Year (000's) (h) | |
|--|--|--|---|---|--|---|
| | 0 | 427 | 655 | 72 | 583 | 1 |
| | 0 | 427 | 706 | 6 | 700 | 2 |
| | 765 | 427 | 0 | 7 | 758 | 3 |
| | 632 | 427 | 0 | 8 | 624 | 4 |
| | 1,397 | | 1,361 | 93 | 2,665 | |
| | | | | | 0 | 5 |
| | 0 | | 0 | 0 | 0 | |
| | 1,589 | 428 | | 210 | 1,379 | 6 |
| | 1,589 | | 0 | 210 | 1,379 | |
| | | | | | 0 | 7 |
| | 0 | | 0 | 0 | 0 | |

OTHER REGULATORY ASSETS (ACCOUNT 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the rate making process of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

| Description and Purpose of Other Regulatory Assets (a) | Balance First of Year (000's) (b) | Debit Amount (000's) (c) | Credits | | Balance End of Year (000's) (f) | |
|--|--|-----------------------------------|---------------------------|--------------------------|--|---|
| | | | Account Charged (d) | Amount (000's) (e) | | |
| Start-up Costs, 5 year amortization period | 3,582 | 0 | 407.3 | 3,582 | 0 | 1 |
| Total: | 3,582 | 0 | | 3,582 | 0 | |

MISCELLANEOUS DEFERRED DEBITS (ACCT. 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show the period of amortization in column (a).
3. Minor items (5% of the Balance End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

| Description (a) | Balance First of Year (000's) (b) | Debit Amount (000's) (c) | Credits | | Balance End of Year (000's) (f) | |
|----------------------------|--|-----------------------------------|---------------------------|--------------------------|--|---|
| | | | Account Charged (d) | Amount (000's) (e) | | |
| Unamortized Line of Credit | 115 | 0 | 17400 | 82 | 33 | 1 |
| Total: | 115 | 0 | | 82 | 33 | |

RESEARCH AND DEVELOPMENT EXPENDITURES (ACCT. 188)

1. Explain below and show the cost incurred during the year for technological research and development projects including amounts paid to others during the year for jointly sponsored projects and other payments made as a result of the company's membership in trade or technical associations and subscriptions or assessments for such projects.
2. Items under \$5,000 incurred for similar projects may be grouped.
3. For any R&D work carried on by the company in which there is a sharing of costs with others, show separately the company's cost for the year and cost chargeable to others.

| Description (a) | Balance First of Year (000's) (b) | Debit Amount (000's) (c) | Credits | | Balance End of Year (000's) (f) | |
|--------------------------|--|-----------------------------------|---------------------------|--------------------------|--|---|
| | | | Account Charged (d) | Amount (000's) (e) | | |
| Research Support to EPRI | 0 | 701 | 930.2 | 701 | 0 | 1 |
| Research Support to EEI | 0 | 92 | 930.2 | 92 | 0 | 2 |
| Total: | 0 | 793 | | 793 | 0 | |

DISCOUNT ON CAPITAL STOCK (ACCOUNT 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, explain in footnote giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

| Class and Series of Stock (a) | Balance End of Year (000's) (b) | |
|----------------------------------|--|---|
| NONE | Total: <u>0</u> | 1 |

ACCUMULATED DEFERRED INCOME TAXES (ACCT. 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify in Footnote), include deferrals relating to other income and deductions.

| Description and Location (a) | Balance First of Year (000's) (b) | Balance End of Year (000's) (c) | |
|---|--|--|---|
| Electric | | | |
| Other | 42 | (3) | 1 |
| Deferred Compensation | 4,584 | 4,594 | 2 |
| Post Retirement Health | 1,387 | 1,560 | 3 |
| Accrued Vacation | 1,220 | 1,290 | 4 |
| Accrued Pension | 795 | 1,161 | 5 |
| Total Electric: | 8,028 | 8,602 | |
| Water | | | |
| NONE | | | 6 |
| Total Water: | 0 | 0 | |
| Other (Specify in footnote) | | | |
| NONE | | | 7 |
| Total Other (Specify in footnote): | 0 | 0 | |
| Common | | | |
| NONE | | | 8 |
| Total Common: | 0 | 0 | |
| Non-Utility | | | |
| Other | 5,040 | 3,261 * | 9 |
| Total Non-Utility: | 5,040 | 3,261 | |
| Total Account 190: | 13,068 | 11,863 | |

ACCUMULATED DEFERRED INCOME TAXES (ACCT. 190)

Accumulated Deferred Income Taxes (Acct. 190) (Page F-31)**General footnotes****Other:**

| | | |
|-----------------|-------|-------|
| FAS 109 | 3,511 | 3,248 |
| Accrued Revenue | 1,529 | 13 |
| | 5,040 | 3,261 |

CAPITAL STOCKS (ACCTS. 201 AND 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

| Class and Series of Stock and Name of Stock Series (a) | Number of Shares Authorized by Charter (b) | Par or Stated Value per share (c) | Call Price at End of Year (000's) (d) |
|--|--|--|--|
| Common Stock | | | |
| NONE | | | 1 |
| Total Common: | <u>0</u> | | |
| Preferred Stock | | | |
| NONE | | | 2 |
| Total Preferred: | <u>0</u> | | |

CAPITAL STOCKS (ACCTS. 201 AND 204) (cont.)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

| Outstanding per Balance Sheet (Total amount outstanding without reduction for amounts held by respondent) | | Held by Respondent | | | |
|--|--------------------------|-----------------------------------|------------------------|----------------------------|--------------------------|
| | | As Reacquired Stock (Account 217) | | In Sinking and Other Funds | |
| Shares (e) | Amount (000's) (f) | Shares (g) | Cost (000's) (h) | Shares (i) | Amount (000's) (j) |
| 1 | | | | | |
| 0 | 0 | 0 | 0 | 0 | 0 |
| 2 | | | | | |
| 0 | 0 | 0 | 0 | 0 | 0 |

OTHER PAID-IN CAPITAL (ACCTS. 206-211, INCL.)

Report below the balance at the end of the year and the information specified below for the respective Other Paid-In-Capital accounts.

Provide a subheading for each account and show a total for the account, as well as total for all accounts for reconciliation with Balance Sheet. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208): State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211): Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

| Item (a) | Amount (000's) (b) | |
|--|--------------------------|----------|
| Beginning Balance | 411,539 | 1 |
| 2005 Net Income | 64,370 | 2 |
| Issuance of Membership Units for Assets & Cash | 90,887 | 3 |
| Cash Distributed to Members, Net of Amt Assumed for Current Tax Pymnts | (49,043) | 4 |
| TOTAL | 517,752 | 5 |

LONG-TERM DEBT (ACCTS. 221-224, INCL.)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the interest or dividend rate of the debt issued.
7. In column (c) show the principal amount of bonds or other long-term debt originally issued.
8. In column (d) show the expense amount with respect to the amount of bonds or other long-term debt originally issued.
9. In column (e) show the premium amount with respect to the amount of bonds or other long-term debt originally issued.
10. In column (f) show the discount amount with respect to the amount of bonds or other long-term debt originally issued.
11. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Class and Series of Obligation, Coupon Rate (For new issue, give commission authorization numbers and dates) (a) | Interest or Dividend Rate (b) | Principal Amount of Debt Issued (000's) (c) | |
|---|--|--|---|
| Account 221 | | | |
| Series: 7 1/8% Senior Notes, Due 2011 (94 FERC 62,184 Docket No. ES01-19-000) | 7.125000% | 300,000 | 1 |
| Subtotal 7 1/8% Senior Notes, Due 2011: | | 300,000 | |
| Subtotal Account 221: | | 300,000 | |
| Account 222 | | | |
| Series: NONE NONE | | | 2 |
| Subtotal NONE: | | 0 | |
| Subtotal Account 222: | | 0 | |
| Account 223 | | | |
| Series: NONE NONE | | | 3 |
| Subtotal NONE: | | 0 | |
| Subtotal Account 223: | | 0 | |
| Account 224 | | | |
| Series: 4.992% Senior Notes, Due 2015 (SEC Release No. 70-10289) | 4.992000% | 100,000 | 4 |
| Subtotal 4.992% Senior Notes, Due 2015: | | 100,000 | |
| Series: 5.59% Senior Notes, Due 2035 (SEC Release No. 35-27958) | 5.590000% | 100,000 | 5 |
| Subtotal 5.59% Senior Notes, Due 2035: | | 100,000 | |
| Series: 6.79% Senior Notes, Due dates ranging from 2024 to 2043 (102 FERC 62,127 Docket No. ES03-18-000) | 6.790000% | 100,000 | 6 |
| Subtotal 6.79% Senior Notes, Due dates ranging from 2024 to 2043: | | 100,000 | |
| Series: 7.02% Senior Notes, Due 2032 (100 FERC 62,041 Docket No. ES01-19-001) | 7.020000% | 50,000 | 7 |
| Subtotal 7.02% Senior Notes, Due 2032: | | 50,000 | |

LONG-TERM DEBT (ACCTS. 221-224, INCL.) (cont.)

12. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
13. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
14. In a footnote, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
15. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
16. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
17. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (j) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
18. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Total Expense Amount (000's) (d) | Total Premium Amount (000's) (e) | Total Discount Amount (000's) (f) | Nominal Date of Issue (g) | Date of Maturity (h) | Outstanding Amount (000's) (i) | Interest for Year Amount (000's) (j) | |
|--|--|---|------------------------------------|-------------------------------|---|--|---|
| 3,339 | | 2,256 | 04/02/2001 | 03/15/2011 | 300,000 | 21,375 | 1 |
| 3,339 | 0 | 2,256 | | | 300,000 | 21,375 | |
| 3,339 | 0 | 2,256 | | | 300,000 | 21,375 | |
| | | | | | | | 2 |
| 0 | 0 | 0 | | | 0 | 0 | |
| 0 | 0 | 0 | | | 0 | 0 | |
| | | | | | | | 3 |
| 0 | 0 | 0 | | | 0 | 0 | |
| 0 | 0 | 0 | | | 0 | 0 | |
| 619 | | 0 | 03/21/2005 | 04/15/2015 | 100,000 | 3,869 | 4 |
| 619 | 0 | 0 | | | 100,000 | 3,869 | |
| 704 | | 0 | 04/29/2005 | 12/01/2035 | 100,000 | 2,901 | 5 |
| 704 | 0 | 0 | | | 100,000 | 2,901 | |
| 775 | | 0 | 08/29/2003 | 08/31/2043 | 100,000 | 6,790 | 6 |
| 775 | 0 | 0 | | | 100,000 | 6,790 | |
| 646 | | | 08/31/2002 | 08/31/2032 | 50,000 | 3,510 | 7 |
| 646 | 0 | 0 | | | 50,000 | 3,510 | |

LONG-TERM DEBT (ACCTS. 221-224, INCL.)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221 (Bonds), 222 (Reacquired Bonds), 223 (Advances from Associated Companies), and 224 (Other Long-Term Debt).
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column(a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the interest or dividend rate of the debt issued.
7. In column (c) show the principal amount of bonds or other long-term debt originally issued.
8. In column (d) show the expense amount with respect to the amount of bonds or other long-term debt originally issued.
9. In column (e) show the premium amount with respect to the amount of bonds or other long-term debt originally issued.
10. In column (f) show the discount amount with respect to the amount of bonds or other long-term debt originally issued.
11. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

| Class and Series of Obligation, Coupon Rate (For new issue, give commission authorization numbers and dates) (a) | Interest or Dividend Rate (b) | Principal Amount of Debt Issued (000's) (c) | |
|--|-------------------------------------|---|----------|
| Account 224 | | | |
| Series: Real Estate Promissory Notes | | | |
| Due Dates ranging from 2006 to 2013 | Various | 72 | * |
| Subtotal Real Estate Promissory Notes: | | <u>72</u> | 8 |
| Subtotal Account 224: | | <u>350,072</u> | |
| Total: | | <u><u>650,072</u></u> | |

LONG-TERM DEBT (ACCTS. 221-224, INCL.) (cont.)

12. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
13. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
14. In a footnote, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during the year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
15. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
16. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
17. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (j). Explain in a footnote any difference between the total of column (j) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
18. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

| Total Expense Amount (000's) (d) | Total Premium Amount (000's) (e) | Total Discount Amount (000's) (f) | Nominal Date of Issue (g) | Date of Maturity (h) | Outstanding Amount (000's) (i) | Interest for Year Amount (000's) (j) |
|---|---|--|--|---|---|---|
| | 0 | 0 | | | 35 | 2 * |
| 0 | 0 | 0 | | | 35 | 2 |
| 2,744 | 0 | 0 | | | 350,035 | 17,072 |
| 6,083 | 0 | 2,256 | | | 650,035 | 38,447 |

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LONG-TERM DEBT (ACCTS. 221-224, INCL.)

Long-Term Debt (Accts. 221-224, incl.) (Page F-35)

General footnotes

The interest expense on the real estate promissory notes in the amount of \$2,292 was included in Account 431.

LONG-TERM DEBT (ACCTS. 221-224, INCL.) (cont.)

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STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

| Item (a) | Contra Primary Account Affected (b) | Amount (000's) (c) |
|--|---|--------------------------|
| UNAPPROPRIATED RETAINED EARNINGS (Account 216) | | |
| Balance Beginning of Year | | 1 |
| Changes | | 2 |
| Adjustments to Retained Earnings (Account 439) | | 3 |
| | | 4 |
| | | 5 |
| | | 6 |
| | | 7 |
| | | 8 |
| TOTAL Credits to Retained Earnings (Acct. 439) | | 9 |
| | | 10 |
| | | 11 |
| | | 12 |
| | | 13 |
| | | 14 |
| TOTAL Debits to Retained Earnings (Acct. 439) | | 15 |
| Balance Transferred from Income (Account 433 less Account 418.1) | | 16 |
| Appropriations of Retained Earnings (Acct. 436) | | 17 |
| | | 18 |
| | | 19 |
| | | 20 |
| | | 21 |
| TOTAL Appropriations of Retained Earnings (Acct. 436) | | 22 |
| Dividends Declared-Preferred Stock (Account 437) | | 23 |
| | | 24 |
| | | 25 |
| | | 26 |
| | | 27 |
| | | 28 |
| TOTAL Dividends Declared-Preferred Stock (Account 437) | | 29 |
| Dividends Declared-Common Stock (Account 438) | | 30 |
| | | 31 |
| | | 32 |
| | | 33 |
| | | 34 |
| | | 35 |
| TOTAL Dividends Declared-Common Stock (Account 438) | | 36 |

STATEMENT OF RETAINED EARNINGS

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.

| Item (a) | Contra Primary Account Affected (b) | Amount (000's) (c) |
|---|---|--------------------------|
| Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings | 216.1 | 37 |
| Balance - End of Year (Total 1, 9, 15, 16, 22, 29, 36, 37) | | 38 |
| APPROPRIATED RETAINED EARNINGS (Account 215) | | |
| | | 39 |
| | | 40 |
| | | 41 |
| | | 42 |
| | | 43 |
| | | 44 |
| TOTAL Appropriated Retained Earnings (Account 215) | | 45 |
| APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1) | | |
| TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1) | | 46 |
| TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45, 46) | | 47 |
| TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) | | 48 |
| UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1) | | |
| Balance-Beginning of Year (Debit or Credit) | | 49 |
| Equity in Earnings for Year (Credit) (Account 418.1) | | 50 |
| Less: Dividends Received (Debit) | | 51 |
| | | 52 |
| Balance-End of Year (Total lines 49 thru 52) | | 53 |

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges," report the accounts affected and the related amounts in a footnote.

| Item (a) | Unrealized Gains and Losses on Available-for-Sale Securities (000's) (b) | Minimum Pension Liability Adjustment (net amount) (000's) (c) | Foreign Currency Hedges (000's) (d) |
|--|---|--|---|
| Balance of Account 219 at Beginning of Preceding Year | | | 1 |
| Preceding Year Reclassification from Account 219 to Net income | | | 2 |
| Preceding Year Changes in Fair Value | | | 3 |
| Total (lines 2 and 3) | | | 4 |
| Balance of Account 219 at End of Preceding Year | | | 5 |
| Current Year Reclassifications from Account 219 to Net Income | | | 6 |
| Current Year Changes in Fair Value | | | 7 |
| Total (lines 6 and 7) | | | 8 |
| Balance of Account 219 at End of Current Year | | | 9 |

**STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE
INCOME, AND HEDGING ACTIVITIES (cont.)**

| Other Adjustments (000's) (e) | Other Cash Flow Hedges (Financial Swaps for Gas) (000's) (f) | Other Cash Flow Hedges (Specify in Footnote) (000's) (g) | Totals for each category of items recorded in Account 219 (000's) (h) | Net Income (000's) (i) | Total Comprehensive Income (000's) (j) |
|--|---|---|--|------------------------------|--|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

NOTES PAYABLE (ACCT. 231)

1. Report each issue separately.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

| Name of Payee and Purpose for which Issued (a) | Date of Note (b) | Date of Maturity (c) | Interest Rate (d) | Balance End of Year (000's) (e) | |
|---|---------------------------------|-------------------------------------|----------------------------------|--|-----|
| US BANK TRUST (SHORT TERM FINANCING) | 12/30/2005 | 01/03/2006 | 4.25% | 59,225 | * 1 |

NOTES PAYABLE (ACCT. 231)

Notes Payable (Acct. 231) (Page F-40)

General footnotes

General working capital

NOTES PAYABLE TO ASSOCIATED COMPANIES (ACCT. 233)

| Name of Company (a) | Issue Date (b) | Maturity Date (c) | Interest Rate (d) | Amount End of Year (000's) (e) | |
|------------------------|----------------------|-------------------------|-------------------------|---|---|
| NONE | | | | | 1 |
| Total: | | | | <u>0</u> | |

TAXES ACCRUED (ACCT. 236)

1. The balance of accruals for income taxes should be classified by the years to which the tax is applicable.
2. The balance of any accruals materially in excess of the liability admitted by the tax returns of the utility shall be transferred from this account and reported in an appropriately designated reserve account.

| Kind of Tax (a) | Balance First of Year (000's) (b) | Amounts Accrued (000's) (c) | Payments During Year (000's) (d) | Other Items cr. or (dr.) (000's) (e) | Balance End of Year (000's) (f) | |
|------------------------------|--|--------------------------------------|---|---|--|------|
| Income Taxes Federal | 0 | 20,519 | 20,519 | 0 | 0 | 1 |
| WI | 0 | 4,424 | 4,424 | 0 | 0 | 2 |
| Employment Tax FICA | 0 | 2,596 | 2,596 | 0 | 0 | 3 |
| FUTA | 0 | 27 | 27 | 0 | 0 | 4 |
| SUTA | 0 | 90 | 90 | 0 | 0 | 5 |
| Property Tax MI Property Tax | 2,177 | 3,883 | 3,670 | 0 | 2,390 | 6 |
| WI Property Tax | 29 | 44 | 39 | 0 | 34 | 7 |
| MN Property Tax | 0 | 616 | 0 | 0 | 616 | 8 |
| Use Tax WI | 715 | 1,846 | 2,211 | 0 | 350 | 9 |
| MI | 250 | 235 | 791 | 0 | (306) | 10 |
| MI Single Business | 12 | (195) | 140 | 326 | 3 | 11 |
| WI License Fee | (539) | 363 | 223 | 0 | (399) | * 12 |
| WI Environmental Fee | 0 | 7 | 7 | 0 | 0 | 13 |
| WI Other Tax | 0 | 17 | 17 | 0 | 0 | 14 |
| Total: | 2,644 | 34,472 | 34,754 | 326 | 2,688 | |

TAXES ACCRUED (ACCT. 236)

Taxes Accrued (Acct. 236) (Page F-42)

General footnotes

Amounts included in 165 Prepaid.

OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

| Description (a) | Balance First of Year (000's) (b) | Debits | | Credit Amount (000's) (e) | Balance End of Year (000's) (f) | |
|--------------------|--|--------------------------|--------------------------|------------------------------------|--|---|
| | | Contra Account (c) | Amount (000's) (d) | | | |
| NONE | | | | | 0 | 1 |
| | Total: | 0 | 0 | 0 | 0 | |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (h) the average period over which tax credits are amortized.

| Account Subdivisions (a) | Balance First of Year (000's) (b) | Deferred for Year | | Allocations to Current Year's Income | |
|---|--|-------------------|--------------------------|---|--------------------------|
| | | Acct. No. (c) | Amount (000's) (d) | Acct. No. (e) | Amount (000's) (f) |
| Electric | | | | | |
| 4% | 505 | | 0 | | 64 |
| 10% | 5,951 | | 0 | | 437 |
| Total Electric: | 6,456 | | 0 | | 501 |
| Gas | | | | | |
| 3% | | | | | |
| 4% | | | | | |
| 7% | | | | | |
| 10% | | | | | |
| Total Gas: | 0 | | 0 | | 0 |
| Water | | | | | |
| 3% | | | | | |
| 4% | | | | | |
| 7% | | | | | |
| 10% | | | | | |
| Total Water: | 0 | | 0 | | 0 |
| Common | | | | | |
| 3% | | | | | |
| 4% | | | | | |
| 7% | | | | | |
| 10% | | | | | |
| Total Common: | 0 | | 0 | | 0 |
| Nonutility | | | | | |
| 3% | | | | | |
| 4% | | | | | |
| 7% | | | | | |
| 10% | | | | | |
| Total Nonutility: | 0 | | 0 | | 0 |
| Other (Specify in Footnote) | | | | | |
| 3% | | | | | |
| 4% | | | | | |
| 7% | | | | | |
| 10% | | | | | |
| Total Other (Specify in Footnote): | 0 | | 0 | | 0 |
| Total | 6,456 | | 0 | | 501 |

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (ACCT. 255) (cont.)

| Adjustments (000's) (g) | Balance End of Year (000's) (h) | Average Period of Allocation to Income (i) | Adjustment Explanation (j) |
|-------------------------------|--|---|-------------------------------|
| 0 | 441 | | 1 |
| 0 | 5,514 | | 2 |
| 0 | 5,955 | | |
| | 0 | | 3 |
| | 0 | | 4 |
| | 0 | | 5 |
| | 0 | | 6 |
| 0 | 0 | | |
| | 0 | | 7 |
| | 0 | | 8 |
| | 0 | | 9 |
| | 0 | | 10 |
| 0 | 0 | | |
| | 0 | | 11 |
| | 0 | | 12 |
| | 0 | | 13 |
| | 0 | | 14 |
| 0 | 0 | | |
| | 0 | | 15 |
| | 0 | | 16 |
| | 0 | | 17 |
| | 0 | | 18 |
| 0 | 0 | | |
| | 0 | | 19 |
| | 0 | | 20 |
| | 0 | | 21 |
| | 0 | | 22 |
| 0 | 0 | | |
| 0 | 5,955 | | |

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCT. 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

| Particulars (a) | Balance First of Year (000's) (b) | Changes During Year | | | | |
|--|--|--|---|--|---|----|
| | | Amounts Debited to Acct. 410.1 (000's) (c) | Amounts Credited to Acct. 411.1 (000's) (d) | Amounts Debited to Acct. 410.2 (000's) (e) | Amounts Credited to Acct. 411.2 (000's) (f) | |
| Account 281 | | | | | | |
| Electric | | | | | | |
| NONE | | | | | | 1 |
| Total Electric: | 0 | 0 | 0 | 0 | 0 | |
| Gas | | | | | | |
| NONE | | | | | | 2 |
| Total Gas: | 0 | 0 | 0 | 0 | 0 | |
| Water | | | | | | |
| NONE | | | | | | 3 |
| Total Water: | 0 | 0 | 0 | 0 | 0 | |
| Steam | | | | | | |
| NONE | | | | | | 4 |
| Total Steam: | 0 | 0 | 0 | 0 | 0 | |
| Common | | | | | | |
| NONE | | | | | | 5 |
| Total Common: | 0 | 0 | 0 | 0 | 0 | |
| Non-Utility | | | | | | |
| NONE | | | | | | 6 |
| Total Non-Utility: | 0 | 0 | 0 | 0 | 0 | |
| Other (Specify in Footnotes) | | | | | | |
| NONE | | | | | | 7 |
| Total Other (Specify in Footnotes): | 0 | 0 | 0 | 0 | 0 | |
| Total Account 281: | 0 | 0 | 0 | 0 | 0 | |
| Classification of Total | | | | | | |
| Federal Income Tax | | | | | | 8 |
| State Income Tax | | | | | | 9 |
| Local Income Tax | | | | | | 10 |
| Total: | 0 | 0 | 0 | 0 | 0 | |

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (ACCT. 281) (cont.)

| Adjustments | | | | | Balance End of Year (000's) (k) | |
|---------------------------|--------------------------|---------------------------|--------------------------|---|--|--|
| Debits | | Credits | | | | |
| Account Charged (g) | Amount (000's) (h) | Account Charged (i) | Amount (000's) (j) | | | |
| | | | | 0 | 1 | |
| | 0 | | 0 | 0 | | |
| | | | | 0 | 2 | |
| | 0 | | 0 | 0 | | |
| | | | | 0 | 3 | |
| | 0 | | 0 | 0 | | |
| | | | | 0 | 4 | |
| | 0 | | 0 | 0 | | |
| | | | | 0 | 5 | |
| | 0 | | 0 | 0 | | |
| | | | | 0 | 6 | |
| | 0 | | 0 | 0 | | |
| | | | | 0 | 7 | |
| | 0 | | 0 | 0 | | |
| | 0 | | 0 | 0 | | |
| | | | | 0 | 8 | |
| | | | | 0 | 9 | |
| | | | | 0 | 10 | |
| | 0 | | 0 | 0 | | |

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

| Particulars (a) | Balance First of Year (000's) (b) | Changes During Year | | | | |
|---|--|--|---|--|---|----|
| | | Amounts Debited to Acct. 410.1 (000's) (c) | Amounts Credited to Acct. 411.1 (000's) (d) | Amounts Debited to Acct. 410.2 (000's) (e) | Amounts Credited to Acct. 411.2 (000's) (f) | |
| Account 282 | | | | | | |
| Electric | | | | | | |
| | 119,675 | 7,128 | 493 | 0 | 0 | 1 |
| FAS 109 DEFERRED TAXES | (9,884) | 0 | 0 | 0 | 0 | 2 |
| Total Electric: | 109,791 | 7,128 | 493 | 0 | 0 | |
| Gas | | | | | | |
| NONE | | | | | | 3 |
| Total Gas: | 0 | 0 | 0 | 0 | 0 | |
| Water | | | | | | |
| NONE | | | | | | 4 |
| Total Water: | 0 | 0 | 0 | 0 | 0 | |
| Steam | | | | | | |
| NONE | | | | | | 5 |
| Total Steam: | 0 | 0 | 0 | 0 | 0 | |
| Common | | | | | | |
| NONE | | | | | | 6 |
| Total Common: | 0 | 0 | 0 | 0 | 0 | |
| Non-Utility | | | | | | |
| NONE | | | | | | 7 |
| Total Non-Utility: | 0 | 0 | 0 | 0 | 0 | |
| Other (Specify in Footnote) | | | | | | |
| NONE | | | | | | 8 |
| Total Other (Specify in Footnote): | 0 | 0 | 0 | 0 | 0 | |
| Total Account 282: | 109,791 | 7,128 | 493 | 0 | 0 | |
| Classification of Total | | | | | | |
| Federal Income Tax | 102,145 | 6,508 | 493 | 0 | 0 | 9 |
| State Income Tax | 7,646 | 620 | 0 | 0 | 0 | 10 |
| Local Income Tax | | | | | | 11 |
| Total: | 109,791 | 7,128 | 493 | 0 | 0 | |

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (ACCT. 282) (cont.)

| Adjustments | | | | | Balance End of Year (000's) (k) | |
|---------------------------|--------------------------|---------------------------|--------------------------|----------------|--|--|
| Debits | | Credits | | | | |
| Account Charged (g) | Amount (000's) (h) | Account Charged (i) | Amount (000's) (j) | | | |
| | 0 | | 0 | 126,310 | 1 | |
| | 0 | 254 | 1,122 | (8,762) | 2 | |
| | <u>0</u> | | <u>1,122</u> | <u>117,548</u> | | |
| | | | | 0 | 3 | |
| | <u>0</u> | | <u>0</u> | <u>0</u> | | |
| | | | | 0 | 4 | |
| | <u>0</u> | | <u>0</u> | <u>0</u> | | |
| | | | | 0 | 5 | |
| | <u>0</u> | | <u>0</u> | <u>0</u> | | |
| | | | | 0 | 6 | |
| | <u>0</u> | | <u>0</u> | <u>0</u> | | |
| | | | | 0 | 7 | |
| | <u>0</u> | | <u>0</u> | <u>0</u> | | |
| | | | | 0 | 8 | |
| | <u>0</u> | | <u>0</u> | <u>0</u> | | |
| | <u>0</u> | | <u>1,122</u> | <u>117,548</u> | | |
| | 0 | | 387 | 108,547 | 9 | |
| | 0 | | 735 | 9,001 | 10 | |
| | | | | 0 | 11 | |
| | <u>0</u> | | <u>1,122</u> | <u>117,548</u> | | |

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify in Footnote), include deferrals relating to other income and deductions.

| Particulars (a) | Balance First of Year (000's) (b) | Changes During Year | | | | |
|--|--|--|---|--|---|----|
| | | Amounts Debited to Acct. 410.1 (000's) (c) | Amounts Credited to Acct. 411.1 (000's) (d) | Amounts Debited to Acct. 410.2 (000's) (e) | Amounts Credited to Acct. 411.2 (000's) (f) | |
| Account 283 | | | | | | |
| Electric | | | | | | |
| DEFERRED START-UP COSTS | 94 | | 119 | | | 1 |
| MI PROPERTY TAX | 397 | 148 | | | | 2 |
| PREPAID INSURANCE | 190 | 81 | | | | 3 |
| STATE TAX RECEIVABLE | 132 | | 130 | | | 4 |
| WISCONSIN LICENSE FEE | | 106 | | | | 5 |
| OTHER | 92 | (14) | 69 | | | 6 |
| Total Electric: | 905 | 321 | 318 | 0 | 0 | |
| Gas | | | | | | |
| NONE | | | | | | 7 |
| Total Gas: | 0 | 0 | 0 | 0 | 0 | |
| Water | | | | | | |
| NONE | | | | | | 8 |
| Total Water: | 0 | 0 | 0 | 0 | 0 | |
| Steam | | | | | | |
| NONE | | | | | | 9 |
| Total Steam: | 0 | 0 | 0 | 0 | 0 | |
| Common | | | | | | |
| NONE | | | | | | 10 |
| Total Common: | 0 | 0 | 0 | 0 | 0 | |
| Non-Utility | | | | | | |
| NONE | | | | | | 11 |
| Total Non-Utility: | 0 | 0 | 0 | 0 | 0 | |
| Other (Specify in Footnotes) | | | | | | |
| NONE | | | | | | 12 |
| Total Other (Specify in Footnotes): | 0 | 0 | 0 | 0 | 0 | |
| Total Account 283: | 905 | 321 | 318 | 0 | 0 | |
| Classification of Total | | | | | | |
| Federal Income Tax | 810 | 285 | 292 | | | 13 |
| State Income Tax | 95 | 36 | 26 | | | 14 |
| Local Income Tax | | | | | | 15 |
| Total: | 905 | 321 | 318 | 0 | 0 | |

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCT. 283) (cont.)

| Adjustments | | | | | Balance End of Year (000's) (k) | |
|---------------------------|--------------------------|---------------------------|--------------------------|--|--|----|
| Debits | | Credits | | | | |
| Account Charged (g) | Amount (000's) (h) | Account Charged (i) | Amount (000's) (j) | | | |
| | | | | | (25) | 1 |
| | | | | | 545 | 2 |
| | | | | | 271 | 3 |
| | | | | | 2 | 4 |
| | | | | | 106 | 5 |
| | | | | | 9 | 6 |
| | 0 | | 0 | | 908 | |
| | | | | | 0 | 7 |
| | 0 | | 0 | | 0 | |
| | | | | | 0 | 8 |
| | 0 | | 0 | | 0 | |
| | | | | | 0 | 9 |
| | 0 | | 0 | | 0 | |
| | | | | | 0 | 10 |
| | 0 | | 0 | | 0 | |
| | | | | | 0 | 11 |
| | 0 | | 0 | | 0 | |
| | | | | | 0 | 12 |
| | 0 | | 0 | | 0 | |
| | 0 | | 0 | | 908 | |
| | | | | | 803 | 13 |
| | | | | | 105 | 14 |
| | | | | | 0 | 15 |
| | 0 | | 0 | | 908 | |

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Balance End of Year (000's) (b) | |
|---|--|----|
| Cash (131): | | |
| NONE | | 1 |
| Total (Acct. 131): | 0 | |
| Interest Special Deposits (132): | | |
| NONE | | 2 |
| Total (Acct. 132): | 0 | |
| Dividend Special Deposits (133): | | |
| NONE | | 3 |
| Total (Acct. 133): | 0 | |
| Other Special Deposits (134): | | |
| NONE | | 4 |
| Total (Acct. 134): | 0 | |
| Working Funds (135): | | |
| NONE | | 5 |
| Total (Acct. 135): | 0 | |
| Temporary Cash Investments (136): | | |
| NONE | | 6 |
| Total (Acct. 136): | 0 | |
| Notes Receivable (141): | | |
| NONE | | 7 |
| Total (Acct. 141): | 0 | |
| Accounts Receivable from Associated Companies (146): | | |
| NONE | | 8 |
| Total (Acct. 146): | 0 | |
| Fuel Stock (151): | | |
| NONE | | 9 |
| Total (Acct. 151): | 0 | |
| Fuel Stock Expenses Undistributed (152): | | |
| NONE | | 10 |
| Total (Acct. 152): | 0 | |
| Residuals (153): | | |
| NONE | | 11 |
| Total (Acct. 153): | 0 | |
| Plant Materials and Operating Supplies (154): | | |
| TRANSMISSION PLANT | 488 | 12 |
| Total (Acct. 154): | 488 | |

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Balance End of Year (000's) (b) | |
|---|--|----|
| Merchandise (155): | | |
| NONE | | 13 |
| Total (Acct. 155): | 0 | |
| Other Materials and Supplies (156): | | |
| NONE | | 14 |
| Total (Acct. 156): | 0 | |
| Nuclear Materials Held for Sale (157): | | |
| NONE | | 15 |
| Total (Acct. 157): | 0 | |
| Allowances (Noncurrent Portion of Allowances) (158): | | |
| NONE | | 16 |
| Total (Acct. 158): | 0 | |
| Stores Expense Undistributed (163): | | |
| NONE | | 17 |
| Total (Acct. 163): | 0 | |
| Gas Stored Underground-Current (164.1): | | |
| NONE | | 18 |
| Total (Acct. 164.1): | 0 | |
| LNG Stored (164.2): | | |
| NONE | | 19 |
| Total (Acct. 164.2): | 0 | |
| Held for Processing (164.3): | | |
| NONE | | 20 |
| Total (Acct. 164.3): | 0 | |
| Prepayments (165): | | |
| OTHER | 237 | 21 |
| IT MAINTENANCE AGREEMENTS | 149 | 22 |
| INSURANCE PREMIUMS | 202 | 23 |
| PSCW ADVANCE ASSESSMENT | 129 | 24 |
| WI GROSS RECEIPTS TAX ASSESSMENT | 399 | 25 |
| Total (Acct. 165): | 1,116 | |
| Advances for Gas (166-167): | | |
| NONE | | 26 |
| Total (Acct. 166-167): | 0 | |
| Interest and Dividends Receivable (171): | | |
| NONE | | 27 |
| Total (Acct. 171): | 0 | |

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Balance End of Year (000's) (b) | |
|--|--|----|
| Rents Receivable (172): | | |
| NONE | | 28 |
| Total (Acct. 172): | 0 | |
| Accrued Utility Revenues (173): | | |
| NONE | | 29 |
| Total (Acct. 173): | 0 | |
| Miscellaneous Current and Accrued Assets (174): | | |
| UNAMORTIZED LOC ISSUANCE COSTS | 82 | 30 |
| Total (Acct. 174): | 82 | |
| Capital Stock Expense (214): | | |
| NONE | | 31 |
| Total (Acct. 214): | 0 | |
| Accounts Payable to Associated Companies (234): | | |
| WISCONSIN ELECTRIC POWER COMPANY | 1,153 | 32 |
| EDISON SAULT ELECTRIC COMPANY | 58 | 33 |
| WISCONSIN POWER & LIGHT COMPANY | 537 | 34 |
| WISCONSIN PUBLIC SERVICE CORPORATION | 20,965 | 35 |
| MADISON GAS & ELECTRIC COMPANY | 87 | 36 |
| UPPER PENNINSULA POWER COMPANY | 160 | 37 |
| ATC MANAGEMENT INC | 10,096 | 38 |
| OTHER | 20 | 39 |
| Total (Acct. 234): | 33,076 | |
| Customer Deposits (235): | | |
| WEST BEND SAND & STONE | 280 | 40 |
| SOLOCHECK INVESTMENTS | 32 | 41 |
| TCD BUILDERS | 22 | 42 |
| OTHER <\$10,000 EACH | 21 | 43 |
| Total (Acct. 235): | 355 | |
| Interest Accrued (237): | | |
| 7 1/8% \$300M SENIOR NOTES | 6,234 | 44 |
| 7.02% \$50M SENIOR NOTES | 1,170 | 45 |
| 6.79% \$100M SENIOR NOTES | 2,263 | 46 |
| 4.992% \$100M SENIOR NOTES | 1,040 | 47 |
| 5.59% \$100M SENIOR NOTES | 466 | 48 |
| Total (Acct. 237): | 11,173 | |
| Dividends Declared (238): | | |
| NONE | | 49 |
| Total (Acct. 238): | 0 | |

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$100,000 and all lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

| Particulars (a) | Balance End of Year (000's) (b) | |
|---|--|----|
| Matured Long-Term Debt (239): | | |
| NONE | | 50 |
| Total (Acct. 239): | 0 | |
| Matured Interest (240): | | |
| NONE | | 51 |
| Total (Acct. 240): | 0 | |
| Tax Collections Payable (241): | | |
| NONE | | 52 |
| Total (Acct. 241): | 0 | |
| Miscellaneous Current and Accrued Liabilities (242): | | |
| ACCRUALS FOR UNBILLED SERVICES | 11,587 | 53 |
| AUDIT FEE ACCRUALS | 112 | 54 |
| CORPORATE CREDIT CARD | 349 | 55 |
| ADVANCES UNDER INTERCONNECTION AGREEMENTS | 50 | 56 |
| REVENUE REQUIREMENT TRUE-UP TO BE REFUNDED IN 2006 | 2,556 | 57 |
| Total (Acct. 242): | 14,654 | |

DISTRIBUTION OF TAXES TO ACCOUNTS

1. Explain basis for allocation if used.
2. If the total does not equal taxes accrued, include a reconciling footnote.

| Function (a) | Wisconsin License Fee (000's) (b) | Wisconsin Income Tax (000's) (c) | Federal Income Tax (000's) (d) | FICA and Fed. & State Unemployment Tax (000's) (e) | |
|----------------------------------|--|---|---|---|-----|
| Accts. 408.1 and 409.1: | | | | | |
| Accts. 408.1 and 409.1: Electric | 363 | 4,426 | 20,526 | 2,117 | * 1 |
| Accts. 408.1 and 409.1: Gas | | | | | 2 |
| Accts. 408.1 and 409.1: Water | | | | | 3 |
| Accts. 408.1 and 409.1: Steam | | | | | 4 |
| Accts. 408.2 and 409.2 | | | | | 5 |
| Acct. 409.3 | | | | | 6 |
| Clearing Accounts | | | | | 7 |
| Construction | | | | 596 | 8 |
| Other (specify): | | | | | |
| None | | (1) | (7) | | 9 |
| Total: | 363 | 4,425 | 20,519 | 2,713 | |

DISTRIBUTION OF TAXES TO ACCOUNTS (cont.)

| PSC Remainder Assessment (000's) (f) | Local Property Tax (000's) (g) | State and Local Taxes Other Than Wisconsin (000's) (h) | Other Taxes (000's) (i) | Total (000's) (j) | |
|---|---|---|--|----------------------------------|-----|
| | 3,883 | 290 | (252) | 31,353 | * 1 |
| | | | | 0 | 2 |
| | | | | 0 | 3 |
| | | | | 0 | 4 |
| | | | | 0 | 5 |
| | | | | 0 | 6 |
| | | | | 0 | 7 |
| | | 128 | 2,081 | 2,805 | 8 |
| | | | | (8) | 9 |
| 0 | 3,883 | 418 | 1,829 | 34,150 | |

DISTRIBUTION OF TAXES TO ACCOUNTS

Distribution of Taxes to Accounts (Page F-53)**General footnotes**

Column (i) Other Taxes:

| | |
|--|-------------|
| WI Sales & Use tax charged to construction | 2,081,125 |
| WI Recycling Fee | 17,150 |
| WI Real Estate Tax | 43,792 |
| WI Environmental Impact Fee | 7,173 |
| Management fee reduction | (319,960) |
| Total | \$1,829,280 |

DISTRIBUTION OF TAXES TO ACCOUNTS (cont.)

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INTEREST AND DIVIDEND INCOME (ACCT. 419)

| |
|--|
| List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles. |
|--|

| Particulars (a) | Interest or Dividend Rate (b) | Amount (000's) (c) | |
|--|-------------------------------------|--------------------------|---|
| Interest and Dividend Income (419): | | | |
| Revenues: | | | |
| INTEREST ON OTHER INVESTMENTS AND TEMPORARY CASH INVESTMENTS | Various | 3 | 1 |
| INTEREST ON TAX REFUNDS | Various | 111 | 2 |
| INTEREST ON SETTLEMENTS (MISO, ETC) | Various | 79 | 3 |
| Subtotal Revenues: | | 193 | |
| Expenses: | | | |
| NONE | | | 4 |
| Subtotal Expenses: | | 0 | |
| Total (Acct. 419): | | 193 | |

INTEREST CHARGES (ACCTS. 427, 430 AND 431)

| |
|--|
| List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles. |
|--|

| Particulars (a) | Amount (000's) (b) | |
|---|--------------------------|---|
| Interest on Long-Term Debt (427): | | |
| 7 1/8% SENIOR NOTES, DUE 2011 | 21,375 | 1 |
| 7.02% SENIOR NOTES, DUE 2032 | 3,510 | 2 |
| 6.79% SENIOR NOTES, DUE DATES RANGING FROM 2024 TO 2043 | 6,790 | 3 |
| 4.992% SENIOR NOTES, DUE 2015 | 3,869 | 4 |
| 5.59% SENIOR NOTES, DUE 2035 | 2,900 | 5 |
| Total (Acct. 427): | (38,444) | |
| Interest on Debt to Assoc. Companies (430): | | |
| NONE | | 6 |
| Total (Acct. 430): | 0 | |
| Other Interest Expense (431): | | |
| LINE OF CREDIT / COMMERCIAL PAPER | 2,038 | 7 |
| REVENUE TRUE-UP | 219 | 8 |
| Total (Acct. 431): | (2,257) | |
| Total: | (40,701) | |

INCOME STATEMENT ACCOUNT DETAILS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

| Particulars (a) | Amount (000's) (b) | |
|---|--------------------------|----|
| Revenues From Merchandising, Jobbing and Contract Work (415): | | |
| Revenues: | | |
| NONE | | 1 |
| Subtotal Revenues: | 0 | |
| Expenses: | | |
| NONE | | 2 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 415): | 0 | |
| Less: Costs and Exp. Of Merchandising, Job. & Contract Work (416): | | |
| Revenues: | | |
| NONE | | 3 |
| Subtotal Revenues: | 0 | |
| Expenses: | | |
| NONE | | 4 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 416): | 0 | |
| Revenues From Nonutility Operations (417): | | |
| Revenues: | | |
| NONE | | 5 |
| Subtotal Revenues: | 0 | |
| Expenses: | | |
| NONE | | 6 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 417): | 0 | |
| Nonoperating Rental Income (418): | | |
| Revenues: | | |
| NONE | | 7 |
| Subtotal Revenues: | 0 | |
| Expenses: | | |
| Operation Expense | | 8 |
| Maintenance Expense | | 9 |
| Rent Expense | | 10 |
| Depreciation Expense | | 11 |
| Amortization Expense | | 12 |
| Other (specify): | | |
| NONE | | 13 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 418): | 0 | |

INCOME STATEMENT ACCOUNT DETAILS

| |
|--|
| List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles. |
|--|

| Particulars (a) | Amount (000's) (b) | |
|--|--------------------------|----|
| Allowance for Other Funds Used During Construction (419.1): | | |
| Revenues: | | |
| ARROWHEAD TO WESTON | 2,885 | 14 |
| HIAWATHA TO INDIAN LAKE | 849 | 15 |
| OTHER | 259 | 16 |
| Subtotal Revenues: | 3,993 | |
| Expenses: | | |
| NONE | | 17 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 419.1): | 3,993 | |
| Miscellaneous Nonoperating Income (421): | | |
| Revenues: | | |
| NONE | | 18 |
| Subtotal Revenues: | 0 | |
| Expenses: | | |
| NONE | | 19 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 421): | 0 | |
| Gain on Disposition of Property (421.1): | | |
| Revenues: | | |
| NONE | | 20 |
| Subtotal Revenues: | 0 | |
| Expenses: | | |
| NONE | | 21 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 421.1): | 0 | |
| Loss on Disposition of Property (421.2): | | |
| Revenues: | | |
| NONE | | 22 |
| Subtotal Revenues: | 0 | |
| Expenses: | | |
| NONE | | 23 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 421.2): | 0 | |
| Amort. of Debt. Disc. And Expense (428): | | |
| Revenues: | | |
| NONE | | 24 |
| Subtotal Revenues: | 0 | |

INCOME STATEMENT ACCOUNT DETAILS

| |
|--|
| List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles. |
|--|

| Particulars (a) | Amount (000's) (b) | |
|---|--------------------------|----|
| Amort. of Debt. Disc. And Expense (428): | | |
| Expenses: | | |
| NONE | | 25 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 428): | 0 | |
| Less: Amort. of Premium on Debt-Credit (429): | | |
| Revenues: | | |
| NONE | | 26 |
| Subtotal Revenues: | 0 | |
| Expenses: | | |
| NONE | | 27 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 429): | 0 | |
| Less: Amortization of Gain on Reaquired Debt-Credit (429.1): | | |
| Revenues: | | |
| NONE | | 28 |
| Subtotal Revenues: | 0 | |
| Expenses: | | |
| NONE | | 29 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 429.1): | 0 | |
| Less: Allowance for Borrowed Funds Used During Construction-Cr. (432): | | |
| Revenues: | | |
| ARROWHEAD TO WESTON | 3,418 | 30 |
| HIAWATHA TO INDIAN LAKE | 981 | 31 |
| OTHER | 297 | 32 |
| Subtotal Revenues: | 4,696 | |
| Expenses: | | |
| NONE | | 33 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 432): | 4,696 | |
| Extraordinary Income (434): | | |
| Revenues: | | |
| NONE | | 34 |
| Subtotal Revenues: | 0 | |

INCOME STATEMENT ACCOUNT DETAILS

List items greater than \$10,000 separately (others may be grouped). Describe fully using other than account titles.

| Particulars (a) | Amount (000's) (b) | |
|--|--------------------------|----|
| Extraordinary Income (434): | | |
| Expenses: | | |
| NONE | | 35 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 434): | 0 | |
| Less: Extraordinary Deductions (435): | | |
| Revenues: | | |
| NONE | | 36 |
| Subtotal Revenues: | 0 | |
| Expenses: | | |
| NONE | | 37 |
| Subtotal Expenses: | 0 | |
| Total (Acct. 435): | 0 | |

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. Provide the substitute page either in the context of a footnote or within the Appendix.

| Particulars (Details) (a) | Amount (000's) (b) | |
|---|--------------------------|----|
| Net Income for the Year | 64,370 | 1 |
| Taxable Income Not Reported on Books | | |
| Recovery of Prior Revenue True-up | 2,521 | 2 |
| State tax refund | 360 | 3 |
| Deductions Recorded on Books Not Deducted for Return | | |
| Income Tax Expense | 32,022 | 4 |
| Compensation Accruals | 2,619 | 5 |
| Tax Capitalized Construction Cost | 18,372 | 6 |
| Miscellaneous | 1,646 | 7 |
| Income Recorded on Books Not Included in Return | | |
| AFUDC Accruals | 8,689 | 8 |
| Deductions on Return Not Charged Against Book Income | | |
| Tax Depreciation in Excess of Book | 25,540 | 9 |
| State Tax Deduction | 5,312 | 10 |
| Federal Tax Net Income | 82,369 | |
| Show Computation of Tax: | | |
| Statutory Federal Income Tax at 35% | 28,829 | 11 |
| Difference Attributable to Tax Exempt Members | (3,713) | 12 |
| Prior Years Deferred True-up | (4,597) | 13 |
| Current Federal Income Tax | 20,519 | 14 |

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Classification (a) | Direct Payroll Distribution (000's) (b) | Allocation of Payroll Charged for Clearing Accounts (000's) (c) | Total (000's) (d) |
|--|--|---|-------------------------|
| Electric | | | 1 |
| Operation | | | 2 |
| Production | | | 3 |
| Transmission | 10,650 | | 4 |
| Distribution | | | 5 |
| Customer Accounts | | | 6 |
| Customer Service and Informational | | | 7 |
| Sales | | | 8 |
| Administrative and General | 13,008 | | 9 |
| TOTAL Operation (Total of lines 3 thru 9) | 23,658 | | 10 |
| Maintenance | | | 11 |
| Production | | | 12 |
| Transmission | 10,855 | | 13 |
| Distribution | | | 14 |
| Administrative and General | | | 15 |
| TOTAL Maint. (Total of lines 12 thru 15) | 10,855 | | 16 |
| Total Operation and Maintenance | | | 17 |
| Production (Total of lines 3 and 12) | | | 18 |
| Transmission (Total of lines 4 and 13) | 21,505 | | 19 |
| Distribution (Total of lines 5 and 14) | | | 20 |
| Customer Accounts (Line 6) | | | 21 |
| Customer Service and Informational (Line 7) | | | 22 |
| Sales (Line 8) | | | 23 |
| Administrative and General (Total of lines 9 and 15) | 13,008 | | 24 |
| TOTAL Operation and Maintenance (Total of lines 18 thru 24) | 34,513 | (7,403) | 25 |
| Gas | | | 26 |
| Operation | | | 27 |
| Production-Manufactured Gas | | | 28 |
| Production-Nat. Gas (Including Expl. And Dev.) | | | 29 |
| Other Gas Supply | | | 30 |
| Storage, LNG Terminaling and Processing | | | 31 |
| Transmission | | | 32 |
| Distribution | | | 33 |
| Customer Accounts | | | 34 |
| Customer Service and Informational | | | 35 |
| Sales | | | 36 |
| Administrative and General | | | 37 |
| TOTAL Operation (Total of lines 28 thru 37) | | | 38 |

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Classification (a) | Direct Payroll Distribution (000's) (b) | Allocation of Payroll Charged for Clearing Accounts (000's) (c) | Total (000's) (d) |
|--|--|---|-------------------------|
| Maintenance | | | 39 |
| Production-Manufactured Gas | | | 40 |
| Production-Natural Gas | | | 41 |
| Other Gas Supply | | | 42 |
| Storage, LNG Terminaling and Processing | | | 43 |
| Transmission | | | 44 |
| Distribution | | | 45 |
| Administrative and General | | | 46 |
| TOTAL Maint. (Total of lines 40 thru 46) | | | 47 |
| Total Operation and Maintenance | | | 48 |
| Production-Manufactured Gas (Total of lines 28 and 40) | | | 49 |
| Production-Nat. Gas (Including Expl. And Dev.) (Total lines 29 and 41) | | | 50 |
| Other Gas Supply (Total lines 30 and 42) | | | 51 |
| Storage, LNG Terminaling and Processing (Total lines 31 and 43) | | | 52 |
| Transmission (Lines 32 and 44) | | | 53 |
| Distribution (Lines 33 and 45) | | | 54 |
| Customer Accounts (Line 34) | | | 55 |
| Customer Service and Informational (Line 35) | | | 56 |
| Sales (Line 36) | | | 57 |
| Administrative and General (Lines 37 and 46) | | | 58 |
| TOTAL Operation and Maint. (Total of lines 49 thru 58) | | | 0 59 |
| Other Utility Departments | | | 60 |
| Operation and Maintenance | | | 0 61 |
| TOTAL All Utility Dept (Total of lines 25, 59 and 61) | 34,513 | (7,403) | 27,110 62 |
| Utility Plant | | | 63 |
| Construction (By Utility Departments) | | | 64 |
| Electric Plant | 0 | 6,623 | 6,623 65 |
| Gas Plant | | | 0 66 |
| Other | | | 0 67 |
| TOTAL Construction (Total of lines 65 thru 67) | 0 | 6,623 | 6,623 68 |
| Plant Removal (By Utility Departments) | | | 69 |
| Electric Plant | | | 0 70 |
| Electric Plant | | | 0 71 |
| Other | | | 0 72 |
| TOTAL Plant Removal (Total of lines 70 thru 72) | | | 0 73 |
| Other Accounts (Specify, provide details in footnote): | | | 0 74 |
| Account 18300, Prelim Survey & Investigation | 0 | (139) | (139) 75 |
| Account 14311, A/R Other (Contract Services) | 0 | 919 | 919 76 |

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

| Classification (a) | Direct Payroll Distribution (000's) (b) | Allocation of Payroll Charged for Clearing Accounts (000's) (c) | Total (000's) (d) | |
|---------------------------------|--|---|-------------------------|-----------|
| | | | 0 | 77 |
| | | | 0 | 78 |
| | | | 0 | 79 |
| | | | 0 | 80 |
| | | | 0 | 81 |
| | | | 0 | 82 |
| | | | 0 | 83 |
| | | | 0 | 84 |
| | | | 0 | 85 |
| | | | 0 | 86 |
| | | | 0 | 87 |
| | | | 0 | 88 |
| | | | 0 | 89 |
| | | | 0 | 90 |
| | | | 0 | 91 |
| | | | 0 | 92 |
| | | | 0 | 93 |
| | | | 0 | 94 |
| TOTAL Other Accounts | 0 | 780 | 780 | 95 |
| TOTAL SALARIES AND WAGES | 34,513 | 0 | 34,513 | 96 |

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

| Particulars (a) | Amount (000's) (b) | |
|---|--------------------------|----|
| Acct. 922--Administrative Expenses Transferred - Cr.: | | |
| Explain basis of computation of credit in this account. | | |
| NONE | | 1 |
| Total (Acct. 922): | 0 | |
| Acct. 923--Outside Services Employed: | | |
| State total cost, nature of service, and of each person who was paid for services includible in this account, \$25,000 or more. | | |
| ACCENTURE CONSULTING | 462 | 2 |
| ALLIANT | 48 | 3 |
| AJILON | 37 | 4 |
| BAKER BOTTS LLP | 47 | 5 |
| BEACON ASSOC INTL | 35 | 6 |
| CA ENERGY CONSULTING | 85 | 7 |
| CINERGY CG&E | 95 | 8 |
| CORNERSTONE SAFETY | 26 | 9 |
| CST CONSULTING | 137 | 10 |
| CULLEN WESTON PINES & BACH | 151 | 11 |
| DELOITTE & TOUCHE LLP | 201 | 12 |
| EDWIN HUGHES LAW OFFICE | 27 | 13 |
| FITCH INC | 30 | 14 |
| FRIENDS OF WI | 25 | 15 |
| HATCH STAFFING SRVS INC | 52 | 16 |
| HEWITT ASSOC LLC | 40 | 17 |
| HUNTON & WILLIAMS | 437 | 18 |
| I2R TECHS INC | 68 | 19 |
| JEFFERSON WELLS INTL INC | 53 | 20 |
| JELL TECH CONSULTING LLC | 73 | 21 |
| JOHN & HENGERER | 117 | 22 |
| KELLY SERVICES INC | 29 | 23 |
| KESTREL MGMT SRVS LLC | 295 | 24 |
| KPMG LLP | 145 | 25 |
| LAFOLLETTE GODFREY & KAHN | 46 | 26 |
| MANPOWER | 213 | 27 |
| MCNEARY INS CONSULTING INC | 48 | 28 |
| MICHAEL BEST & FRIEDRICH LLP | 124 | 29 |
| MOODYS INVESTOR SRV | 73 | 30 |
| PILLSBURY WINTHROP LLP | 38 | 31 |
| POWERPLAN CONSULTANTS INC | 30 | 32 |
| PRICEWATERHOUSECOOPERS LLP | 558 | 33 |
| PROTIVITI INC | 264 | 34 |
| RIGHT MGMT CONSULTANTS | 488 | 35 |
| RUSSELL REYNOLDS ASSOC INC | 667 | 36 |
| STANDARD & POORS | 88 | 37 |
| STUPAR, SCHUSTER & COOPER SC | 50 | 38 |
| TE CARLSEN PE LLC | 34 | 39 |

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

| Particulars (a) | Amount (000's) (b) | |
|--|--------------------------|----|
| Acct. 923--Outside Services Employed: | | |
| State total cost, nature of service, and of each person who was paid for services includible in this account, \$25,000 or more. | | |
| THE LEVINSON INST INC | 111 | 40 |
| THE SHOP CONSULTING LLC | 38 | 41 |
| TOWERS PERRIN | 81 | 42 |
| TRANSFORMING SOLUTIONS | 219 | 43 |
| UPPCO | 144 | 44 |
| VERNON RESEARCH GROUP INC | 46 | 45 |
| WE ENERGIES | 161 | 46 |
| WECC-EI FUND ADMINISTRATION | 111 | 47 |
| WI BUILDERS ASSOC | 25 | 48 |
| WI ENERGY CONSERVATION CORP | 94 | 49 |
| WISCONSIN PUBLIC SERVICE CORP | 432 | 50 |
| WOOD COMMUNICATION GROUP | 67 | 51 |
| OTHER < \$25K | 804 | 52 |
| Total (Acct. 923): | 7,769 | |
| Acct. 924--Property Insurance: | | |
| List hereunder major classes of expenses and also state extent (in footnotes) to which utility is self-insured against insurable risks to its property. | | |
| Premiums for insurance | 554 | 53 |
| Dividends received from insurance companies--cr. | | 54 |
| Amounts credited to Acct. 261, Property Insurance Reserve | | 55 |
| Other (specify): | | |
| NONE | | 56 |
| Total (Acct. 924): | 554 | |
| Acct. 925--Injuries and Damages: | | |
| List hereunder major classes of expense. Also, state extent (in footnotes) to which utility is self-insured against risks of injuries and damages to employees or to others. | | |
| Premiums for insurance | 1,071 | 57 |
| Dividends received from insurance companies--cr. | | 58 |
| Amounts credited to Acct. 262, Injuries and Damages Reserve | | 59 |
| Expenses of investigating and adjusting claims | | 60 |
| Costs of safety and accident-prevention activities | | 61 |
| Other (specify): | | |
| NONE | | 62 |
| Total (Acct. 925): | 1,071 | |
| Acct. 926--Employee Pensions and Benefits: | | |
| Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926. | | |
| Pension accruals or payments to pension fund | 4,433 | 63 |
| Pension payments under unfunded basis | | 64 |
| Employees benefits (life, health, accident & hospital insur. etc.) | 5,230 | 65 |
| Expense of educational and recreational activities for employees | | 66 |
| Other (specify): | | |

DETAIL OF CERTAIN GENERAL EXPENSE ACCOUNTS

| Particulars (a) | Amount (000's) (b) | |
|--|--------------------------|----|
| Acct. 926--Employee Pensions and Benefits: | | |
| Report total amount for utility hereunder and show credit for amounts transferred to construction or other accounts, leaving the net balance in Acct. 926. | | |
| CONSTRUCTION TRANSFERS | (1,620) | 67 |
| BILLED TO THIRD PARTIES TRANSFERS | (232) | 68 |
| NON-OPERATING EXPENSES | (31) | 69 |
| PRELIM SURVEY & INVESTIGATIVE (PRECERT EXPENSES) TRANSFERS | (298) | 70 |
| Total (Acct. 926): | 7,482 | |
| Acct. 930.2--Miscellaneous General Expenses: | | |
| Industry association dues | 382 | 71 |
| Nuclear power research expenses | | 72 |
| Other experimental and general research expenses | 793 | 73 |
| Exp of corporate organization and of servicing outstanding securities of utility | | 74 |
| Directors fees and expenses | 148 | 75 |
| Other (specify): | | |
| DANE COUNTY COLLABORATIVE | 288 | 76 |
| OTHER | 19 | 77 |
| Total (Acct. 930.2): | 1,630 | |

MISCELLANEOUS GENERAL EXPENSES (ACCT. 930.2) (ELECTRIC)

| Description (a) | Amount (000's) (b) | |
|--|-----------------------------------|---|
| Industry Association Dues | 382 | 1 |
| Nuclear Power Research Expenses | 0 | 2 |
| Other Experimental and General Research Expenses | 793 | 3 |
| Pub & Distrib Info to Stakeholders...expn servicing outstanding securities | 0 | 4 |
| Other Expn >=\$5,000 show purpose, recipient, amount. Group if <\$5,000. | 18 | 5 |
| Directors' Fees and Expenses | 149 | 6 |
| Dane County Collaborative | 288 | 7 |
| Total: | 1,630 | |

ELECTRIC OPERATING REVENUES & EXPENSES

| Particulars (a) | This Year (000's) (b) | Last Year (000's) (c) | |
|--|-----------------------------|-----------------------------|----|
| Operating Revenues | | | |
| Sales of Electricity | | | |
| Sales of Electricity (440-448) | 0 | | 1 |
| (Less) Provision for Rate Refunds (449.1) | | | 2 |
| Total Sales of Electricity | 0 | 0 | |
| Other Operating Revenues | | | |
| Forfeited Discounts (450) | 1 | 4 | 3 |
| Miscellaneous Service Revenues (451) | 0 | | 4 |
| Sales of Water and Water Power (453) | 0 | | 5 |
| Rent from Electric Property (454) | 1,135 | 797 | 6 |
| Interdepartmental Rents (455) | 0 | | 7 |
| Other Electric Revenues (456) | 294,879 | 261,763 | 8 |
| Wheeling (456.1) | 0 | | 9 |
| Total Other Operating Revenues | 296,015 | 262,564 | |
| Total Operating Revenues | 296,015 | 262,564 | |
| Operation and Maintenance Expenses | | | |
| Power Production Expenses (500-558) | 0 | | 10 |
| Transmission Expenses (560-578) | 66,072 | 65,119 | 11 |
| Distribution Expenses (580-598) | 0 | | 12 |
| Customer Accounts Expenses (901-905) | 0 | | 13 |
| Customer Service Expenses (907-910) | 0 | | 14 |
| Sales Promotion Expenses (911-916) | 0 | | 15 |
| Administration and General Expenses (920-935) | 40,873 | 40,258 | 16 |
| Total Operation and Maintenance Expenses | 106,945 | 105,377 | |
| Other Expenses | | | |
| Depreciation Expense (403) | 49,640 | 43,054 | 17 |
| Amortization of Limited-Term Utility Plant (404) | 0 | | 18 |
| Gain from Disposition of Allowances (411.8) | 0 | | 19 |
| Amortization of Other Utility Plant (405) | 0 | | 20 |
| Amortization of Utility Plant Acquisition Adjustment (406) | 0 | | 21 |
| Amortization of Property Losses (407) | 3,582 | 3,582 | 22 |
| Regulatory Debits (407.3) | 0 | | 23 |
| (Less) Regulatory Credits (407.4) | 0 | | 24 |
| Taxes Other Than Income Taxes (408.1) | 6,401 | 5,717 | 25 |
| Income Taxes (409.1) | 24,952 | 1,670 | 26 |
| Provision for Deferred Income Taxes (410.1, 411.1) | 7,580 | 24,427 | 27 |
| Investment Tax Credits, Restored (411.4) | (501) | (504) | 28 |
| Total Other Expenses | 91,654 | 77,946 | |
| Total Operating Expenses | 198,599 | 183,323 | |
| NET OPERATING INCOME | 97,416 | 79,241 | |

ELECTRIC OPERATING REVENUES (ACCT. 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters. In addition to the number of flat rate accounts, except that where setarate meter readings are addedfor billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous period (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See Important Changes During the Year for important new territory added and important rate increases or decreases.
6. For lines 1, 2, 3 and 4, see Sales of Electricity by Rate Schedules for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such sales in a footnote.

| Particulars (a) | Operating Revenues | | Megawatt Hours Sold | | Avg. No. Cust. Per Month | |
|---|-----------------------------|-----------------------------|---------------------|------------------|--------------------------|------------------|
| | This Year (000's) (b) | Last Year (000's) (c) | This Year (d) | Last Year (e) | This Year (f) | Last Year (g) |
| Sales of Electricity | | | | | | |
| Residential Sales (440) | 0 | | 0 | | 0 | 1 |
| Farm Sales (441) | 0 | | 0 | | 0 | 2 |
| Small Commercial Sales (442) | 0 | | 0 | | 0 | 3 |
| Industrial Sales (442) | 0 | | 0 | | 0 | 4 |
| Public Street & Highway Lighting (444) | 0 | | 0 | | 0 | 5 |
| Public Other Sales (445) | 0 | | 0 | | 0 | 6 |
| Sales to Railroads and Railways (446) | 0 | | 0 | | 0 | 7 |
| Interdepartmental Sales (448) | 0 | | 0 | | 0 | 8 |
| Total Sales to Ultimate Customers | 0 | 0 | 0 | 0 | 0 | 0 |
| Sales for Resale (447) | | | | | | 9 |
| Total Sales of Electricity | 0 | 0 | 0 | 0 | 0 | 0 |
| (Less) Provision for Rate Refunds (449.1) | | | | | | 10 |
| Total Revenues Net of Provision for Rate Refunds | 0 | 0 | 0 | 0 | 0 | 0 |

OTHER OPERATING REVENUES (ELECTRIC)

1. Report succinct statement of the revenues in each account and show separate totals for each account.
2. Report name of lessee and description of property for major items of rent revenue. Group other rents less than \$25,000 by classes.
3. For sales of water and water power, report name of purchaser, purpose for which water used and the development supplying water.
4. Report basis of charges for any interdepartmental rents.
5. Report details of major items in Acct. 456. Group items less than \$25,000.

| Particulars (a) | Amount (000's) (b) | |
|---|--------------------------|---|
| Forfeited Discounts (450): | | |
| SCHEDULE 18 | 1 | 1 |
| Total Forfeited Discounts (450) | <u>1</u> | |
| Miscellaneous Shared Revenues (451): | | |
| NONE | | 2 |
| Total Miscellaneous Shared Revenues (451) | <u>0</u> | |
| Sales of Water & Water Power (453): | | |
| NONE | | 3 |
| Total Sales of Water & Water Power (453) | <u>0</u> | |
| Rent from Electric Property (454): | | |
| FACILITY & SUBSTATION RENT REVENUES | 1,135 | 4 |
| Total Rent from Electric Property (454) | <u>1,135</u> | |
| Interdepartmental Rents (455): | | |
| NONE | | 5 |
| Total Interdepartmental Rents (455) | <u>0</u> | |
| Other Electric Revenues (456): | | |
| NETWORK & POINT-TO-POINT REVENUES | 294,879 | 6 |
| Total Other Electric Revenues (456) | <u>294,879</u> | |
| Wheeling (456.1): | | |
| NONE | | 7 |
| Total Wheeling (456.1) | <u>0</u> | |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

| Particulars (a) | Labor Expense (000's) (b) | Other Expense (000's) (c) | Total Expense (000's) (d) | Last Year Total (000's) (e) |
|---|------------------------------------|------------------------------------|------------------------------------|--------------------------------------|
| POWER PRODUCTION EXPENSES | | | | |
| STEAM POWER GENERATION EXPENSES | | | | |
| Operation Supervision and Engineering (500) | | | 0 | 1 |
| Fuel (501) | | | 0 | 2 |
| Steam Expenses (502) | | | 0 | 3 |
| Steam from Other Sources (503) | | | 0 | 4 |
| (Less) Steam Transferred -- Credit (504) | | | 0 | 5 |
| Electric Expenses (505) | | | 0 | 6 |
| Miscellaneous Steam Power Expenses (506) | | | 0 | 7 |
| Rents (507) | | | 0 | 8 |
| Allowances (509) | | | 0 | 9 |
| Maintenance Supervision and Engineering (510) | | | 0 | 10 |
| Maintenance of Structures (511) | | | 0 | 11 |
| Maintenance of Boiler Plant (512) | | | 0 | 12 |
| Maintenance of Electric Plant (513) | | | 0 | 13 |
| Maintenance of Miscellaneous Steam Plant (514) | | | 0 | 14 |
| Total Steam Power Generation Expenses | 0 | 0 | 0 | 0 |
| NUCLEAR POWER GENERATION EXPENSES | | | | |
| Operation Supervision and Engineering (517) | | | 0 | 15 |
| Fuel (518) | | | 0 | 16 |
| Coolants and Water (519) | | | 0 | 17 |
| Steam Expenses (520) | | | 0 | 18 |
| Steam from Other Sources (521) | | | 0 | 19 |
| (Less) Steam Transferred -- Credit (522) | | | 0 | 20 |
| Electric Expenses (523) | | | 0 | 21 |
| Miscellaneous Nuclear Power Expenses (524) | | | 0 | 22 |
| Rents (525) | | | 0 | 23 |
| Maintenance Supervision and Engineering (528) | | | 0 | 24 |
| Maintenance of Structures (529) | | | 0 | 25 |
| Maintenance of Reactor Plant Equipment (530) | | | 0 | 26 |
| Maintenance of Electric Plant (531) | | | 0 | 27 |
| Maintenance of Miscellaneous Nuclear Plant (532) | | | 0 | 28 |
| Total Nuclear Power Generation Expenses | 0 | 0 | 0 | 0 |
| HYDRAULIC POWER GENERATION EXPENSES | | | | |
| Operation Supervision and Engineering (535) | | | 0 | 29 |
| Water for Power (536) | | | 0 | 30 |
| Hydraulic Expenses (537) | | | 0 | 31 |
| Electric Expenses (538) | | | 0 | 32 |
| Miscellaneous Hydraulic Power Generation Expenses (539) | | | 0 | 33 |
| Rents (540) | | | 0 | 34 |
| Maintenance Supervision and Engineering (541) | | | 0 | 35 |
| Maintenance of Structures (542) | | | 0 | 36 |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

| Particulars (a) | Labor Expense (000's) (b) | Other Expense (000's) (c) | Total Expense (000's) (d) | Last Year Total (000's) (e) |
|---|------------------------------------|------------------------------------|------------------------------------|--------------------------------------|
| POWER PRODUCTION EXPENSES | | | | |
| HYDRAULIC POWER GENERATION EXPENSES | | | | |
| Maintenance of Reservoirs, Dams and Waterways (543) | | | 0 | 37 |
| Maintenance of Electric Plant (544) | | | 0 | 38 |
| Maintenance of Miscellaneous Hydraulic Plant (545) | | | 0 | 39 |
| Total Hydraulic Power Generation Expenses | 0 | 0 | 0 | 0 |
| OTHER POWER GENERATION EXPENSES | | | | |
| Operation Supervision and Engineering (546) | | | 0 | 40 |
| Fuel (547) | | | 0 | 41 |
| Generation Expenses (548) | | | 0 | 42 |
| Miscellaneous Other Power Generation Expenses (549) | | | 0 | 43 |
| Rents (550) | | | 0 | 44 |
| Maintenance Supervision and Engineering (551) | | | 0 | 45 |
| Maintenance of Structures (552) | | | 0 | 46 |
| Maintenance of Generating and Electric Plant (553) | | | 0 | 47 |
| Maintenance of Miscellaneous Other Power Generation Plant (554) | | | 0 | 48 |
| Total Other Power Generation Expenses | 0 | 0 | 0 | 0 |
| OTHER POWER SUPPLY EXPENSES | | | | |
| Purchased Power (555) | | | 0 | 49 |
| System Control and Load Dispatching (556) | | | 0 | 50 |
| Other Expenses (557) | | | 0 | 51 |
| Precertification Expenses (558) | | | 0 | 52 |
| Total Other Power Supply Expenses | 0 | 0 | 0 | 0 |
| Total Power Production Expenses | 0 | 0 | 0 | 0 |
| TRANSMISSION EXPENSES | | | | |
| Operation Supervision and Engineering (560) | 3,617 | 1,163 | 4,780 | 4,298 |
| Load Dispatching (561) | 3,935 | 11,095 | 15,030 | 19,937 |
| Station Expenses (562) | 3 | 804 | 807 | 699 |
| Overhead Lines Expenses (563) | | 109 | 109 | 0 |
| Underground Lines Expenses (564) | | | 0 | |
| Transmission of Electricity by Others (565) | | | 0 | |
| Miscellaneous Transmission Expenses (566) | 1,942 | 5,200 | 7,142 | 3,422 |
| Rents (567) | | 1,538 | 1,538 | 1,609 |
| Maintenance Supervision and Engineering (568) | 5,613 | 4,077 | 9,690 | 7,353 |
| Maintenance of Structures (569) | | 3 | 3 | 558 |
| Maintenance of Station Equipment (570) | 208 | 12,693 | 12,901 | 12,127 |
| Maintenance of Overhead Lines (571) | 72 | 12,669 | 12,741 | 13,146 |
| Maintenance of Underground Lines (572) | 6 | 988 | 994 | 1,074 |
| Maintenance of Miscellaneous Transmission Plant (573) | 11 | 326 | 337 | 896 |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

| Particulars (a) | Labor Expense (000's) (b) | Other Expense (000's) (c) | Total Expense (000's) (d) | Last Year Total (000's) (e) |
|---|--|--|--|--|
| TRANSMISSION EXPENSES | | | | |
| Precertification Expenses (578) | | | 0 | 67 |
| Total Transmission Expenses | 15,407 | 50,665 | 66,072 | 65,119 |
| DISTRIBUTION EXPENSES | | | | |
| Operation Supervision and Engineering (580) | | | 0 | 68 |
| Load Dispatching (581) | | | 0 | 69 |
| Station Expenses (582) | | | 0 | 70 |
| Overhead Line Expenses (583) | | | 0 | 71 |
| Underground Line Expenses (584) | | | 0 | 72 |
| Street Lighting and Signal System Expenses (585) | | | 0 | 73 |
| Meter Expenses (586) | | | 0 | 74 |
| Customer Installations Expenses (587) | | | 0 | 75 |
| Miscellaneous Expenses (588) | | | 0 | 76 |
| Rents (589) | | | 0 | 77 |
| Maintenance Supervision and Engineering (590) | | | 0 | 78 |
| Maintenance of Structures (591) | | | 0 | 79 |
| Maintenance of Station Equipment (592) | | | 0 | 80 |
| Maintenance of Overhead Lines (593) | | | 0 | 81 |
| Maintenance of Underground Lines (594) | | | 0 | 82 |
| Maintenance of Line Transformers (595) | | | 0 | 83 |
| Maintenance of Street Lighting and Signal Systems (596) | | | 0 | 84 |
| Maintenance of Meters (597) | | | 0 | 85 |
| Maintenance of Miscellaneous Distribution Plant (598) | | | 0 | 86 |
| Total Distribution Expenses | 0 | 0 | 0 | 0 |
| CUSTOMER ACCOUNTS EXPENSES | | | | |
| Supervision (901) | | | 0 | 87 |
| Meter Reading Expenses (902) | | | 0 | 88 |
| Customer Records and Collection Expenses (903) | | | 0 | 89 |
| Uncollectible Accounts (904) | | | 0 | 90 |
| Miscellaneous Customer Accounts Expenses (905) | | | 0 | 91 |
| Total Customer Accounts Expenses | 0 | 0 | 0 | 0 |
| CUSTOMER SERVICE AND INFORMATIONAL EXPENSES | | | | |
| Supervision (907) | | | 0 | 92 |
| Customer Assistance Expenses (908) | | | 0 | 93 |
| Informational and Instructional Expenses (909) | | | 0 | 94 |
| Miscellaneous Customer Service and Informational Expenses (910) | | | 0 | 95 |
| Total Customer Service and Informational Expenses | 0 | 0 | 0 | 0 |

ELECTRIC OPERATION & MAINTENANCE EXPENSES

| Particulars (a) | Labor Expense (000's) (b) | Other Expense (000's) (c) | Total Expense (000's) (d) | Last Year Total (000's) (e) | |
|--|--|--|--|--|-----|
| SALES EXPENSES | | | | | |
| Supervision (911) | | | 0 | | 96 |
| Demonstrating and Selling Expenses (912) | | | 0 | | 97 |
| Advertising Expenses (913) | | | 0 | | 98 |
| Miscellaneous Sales Expenses (916) | | | 0 | | 99 |
| Total Sales Expenses | 0 | 0 | 0 | 0 | |
| ADMINISTRATIVE AND GENERAL EXPENSES | | | | | |
| Administrative and General Salaries (920) | 11,543 | 3,149 | 14,692 | 13,965 | 100 |
| Office Supplies and Expenses (921) | | 6,683 | 6,683 | 8,157 | 101 |
| (Less) Administrative Expenses Transferred -- Credit (922) | | | 0 | | 102 |
| Outside Services Employed (923) | | 7,769 | 7,769 | 7,234 | 103 |
| Property Insurance (924) | | 554 | 554 | 661 | 104 |
| Injuries and Damages (925) | | 1,071 | 1,071 | 1,107 | 105 |
| Employee Pensions and Benefits (926) | | 7,481 | 7,481 | 6,818 | 106 |
| Franchise Requirements (927) | | | 0 | | 107 |
| Regulatory Commission Expenses (928) | 59 | 404 | 463 | 274 | 108 |
| (Less) Duplicate Charges -- Credit (929) | | 855 | 855 | 1,213 | 109 |
| General Advertising Expenses (930.1) | | 238 | 238 | 0 | 110 |
| Miscellaneous General Expenses (930.2) | | 1,630 | 1,630 | 1,622 | 111 |
| Rents (931) | | 1,147 | 1,147 | 1,633 | 112 |
| Maintenance of General Plant (935) | | | 0 | | 113 |
| Total Administrative and General Expenses | 11,602 | 29,271 | 40,873 | 40,258 | |
| Total Operation and Maintenance Expenses | 27,009 | 79,936 | 106,945 | 105,377 | |

ELECTRIC EXPENSES

Report all amounts on the basis and in conformity with the uniform system of accounts and accounting directives prescribed by this commission. Allocate "Total Operations" amounts jurisdictionally between Wisconsin (PSCW) jurisdiction and all other jurisdiction.

| Particulars (a) | Wisconsin Jurisdictional Operations | | Other Jurisdictional Operations | | Total Operations (000's) (f) | |
|--|--|-------------------------|------------------------------------|-------------------------|---------------------------------------|----|
| | Labor (000's) (b) | Other (000's) (c) | Labor (000's) (d) | Other (000's) (e) | | |
| Operation and Maintenance Expenses | | | | | | |
| Power Production Expenses (500-558) | | | | | 0 | 1 |
| Transmission Expenses (560-578) | 15,407 | 50,665 | | | 66,072 | 2 |
| Distribution Expenses (580-598) | | | | | 0 | 3 |
| Customer Accounts Expenses (901-905) | | | | | 0 | 4 |
| Customer Service Expenses (907-910) | | | | | 0 | 5 |
| Sales Promotion Expenses (911-916) | | | | | 0 | 6 |
| Administration and General Expenses (920-935) | 11,607 | 29,266 | | | 40,873 | 7 |
| Total Operation and Maintenance Expenses | 27,014 | 79,931 | 0 | 0 | 106,945 | |
| Other Expenses | | | | | | |
| Depreciation Expense (403) | | 49,640 | | | 49,640 | 8 |
| Amortization of Limited-Term Utility Plant (404) | | | | | 0 | 9 |
| Gain from Disposition of Allowances (411.8) | | | | | 0 | 10 |
| Amortization of Other Utility Plant (405) | | | | | 0 | 11 |
| Amortization of Utility Plant Acquisition Adjustment (406) | | | | | 0 | 12 |
| Amortization of Property Losses (407) | | 3,582 | | | 3,582 | 13 |
| Regulatory Debits (407.3) | | | | | 0 | 14 |
| (Less) Regulatory Credits (407.4) | | | | | 0 | 15 |
| Taxes Other Than Income Taxes (408.1) | | 6,401 | | | 6,401 | 16 |
| Income Taxes (409.1) | | 24,952 | | | 24,952 | 17 |
| Provision for Deferred Income Taxes (410.1, 411.1) | | 7,580 | | | 7,580 | 18 |
| Investment Tax Credits, Restored (411.4) | | (501) | | | (501) | 19 |
| Total Other Expenses | 0 | 91,654 | 0 | 0 | 91,654 | |
| Total Operating Expenses | 27,014 | 171,585 | 0 | 0 | 198,599 | |

SALES FOR RESALE (ACCOUNT 447)

1. Report all sales for resale (i.e., sales to purchaser other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule.
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

| Name of Company or Public Authority (Explain Affiliation in Footnote) (a) | Statistical Classifi- cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|--|--|--------------------------------------|-------------------------------------|
| | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| NONE | | | | | |

SALES FOR RESALE (ACCOUNT 447) (cont.)

IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "Intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year.

Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
5. For requirements RQ sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
7. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
8. Footnote entries as required and provide explanations following all required data.

| | Revenue | | | | Total Charges (000's) (k) |
|-------------------------|-------------------------------|-------------------------------------|-------------------------------------|------------------------------------|------------------------------------|
| | MegaWatt Hours Sold (g) | Demand Charges (000's) (h) | Energy Charges (000's) (i) | Other Charges (000's) (j) | |
| Subtotal RQ: | 0 | 0 | 0 | 0 | 0 |
| Subtotal non-RQ: | 0 | 0 | 0 | 0 | 0 |
| Total: | 0 | 0 | 0 | 0 | 0 |

1

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Type of Sales/Rate Class Title (a) | Rate Schedule (b) | Revenues (000's) (c) | MWh (d) | Avg. No. of Customers (e) |
|---|-------------------------|----------------------------|------------|---------------------------------|
| Wisconsin Geographical Operations | | | | |
| Residential Sales (440) | | | | |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Residential Sales | | | | |
| Total Sales for Residential Sales (440) | | 0 | 0 | 0 |
| Farm Sales (441) | | | | |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Farm Sales | | | | |
| Total Sales for Farm Sales (441) | | 0 | 0 | 0 |
| Small Commercial Sales (442) | | | | |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Small Commercial Sales | | | | |
| Total Sales for Small Commercial Sales (442) | | 0 | 0 | 0 |
| Industrial Sales (442) | | | | |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Industrial Sales | | | | |
| Total Sales for Industrial Sales (442) | | 0 | 0 | 0 |
| Public Street & Highway Lighting (444) | | | | |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Public Street & Highway Lighting | | | | |
| Total Sales for Public Street & Highway Lighting (444) | | 0 | 0 | 0 |
| Public Other Sales (445) | | | | |
| Subtotal - Billed Sales | | 0 | 0 | 0 |

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Type of Sales/Rate Class Title (a) | Rate Schedule (b) | Revenues (000's) (c) | MWh (d) | Avg. No. of Customers (e) |
|--|-------------------------|----------------------------|------------|---------------------------------|
| Wisconsin Geographical Operations | | | | |
| Public Other Sales (445) | | | | |
| Unbilled Public Other Sales | | | | 12 |
| Total Sales for Public Other Sales (445) | | 0 | 0 | 0 |
| Sales to Railroads and Railways (446) | | | | |
| | | | | 13 |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Sales to Railroads and Railways | | | | 14 |
| Total Sales for Sales to Railroads and Railways (446) | | 0 | 0 | 0 |
| Interdepartmental Sales (448) | | | | |
| | | | | 15 |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Interdepartmental Sales | | | | 16 |
| Total Sales for Interdepartmental Sales (448) | | 0 | 0 | 0 |
| Total Wisconsin | | 0 | 0 | 0 |

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Type of Sales/Rate Class Title (a) | Rate Schedule (b) | Revenues (000's) (c) | MWh (d) | Avg. No. of Customers (e) |
|---|-------------------------|----------------------------|------------|---------------------------------|
| Out-of-State Geographical Operations | | | | |
| Residential Sales (440) | | | | |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Residential Sales | | | | 17 |
| Total Sales for Residential Sales (440) | | 0 | 0 | 0 |
| Farm Sales (441) | | | | |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Farm Sales | | | | 18 |
| Total Sales for Farm Sales (441) | | 0 | 0 | 0 |
| Small Commercial Sales (442) | | | | |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Small Commercial Sales | | | | 19 |
| Total Sales for Small Commercial Sales (442) | | 0 | 0 | 0 |
| Industrial Sales (442) | | | | |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Industrial Sales | | | | 20 |
| Total Sales for Industrial Sales (442) | | 0 | 0 | 0 |
| Public Street & Highway Lighting (444) | | | | |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Public Street & Highway Lighting | | | | 21 |
| Total Sales for Public Street & Highway Lighting (444) | | 0 | 0 | 0 |
| Public Other Sales (445) | | | | |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| | | | | 22 |
| Total Sales for Public Other Sales (445) | | 0 | 0 | 0 |

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, and average number of customers, excluding data for Sales for Resale.
2. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), indicate in a footnote the number of such duplicate customers included in the classification.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause, state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

| Type of Sales/Rate Class Title (a) | Rate Schedule (b) | Revenues (000's) (c) | MWh (d) | Avg. No. of Customers (e) |
|--|-------------------------|----------------------------|------------|---------------------------------|
| Out-of-State Geographical Operations | | | | |
| Public Other Sales (445) | | | | |
| Unbilled Public Other Sales | | | | 28 |
| Total Sales for Public Other Sales (445) | | 0 | 0 | 0 |
| Sales to Railroads and Railways (446) | | | | |
| | | | | 29 |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Sales to Railroads and Railways | | | | 30 |
| Total Sales for Sales to Railroads and Railways (446) | | 0 | 0 | 0 |
| Interdepartmental Sales (448) | | | | |
| | | | | 31 |
| Subtotal - Billed Sales | | 0 | 0 | 0 |
| Unbilled Interdepartmental Sales | | | | 32 |
| Total Sales for Interdepartmental Sales (448) | | 0 | 0 | 0 |
| Total Out-of-State | | 0 | 0 | 0 |
| TOTAL UTILITY | | 0 | 0 | 0 |

NUCLEAR FUEL MATERIALS (ACCOUNT 120.1 THROUGH 120.6 AND 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, explain in footnote the amount of nuclear fuel leased, the quantity used and the quantity on hand, and the costs incurred under such leasing arrangements.

| Description of Item (a) | Changes during Year | | | | Balance End of Year (000's) (f) | |
|--|--|-----------------------------|--------------------------------|---------------------------------------|--|----|
| | Balance First of Year (000's) (b) | Additions (000's) (c) | Amortization (000's) (d) | Other Reductions (000's) (e) | | |
| Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1) | | | | | 0 | 1 |
| Fabrication | | | | | 0 | 2 |
| Nuclear Materials | | | | | 0 | 3 |
| Allowance for Funds Used during Construction | | | | | 0 | 4 |
| (Other Overhead Construction Costs, provide details in footnote) | | | | | 0 | 5 |
| SUBTOTAL (Total 2 thru 5) | | | | | 0 | 6 |
| Nuclear Fuel Materials and Assemblies | | | | | 0 | 7 |
| In Stock (120.2) | | | | | 0 | 8 |
| In Reactor (120.3) | | | | | 0 | 9 |
| SUBTOTAL (Total 8 & 9) | | | | | 0 | 10 |
| Spent Nuclear Fuel (120.4) | | | | | 0 | 11 |
| Nuclear Fuel Under Capital Leases (120.6) | | | | | 0 | 12 |
| (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5) | | | | | 0 | 13 |
| TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13) | | | | | 0 | 14 |
| Estimated net Salvage Value of Nuclear Materials in line 9 | | | | | 0 | 15 |
| Estimated net Salvage Value of Nuclear Materials in line 11 | | | | | 0 | 16 |
| Est Net Salvage Value of Nuclear Materials in Chemical Processing | | | | | 0 | 17 |
| Nuclear Materials held for Sale (157) | | | | | 0 | 18 |
| Uranium | | | | | 0 | 19 |
| Plutonium | | | | | 0 | 20 |
| Other (provide details in footnote): | | | | | 0 | 21 |
| TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21) | | | | | 0 | 22 |

PURCHASED POWER (ACCOUNT 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or longer and "firm" means that the service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the needs of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.
 SF - for short-term service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for Intermediate-term service from a designated generating unit. The same as LU service except that "Intermediate-term" means longer than one year but less than five years.
 EX - for exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.

| Name of Company or Public Authority (Footnote Affiliations) (a) | Statistical Classifi- cation (b) | FERC Rate Schedule or Tariff Number (c) | Average Monthly Billing Demand (MW) (d) | Actual Demand (MW) | |
|---|---|--|--|---|--|
| | | | | Average Monthly NCP Demand (e) | Average Monthly CP Demand (f) |
| NONE | | | | | |
| Total | | | | | |

1

PURCHASED POWER (ACCOUNT 555) (cont.)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, leave columns (d), (e) and (f) blank. Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (1) includes credits or charges other than the incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. Footnote entries as required and provide explanations following all required data.

| MegaWatt Hours Purchased (g) | POWER EXCHANGES | | COST/SETTLEMENT OF POWER | | | | Total (j+k+l) of Settlement (000's) (m) | |
|---------------------------------------|--------------------------------------|---------------------------------------|-------------------------------------|-------------------------------------|------------------------------------|---|--|---|
| | MegaWatt Hours Received (h) | MegaWatt Hours Delivered (i) | Demand Charges (000's) (j) | Energy Charges (000's) (k) | Other Charges (000's) (l) | | | |
| | | | | | | | 0 | 1 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | |

ELECTRIC UTILITY PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

| Account (a) | Balance First of Year (000's) (b) | Additions During Year (000's) (c) | Retirements During Year (000's) (d) | Adjustments Increase or (Decrease) (000's) (e) | Balance End of Year (000's) (f) | |
|---|--|--|--|--|--|----|
| INTANGIBLE PLANT | | | | | | |
| Organization (301) | | | | | 0 | 1 |
| Franchises and Consents (302) | | | | | 0 | 2 |
| Miscellaneous Intangible Plant (303) | 106 | 8,106 | | 2,644 | 10,856 | 3 |
| Total Intangible Plant | 106 | 8,106 | 0 | 2,644 | 10,856 | |
| STEAM PRODUCTION PLANT | | | | | | |
| Land and Land Rights (310) | | | | | 0 | 4 |
| Structures and Improvements (311) | | | | | 0 | 5 |
| Boiler Plant Equipment (312) | | | | | 0 | 6 |
| Engines and Engine-Driven Generators (313) | | | | | 0 | 7 |
| Turbogenerator Units (314) | | | | | 0 | 8 |
| Accessory Electric Equipment (315) | | | | | 0 | 9 |
| Miscellaneous Power Plant Equipment (316) | | | | | 0 | 10 |
| Asset Retirement Costs for Steam Production (317) | | | | | 0 | 11 |
| Total Steam Production Plant | 0 | 0 | 0 | 0 | 0 | |
| NUCLEAR PRODUCTION PLANT | | | | | | |
| Land and Land Rights (320) | | | | | 0 | 12 |
| Structures and Improvements (321) | | | | | 0 | 13 |
| Reactor Plant Equipment (322) | | | | | 0 | 14 |
| Turbogenerator Units (323) | | | | | 0 | 15 |
| Accessory Electric Equipment (324) | | | | | 0 | 16 |
| Miscellaneous Power Plant Equipment (325) | | | | | 0 | 17 |
| Asset Retirement Costs for Nuclear Production (326) | | | | | 0 | 18 |
| Total Nuclear Production Plant | 0 | 0 | 0 | 0 | 0 | |
| HYDRAULIC PRODUCTION PLANT | | | | | | |
| Land and Land Rights (330) | | | | | 0 | 19 |
| Structures and Improvements (331) | | | | | 0 | 20 |
| Reservoirs, Dams and Waterways (332) | | | | | 0 | 21 |
| Water Wheels, Turbines and Generators (333) | | | | | 0 | 22 |
| Accessory Electric Equipment (334) | | | | | 0 | 23 |
| Miscellaneous Power Plant Equipment (335) | | | | | 0 | 24 |
| Roads, Railroads and Bridges (336) | | | | | 0 | 25 |
| Asset Retirement Costs for Hydraulic Production (337) | | | | | 0 | 26 |
| Total Hydraulic Production Plant | 0 | 0 | 0 | 0 | 0 | |

ELECTRIC UTILITY PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

| Account (a) | Balance First of Year (000's) (b) | Additions During Year (000's) (c) | Retirements During Year (000's) (d) | Adjustments Increase or (Decrease) (000's) (e) | Balance End of Year (000's) (f) | |
|---|--|--|--|--|--|----|
| OTHER PRODUCTION PLANT | | | | | | |
| Land and Land Rights (340) | | | | | 0 | 27 |
| Structures and Improvements (341) | | | | | 0 | 28 |
| Fuel Holders, Producers and Accessories (342) | | | | | 0 | 29 |
| Prime Movers (343) | | | | | 0 | 30 |
| Generators (344) | | | | | 0 | 31 |
| Accessory Electric Equipment (345) | | | | | 0 | 32 |
| Miscellaneous Power Plant Equipment (346) | | | | | 0 | 33 |
| Asset Retirement Costs for Other Production (347) | | | | | 0 | 34 |
| Total Other Production Plant | 0 | 0 | 0 | 0 | 0 | |
| TRANSMISSION PLANT | | | | | | |
| Land and Land Rights (350) | 48,051 | 330 | 11 | | 48,370 | 35 |
| Structures and Improvements (352) | 22,282 | 5,714 | 2 | (32) | 27,962 | 36 |
| Station Equipment (353) | 635,492 | 101,882 | 5,169 | (2,792) | 729,413 | 37 |
| Towers and Fixtures (354) | 52,298 | 474 | 191 | (3) | 52,578 | 38 |
| Poles and Fixtures (355) | 264,103 | 76,034 | 435 | 6 | 339,708 | 39 |
| Overhead Conductors and Devices (356) | 343,948 | 54,404 | 799 | 157 | 397,710 | 40 |
| Underground Conduit (357) | 31,997 | 581 | | | 32,578 | 41 |
| Underground Conductors and Devices (358) | 72,598 | 1,154 | 5 | | 73,747 | 42 |
| Roads and Trails (359) | 110 | | | | 110 | 43 |
| Asset Retirement Costs for Transmission Plant (359.1) | | | | | 0 | 44 |
| Total Transmission Plant | 1,470,879 | 240,573 | 6,612 | (2,664) | 1,702,176 | |
| DISTRIBUTION PLANT | | | | | | |
| Land and Land Rights (360) | | | | | 0 | 45 |
| Structures and Improvements (361) | | | | | 0 | 46 |
| Station Equipment (362) | | | | | 0 | 47 |
| Storage Battery Equipment (363) | | | | | 0 | 48 |
| Poles, Towers and Fixtures (364) | | | | | 0 | 49 |
| Overhead Conductors and Devices (365) | | | | | 0 | 50 |
| Underground Conduit (366) | | | | | 0 | 51 |
| Underground Conductors and Devices (367) | | | | | 0 | 52 |
| Line Transformers (368) | | | | | 0 | 53 |
| Services (369) | | | | | 0 | 54 |
| Meters (370) | | | | | 0 | 55 |
| Installations on Customers' Premises (371) | | | | | 0 | 56 |
| Leased Property on Customers' Premises (372) | | | | | 0 | 57 |
| Street Lighting and Signal Systems (373) | | | | | 0 | 58 |

ELECTRIC UTILITY PLANT IN SERVICE

1. Include in column (e) entries reclassifying property from one account or utility service to another, etc..
2. Corrections of entries of the current or immediately preceding year should be recorded in columns (c) or (d), accordingly, as they are corrections of additions or retirements.

| Account (a) | Balance First of Year (000's) (b) | Additions During Year (000's) (c) | Retirements During Year (000's) (d) | Adjustments Increase or (Decrease) (000's) (e) | Balance End of Year (000's) (f) | |
|---|--|--|--|--|--|----|
| DISTRIBUTION PLANT | | | | | | |
| Asset Retirement Costs for Distribution Plant (374) | | | | | 0 | 59 |
| Total Distribution Plant | 0 | 0 | 0 | 0 | 0 | |
| GENERAL PLANT | | | | | | |
| Land and Land Rights (389) | 89 | 2 | | | 91 | 60 |
| Structures and Improvements (390) | 5,041 | | 177 | | 4,864 | 61 |
| Office Furniture and Equipment (391) | 35,290 | 5,068 | 2,972 | 310 | 37,696 | 62 |
| Transportation Equipment (392) | 21 | | | | 21 | 63 |
| Stores Equipment (393) | | | | | 0 | 64 |
| Tools, Shop and Garage Equipment (394) | | 13,181 | | | 13,181 | 65 |
| Laboratory Equipment (395) | | | | | 0 | 66 |
| Power Operated Equipment (396) | 44 | | | | 44 | 67 |
| Communication Equipment (397) | 4,663 | 912 | 14 | (290) | 5,271 | 68 |
| Miscellaneous Equipment (398) | | | | | 0 | 69 |
| Other Tangible Property (399) | | | | | 0 | 70 |
| Asset Retirement Costs for General Plant (399.1) | | | | | 0 | 71 |
| Total General Plant | 45,148 | 19,163 | 3,163 | 20 | 61,168 | |
| Total utility plant in service | 1,516,133 | 267,842 | 9,775 | 0 | 1,774,200 | |
| Electric Plant Purchased (102) | | | | | 0 | 72 |
| (Less) Electric Plant Sold (102) | | | | | 0 | 73 |
| Experimental Plant Unclassified (103) | | | | | 0 | 74 |
| Total utility plant in service | 1,516,133 | 267,842 | 9,775 | 0 | 1,774,200 | |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

| Primary Plant Accounts (a) | Balance First of Year (000's) (b) | Straight Line Rate % Used (c) | Accruals During Year | |
|---|--|---|---|--|
| | | | Straight Line Amount (000's) (d) | Additional Amount (000's) (e) |
| INTANGIBLE PLANT | | | | |
| Organization (301) | | | | 1 |
| Franchises and Consents (302) | | | | 2 |
| Miscellaneous Intangible Plant (303) | | | | 3 |
| Total Intangible Plant | <u>0</u> | | <u>0</u> | <u>0</u> |
| STEAM PRODUCTION PLANT | | | | |
| Land and Land Rights (310) | | | | 4 |
| Structures and Improvements (311) | | | | 5 |
| Boiler Plant Equipment (312) | | | | 6 |
| Engines and Engine-Driven Generators (313) | | | | 7 |
| Turbogenerator Units (314) | | | | 8 |
| Accessory Electric Equipment (315) | | | | 9 |
| Miscellaneous Power Plant Equipment (316) | | | | 10 |
| Asset Retirement Costs for Steam Production (317) | | | | 11 |
| Total Steam Production Plant | <u>0</u> | | <u>0</u> | <u>0</u> |
| NUCLEAR PRODUCTION PLANT | | | | |
| Land and Land Rights (320) | | | | 12 |
| Structures and Improvements (321) | | | | 13 |
| Reactor Plant Equipment (322) | | | | 14 |
| Turbogenerator Units (323) | | | | 15 |
| Accessory Electric Equipment (324) | | | | 16 |
| Miscellaneous Power Plant Equipment (325) | | | | 17 |
| Asset Retirement Costs for Nuclear Production (326) | | | | 18 |
| Total Nuclear Production Plant | <u>0</u> | | <u>0</u> | <u>0</u> |
| HYDRAULIC PRODUCTION PLANT | | | | |
| Land and Land Rights (330) | | | | 19 |
| Structures and Improvements (331) | | | | 20 |
| Reservoirs, Dams and Waterways (332) | | | | 21 |
| Water Wheels, Turbines and Generators (333) | | | | 22 |
| Accessory Electric Equipment (334) | | | | 23 |
| Miscellaneous Power Plant Equipment (335) | | | | 24 |
| Roads, Railroads and Bridges (336) | | | | 25 |
| Asset Retirement Costs for Hydraulic Production (337) | | | | 26 |
| Total Hydraulic Production Plant | <u>0</u> | | <u>0</u> | <u>0</u> |
| OTHER PRODUCTION PLANT | | | | |
| Land and Land Rights (340) | | | | 27 |
| Structures and Improvements (341) | | | | 28 |
| Fuel Holders, Producers and Accessories (342) | | | | 29 |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

| Account (a) | Book Cost of Plant Retired (000's) (f) | Cost of Removal (000's) (g) | Salvage (000's) (h) | Adjustments Increase or (Decrease) (000's) (i) | Balance End of Year (000's) (j) | |
|----------------|---|--------------------------------------|---------------------------|--|--|----|
| 301 | | | | | 0 | 1 |
| 302 | | | | | 0 | 2 |
| 303 | | | | | 0 | 3 |
| | 0 | 0 | 0 | 0 | 0 | |
| 310 | | | | | 0 | 4 |
| 311 | | | | | 0 | 5 |
| 312 | | | | | 0 | 6 |
| 313 | | | | | 0 | 7 |
| 314 | | | | | 0 | 8 |
| 315 | | | | | 0 | 9 |
| 316 | | | | | 0 | 10 |
| 317 | | | | | 0 | 11 |
| | 0 | 0 | 0 | 0 | 0 | |
| 320 | | | | | 0 | 12 |
| 321 | | | | | 0 | 13 |
| 322 | | | | | 0 | 14 |
| 323 | | | | | 0 | 15 |
| 324 | | | | | 0 | 16 |
| 325 | | | | | 0 | 17 |
| 326 | | | | | 0 | 18 |
| | 0 | 0 | 0 | 0 | 0 | |
| 330 | | | | | 0 | 19 |
| 331 | | | | | 0 | 20 |
| 332 | | | | | 0 | 21 |
| 333 | | | | | 0 | 22 |
| 334 | | | | | 0 | 23 |
| 335 | | | | | 0 | 24 |
| 336 | | | | | 0 | 25 |
| 337 | | | | | 0 | 26 |
| | 0 | 0 | 0 | 0 | 0 | |
| 340 | | | | | 0 | 27 |
| 341 | | | | | 0 | 28 |
| 342 | | | | | 0 | 29 |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

| Primary Plant Accounts (a) | Balance First of Year (000's) (b) | Straight Line Rate % Used (c) | Accruals During Year | |
|---|--|---|---|--|
| | | | Straight Line Amount (000's) (d) | Additional Amount (000's) (e) |
| OTHER PRODUCTION PLANT | | | | |
| Prime Movers (343) | | | | 30 |
| Generators (344) | | | | 31 |
| Accessory Electric Equipment (345) | | | | 32 |
| Miscellaneous Power Plant Equipment (346) | | | | 33 |
| Asset Retirement Costs for Other Production (347) | | | | 34 |
| Total Other Production Plant | 0 | | 0 | 0 |
| TRANSMISSION PLANT | | | | |
| Land and Land Rights (350) | 19,642 | 1.78% | 814 | 35 |
| Structures and Improvements (352) | 10,129 | 2.70% | 671 | 36 |
| Station Equipment (353) | 212,056 | 2.90% | 20,228 | 37 |
| Towers and Fixtures (354) | 38,735 | 2.04% | 1,070 | 38 |
| Poles and Fixtures (355) | 124,699 | 2.66% | 7,555 | 39 |
| Overhead Conductors and Devices (356) | 124,904 | 2.41% | 9,317 | 40 |
| Underground Conduit (357) | 16,519 | 2.71% | 668 | 41 |
| Underground Conductors and Devices (358) | 21,653 | 3.08% | 2,259 | 42 |
| Roads and Trails (359) | 35 | 2.10% | 2 | 43 |
| Asset Retirement Costs for Transmission Plant (359.1) | | | | 44 |
| Total Transmission Plant | 568,372 | | 42,584 | 0 |
| DISTRIBUTION PLANT | | | | |
| Land and Land Rights (360) | | | | 45 |
| Structures and Improvements (361) | | | | 46 |
| Station Equipment (362) | | | | 47 |
| Storage Battery Equipment (363) | | | | 48 |
| Poles, Towers and Fixtures (364) | | | | 49 |
| Overhead Conductors and Devices (365) | | | | 50 |
| Underground Conduit (366) | | | | 51 |
| Underground Conductors and Devices (367) | | | | 52 |
| Line Transformers (368) | | | | 53 |
| Services (369) | | | | 54 |
| Meters (370) | | | | 55 |
| Installations on Customers' Premises (371) | | | | 56 |
| Leased Property on Customers' Premises (372) | | | | 57 |
| Street Lighting and Signal Systems (373) | | | | 58 |
| Asset Retirement Costs for Distribution Plant (374) | | | | 59 |
| Total Distribution Plant | 0 | | 0 | 0 |
| GENERAL PLANT | | | | |
| Land and Land Rights (389) | | | | 60 |
| Structures and Improvements (390) | 1,899 | 2.78% | 137 | 61 |
| Office Furniture and Equipment (391) | 12,460 | 20.00% | 6,870 | 62 |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

| Account (a) | Book Cost of Plant Retired (000's) (f) | Cost of Removal (000's) (g) | Salvage (000's) (h) | Adjustments Increase or (Decrease) (000's) (i) | Balance End of Year (000's) (j) | |
|----------------|---|--------------------------------------|---------------------------|--|--|----|
| 343 | | | | | 0 | 30 |
| 344 | | | | | 0 | 31 |
| 345 | | | | | 0 | 32 |
| 346 | | | | | 0 | 33 |
| 347 | | | | | 0 | 34 |
| | 0 | 0 | 0 | 0 | 0 | |
| 350 | 11 | 11 | | | 20,434 | 35 |
| 352 | 2 | 109 | 5 | (871) | 9,823 | 36 |
| 353 | 5,169 | 5,588 | 243 | (2,307) | 219,463 | 37 |
| 354 | 191 | (283) | (12) | | 39,885 | 38 |
| 355 | 435 | 1,557 | 68 | 4 | 130,334 | 39 |
| 356 | 799 | 2,400 | 105 | 101 | 131,228 | 40 |
| 357 | | 209 | 9 | | 16,987 | 41 |
| 358 | 5 | 698 | 30 | | 23,239 | 42 |
| 359 | | | | | 37 | 43 |
| 359.1 | | | | | 0 | 44 |
| | 6,612 | 10,289 | 448 | (3,073) | 591,430 | |
| 360 | | | | | 0 | 45 |
| 361 | | | | | 0 | 46 |
| 362 | | | | | 0 | 47 |
| 363 | | | | | 0 | 48 |
| 364 | | | | | 0 | 49 |
| 365 | | | | | 0 | 50 |
| 366 | | | | | 0 | 51 |
| 367 | | | | | 0 | 52 |
| 368 | | | | | 0 | 53 |
| 369 | | | | | 0 | 54 |
| 370 | | | | | 0 | 55 |
| 371 | | | | | 0 | 56 |
| 372 | | | | | 0 | 57 |
| 373 | | | | | 0 | 58 |
| 374 | | | | | 0 | 59 |
| | 0 | 0 | 0 | 0 | 0 | |
| 389 | | | | | 0 | 60 |
| 390 | 177 | | | | 1,859 | 61 |
| 391 | 2,972 | | | | 16,358 | 62 |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC

Report in column (e) additional depreciation expense authorized by Commission to be charged where tax depreciation allowances exceed book amounts.

| Primary Plant Accounts (a) | Balance First of Year (000's) (b) | Straight Line Rate % Used (c) | Accruals During Year | |
|--|--|---|---|--|
| | | | Straight Line Amount (000's) (d) | Additional Amount (000's) (e) |
| GENERAL PLANT | | | | |
| Transportation Equipment (392) | 11 | 20.00% | 4 | 63 |
| Stores Equipment (393) | | | | 64 |
| Tools, Shop and Garage Equipment (394) | | | | 65 |
| Laboratory Equipment (395) | | | | 66 |
| Power Operated Equipment (396) | 42 | 20.00% | 2 | 67 |
| Communication Equipment (397) | 4,039 | 5.88% | 42 | 68 |
| Miscellaneous Equipment (398) | | | | 69 |
| Other Tangible Property (399) | | | | 70 |
| Asset Retirement Costs for General Plant (399.1) | | | | 71 |
| Retirement Work in Progress | | | | 72 |
| Total General Plant | 18,451 | | 7,055 | 0 |
| | | | | |
| Electric Plant Purchased (102) | | | | 73 |
| (Less) Electric Plant Sold (102) | | | | 74 |
| Experimental Plant Unclassified (103) | | | | 75 |
| | | | | |
| Total accum. prov. for depreciation | 586,823 | | 49,639 | 0 |

ACCUMULATED PROVISION FOR DEPRECIATION - ELECTRIC (cont.)

| Account (a) | Book Cost of Plant Retired (000's) (f) | Cost of Removal (000's) (g) | Salvage (000's) (h) | Adjustments Increase or (Decrease) (000's) (i) | Balance End of Year (000's) (j) | |
|----------------|---|--------------------------------------|---------------------------|--|--|----|
| 392 | | | | | 15 | 63 |
| 393 | | | | | 0 | 64 |
| 394 | | | | | 0 | 65 |
| 395 | | | | | 0 | 66 |
| 396 | | | | | 44 | 67 |
| 397 | 14 | | | | 4,067 | 68 |
| 398 | | | | | 0 | 69 |
| 399 | | | | | 0 | 70 |
| 399.1 | | | | | 0 | 71 |
| RWIP | | | | | 0 | 72 |
| | 3,163 | 0 | 0 | 0 | 22,343 | |
| 102 | | | | | 0 | 73 |
| 102b | | | | | 0 | 74 |
| 103 | | | | | 0 | 75 |
| | 9,775 | 10,289 | 448 | (3,073) | 613,773 | |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Report data for plant in service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as shown on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

| Item (a) | Plant Name: NONE (b) | Plant (c) | |
|---|----------------------------|--------------|----|
| Kind of Plant (Internal Comb, Gas Turb, Nuclear) | | | 1 |
| Type of Constr (Conventional, Outdoor, Boiler, etc.) | | | 2 |
| Year Originally Constructed | | | 3 |
| Year Last Unit was Installed | | | 4 |
| Total Installed Cap (Max Gen Name Plate Ratings-MW) | | | 5 |
| Net Peak Demand on Plant - MW (60 minutes) | | | 6 |
| Plant Hours Connected to Load | | | 7 |
| Net Continuous Plant Capability (Megawatts) | | | 8 |
| When Not Limited by Condenser Water | | | 9 |
| When Limited by Condenser Water | | | 10 |
| Average Number of Employees | | | 11 |
| Net generation, Exclusive of Plant Use - KWh (000's) | | | 12 |
| Cost of Plant: Land and Land Rights (000's) | | | 13 |
| Structures and Improvements (000's) | | | 14 |
| Equipment Costs (000's) | | | 15 |
| Asset Retirement Costs (000's) | | | 16 |
| Total Cost (000's) | 0 | 0 | 17 |
| Cost per KW of Installed Capacity (line 17/5) Including | | | 18 |
| Production Expenses: Oper, Supv, & Engr (000's) | | | 19 |
| Fuel (000's) | | | 20 |
| Coolants and Water (Nuclear Plants Only) (000's) | | | 21 |
| Steam Expenses (000's) | | | 22 |
| Steam From Other Sources (000's) | | | 23 |
| Steam Transferred (Cr) (000's) | | | 24 |
| Electric Expenses (000's) | | | 25 |
| Misc Steam (or Nuclear) Power Expenses (000's) | | | 26 |
| Rents (000's) | | | 27 |
| Allowances (000's) | | | 28 |
| Maintenance Supervision and Engineering (000's) | | | 29 |
| Maintenance of Structures (000's) | | | 30 |
| Maintenance of Boiler (or reactor) Plant (000's) | | | 31 |
| Maintenance of Electric Plant (000's) | | | 32 |
| Maintenance of Misc Steam (or Nuclear) Plant (000's) | | | 33 |
| Total Production Expense (000's) | 0 | 0 | 34 |
| Expenses per Net KWh | | | 35 |
| Fuel Kind (Coal, Gas, Oil, or Nuclear) | | | 36 |
| Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate) | | | 37 |
| Quantity (Units) of Fuel Burned | | | 38 |
| Avg Heat Cont - Fuel Burned (btu/indicate if nuclear) | | | 39 |
| Avg Cost of Fuel/Unit, as Delvd f.o.b. during year | | | 40 |
| Average Cost of Fuel per Unit Burned | | | 41 |
| Average Cost of Fuel Burned per Million BTU | | | 42 |
| Average Cost of Fuel Burned per KWh Net Gen | | | 43 |
| Average BTU per KWh Net Generation | | | 44 |
| Footnotes | | | 45 |

STEAM-ELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and other expenses classified as Other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

| | Plant | | | Plant | | | Plant | | | |
|--|-------|--|---|-------|--|---|-------|--|---|----|
| | (d) | | | (e) | | | (f) | | | |
| | | | | | | | | | | 1 |
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| | | | 0 | | | 0 | | | 0 | 17 |
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| | | | 0 | | | 0 | | | 0 | 34 |
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HYDROELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (nameplate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

| Item (a) | Name: NONE (b) | (c) | |
|--|-------------------|-----|----|
| Kind of Plant (Run-of-River or Storage) | | | 1 |
| Plant Construction Type (Conventional or Outdoor) | | | 2 |
| Year Originally Constructed | | | 3 |
| Year Last Unit was Installed | | | 4 |
| Total Installed Cap (Gen Name Plate Ratings-MW) | | | 5 |
| Net Peak Demand on Plant - MW (60 minutes) | | | 6 |
| Plant Hours Connected to Load | | | 7 |
| Net Continuous Plant Capability (Megawatts) | | | 8 |
| (a) Under Most Favorable Oper Conditions | | | 9 |
| (b) Under the Most Adverse Oper Conditions | | | 10 |
| Average Number of Employees | | | 11 |
| Net generation, Exclusive of Plant Use - KWh (000's) | | | 12 |
| Cost of Plant | | | 13 |
| Land and Land Rights (000's) | | | 14 |
| Structures and Improvements (000's) | | | 15 |
| Reservoirs, Dams and Waterways (000's) | | | 16 |
| Equipment Costs (000's) | | | 17 |
| Roads, Railroads and Bridges (000's) | | | 18 |
| Asset Retirement Costs (000's) | | | 19 |
| Total Cost (000's) | | | 20 |
| Cost per KW of Installed Capacity (line 20/5) | | | 21 |
| Production Expenses | | | 22 |
| Operation Supervision and Engineering (000's) | | | 23 |
| Water for Power (000's) | | | 24 |
| Hydraulic Expenses (000's) | | | 25 |
| Electric Expenses (000's) | | | 26 |
| Misc Hydraulic Power Generation Expense (000's) | | | 27 |
| Rents (000's) | | | 28 |
| Maintenance Supervision and Engineering (000's) | | | 29 |
| Maintenance of Structures (000's) | | | 30 |
| Maint. of Reservoirs, Dams and Waterways (000's) | | | 31 |
| Maintenance of Electric Plant (000's) | | | 32 |
| Maintenance of Misc Hydraulic Plant (000's) | | | 33 |
| Total Production Expense (000's) | | | 34 |
| Expenses per Net KWh | | | 35 |
| Footnotes | | | 36 |

HYDROELECTRIC GENERATING PLANT STATISTICS (LARGE PLANTS) (cont.)

| | (d) | (e) | (f) | |
|--|-----|-----|-----|----|
| | | | | 1 |
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GENERATING PLANT STATISTICS (SMALL PLANTS)

1. Small generating plants are steam plants of less than 25,000 Kw, internal combustion and gas-turbine plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

| Plant Name (a) | Year Originally Constructed (b) | Installed Capacity Name Plate Rating (in MW) (c) | Net Peak Demand MW (60 min.) (d) | Net Generation Excluding Plant Use (e) | Cost of Plant (000's) (f) |
|-------------------------------|--|---|---|---|--|
| NONE | | | | | |

1

GENERATING PLANT STATISTICS (SMALL PLANTS) (cont.)

| Plant Cost (Including Asset Retirement Costs) Per MW (000's) (g) | Operation Excluding Fuel (000's) (h) | Production Expenses | | Kind of Fuel (k) | Fuel Costs (in cents per Million BTU) (l) |
|--|--|------------------------|-------------------------------|---------------------------|---|
| | | Fuel (000's) (i) | Maintenance (000's) (j) | | |
| <hr/> | | | | | |
| <hr/> | | | | | |
| <hr/> | | | | | |

1

ELECTRIC ENERGY ACCOUNT

| |
|--|
| Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year. |
|--|

| Particulars (a) | | MegaWatt Hours (b) | |
|---|----------------------------|-----------------------|-----------|
| Source of Energy | | | |
| Generation (excluding Station Use): | | | * |
| Steam | | 0 | 1 |
| Nuclear | | 0 | 2 |
| Hydro-Conventional | | 0 | 3 |
| Hydro-Pumped Storage | | 0 | 4 |
| Other | | 0 | 5 |
| Less Energy for Pumping | | 0 | 6 |
| Net Generation | | 0 | 7 |
| Purchases | | 0 | 8 |
| Power Exchanges: | Received | 0 | 9 |
| | Delivered | 0 | 10 |
| | Net Exchanges | 0 | 11 |
| Transmission for Others (Wheeling): | Received | 0 | 12 |
| | Delivered | 0 | 13 |
| | Net Transmission for Other | 0 | 14 |
| Transmission by Others Losses | | 0 | 15 |
| Total Source of Energy | | 0 | 16 |
| | | | 17 |
| Disposition of Energy | | | 18 |
| Sales to Ultimate Consumers (Including Interdepartmental Sales) | | 0 | 19 |
| Requirements Sales For Resale | | 0 | 20 |
| Non-Requirements Sales For Resale | | 0 | 21 |
| Energy Furnished Without Charge | | 0 | 22 |
| Energy Used by the Company (Electric Dept. Only, Excluding Station Use) | | 0 | 23 |
| Total Energy Losses | | 0 | 24 |
| Total Disposition of Energy | | 0 | 25 |

ELECTRIC ENERGY ACCOUNT

Electric Energy Account (Page E-21)

General footnotes

Network Integration and Point-to-Point Customers provide energy to satisfy the requirements of ATC LLC's Open Access Transmission Tariff Attachment M (Energy Losses).

MONTHLY PEAKS AND OUTPUT

1. Report hereunder the information called for pertaining to simultaneous peaks established monthly (in Megawatt-hours).
2. Monthly peak col. (b) should be respondent's maximum MW load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. State type of monthly peak reading (instantaneous (0), 15, 30, or 60 minutes integrated).
4. Monthly output should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling.
5. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
6. Report Time Ending col. (e) in military time.

| Month (a) | | Monthly Peak | | | | Monthly Output (MWh) (g) | |
|---------------------|----|--------------|-----------------------|-----------------------------|-------------------------------|---|----------|
| | | MW (b) | Day of Week (c) | Date (MM/DD/YYYY) (d) | Time Ending (HH:MM) (e) | Type of Reading (0, 15, 30, 60) (f) | |
| January | 01 | 0 | Monday | 01/01/1900 | 00:00 | 60 | 0 * 1 |
| February | 02 | 0 | Monday | 01/01/1900 | 00:00 | 0 | 0 2 |
| March | 03 | 0 | Monday | 01/01/1900 | 00:00 | 0 | 0 3 |
| April | 04 | 0 | Monday | 01/01/1900 | 00:00 | 0 | 0 4 |
| May | 05 | 0 | Monday | 01/01/1900 | 00:00 | 0 | 0 5 |
| June | 06 | 0 | Monday | 01/01/1900 | 00:00 | 0 | 0 6 |
| July | 07 | 0 | Monday | 01/01/1900 | 00:00 | 0 | 0 7 |
| August | 08 | 0 | Monday | 01/01/1900 | 00:00 | 0 | 0 8 |
| September | 09 | 0 | Monday | 01/01/1900 | 00:00 | 0 | 0 9 |
| October | 10 | 0 | Monday | 01/01/1900 | 00:00 | 0 | 0 10 |
| November | 11 | 0 | Monday | 01/01/1900 | 00:00 | 0 | 0 11 |
| December | 12 | 0 | Monday | 01/01/1900 | 00:00 | 0 | 0 12 |
| Totals: | | 0 | | | | | 0 |
| System Name: | | | | | | | |

MONTHLY PEAKS AND OUTPUT

Monthly Peaks and Output (Page E-22)

General footnotes

The American Transmission Company is unable to provide this information. The Control Areas within the ATC footprint are the owners of this data. They will complete this schedule.

GENERATION SUMMARY WORKSHEET

| Plant Name (a) | Unit ID (b) | Generator Nameplate Capacity (MW) (c) | Type of Prime Mover (d) | Summer Capability (MW) (e) | Winter Capability (MW) (f) | Net Generation (MWh) (g) |
|---|------------------|---|----------------------------------|-------------------------------------|-------------------------------------|-----------------------------------|
| Located in Wisconsin and operated by utility | | | | | | |
| COAL | | | | | | |
| | NONE | | | | | 1 |
| GAS | | | | | | |
| | NONE | | | | | 2 |
| BIO GAS | | | | | | |
| | NONE | | | | | 3 |
| NUCLEAR | | | | | | |
| | NONE | | | | | 4 |
| OIL | | | | | | |
| | NONE | | | | | 5 |
| HYDRO | | | | | | |
| | NONE | | | | | 6 |
| WIND | | | | | | |
| | NONE | | | | | 7 |
| OTHER RENEWABLES (PHOTOVOLTAICS, FUEL CELLS) | | | | | | |
| | NONE | | | | | 8 |
| DISTRIBUTED GENERATORS | | | | | | |
| | NONE | | | | | 9 |
| | MW TOTAL: | 0.00 | | 0.00 | 0.00 | 0.00 |
| Located in Wisconsin and operated by utility | | | | | | |
| Generating Units operated by others or located outside of Wisconsin | | | | | | |
| OTHER | | | | | | |
| | NONE | | | | | 10 |
| | MW TOTAL: | 0.00 | | 0.00 | 0.00 | 0.00 |
| Generating Units located outside of Wisconsin or operated by others (less joint plant amounts) | | | | | | |
| Total Generator Nameplate Capacity: | | 0.00 | | Total Net Generation: | | 0.00 |

GENERATION SUMMARY WORKSHEET (cont.)

| Fuel Burned Primary Fuel (h) | Fuel Burned Secondary Fuel (i) | Fuel Burned Tertiary Fuel (j) | Primary Fuel Heating Value (BTUs Per Unit) (k) | Secondary Fuel Heating Value (BTUs Per Unit) (l) | Tertiary Fuel Heating Value (BTUs Per Unit) (m) |
|---|---|--|---|---|--|
| | | | | | 1 |
| | | | | | 2 |
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| | | | | | 4 |
| | | | | | 5 |
| | | | | | 6 |
| | | | | | 7 |
| | | | | | 8 |
| | | | | | 9 |
| 0.00 | 0.00 | 0.00 | | | |
| | | | | | |
| | | | | | 10 |
| 0.00 | 0.00 | 0.00 | | | |

COAL CONTRACT INFORMATION - SPECIFICATION AND COSTS

| Vendor Name/ Term of Agreement/ Plant Name (a) - (c) | Total Cost of Coal Delivered (000's) (d) | Total Units Delivered (2,000 lb. tons) (e) | Avg. Btu's per lb. of Coal Delivered (f) | Avg. Percent Moisture of Coal Delivered (g) | Avg. Percent Sulfur of Coal Delivered (h) | Avg. Percent Ash of Coal Delivered (i) |
|---|---|---|---|--|--|---|
|---|---|---|---|--|--|---|

NONE /

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ELECTRIC DISTRIBUTION LINES

1. If a utility has available the number of poles, but not miles of pole line, it will be considered satisfactory to determine miles of pole line by multiplying number of poles by average length of span, indicating in a footnote the average span used.
2. Urban distribution lines and rural distribution lines are to be reported separately for Wisconsin and for outside the state.
3. Urban distribution lines are defined as lines inside corporate limits of incorporated places, lines in urban areas adjacent to such corporate limits, and lines in unincorporated communities with urban characteristics. All pole lines used for urban distribution, including joint distribution and transmission, other joint distribution lines, and joint use of foreign lines are to be reported.

| Description (a) | Miles of: | | | |
|--|---------------------|---------------------------------|------------------------|---|
| | Pole Line (b) | U.G. Conduit (subway) (c) | Buried Cable (d) | |
| Lines in Wisconsin | | | | |
| Urban distribution lines - primary voltage | | | | 1 |
| Urban distribution lines - secondary voltage | | | | 2 |
| Rural distribution lines - primary voltage | | | | 3 |
| Rural distribution lines - secondary voltage | | | | 4 |
| Total in Wisconsin | 0 | 0 | 0 | |
| Lines outside the state | | | | |
| Urban distribution lines - primary voltage | | | | 5 |
| Urban distribution lines - secondary voltage | | | | 6 |
| Rural distribution lines - primary voltage | | | | 7 |
| Rural distribution lines - secondary voltage | | | | 8 |
| Total outside the state | 0 | 0 | 0 | |
| Total lines of utility | 0 | 0 | 0 | |

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Watt-hour demand distribution meters should be included below but external demand meters should not be included.

| Particulars (a) | Number of Watt-Hour Meters (b) | Line Transformers | | |
|---|---|-------------------|----------------------------|----|
| | | Number (c) | Total Cap. (kVA) (d) | |
| Number first of year | | | | 1 |
| Acquired during year | | | | 2 |
| Total | 0 | 0 | 0 | 3 |
| Retired during year | | | | 4 |
| Sales, transfers or adjustments increase (decrease) | | | | 5 |
| Number end of year | 0 | 0 | 0 | 6 |
| Number end of year accounted for as follows: | | | | 7 |
| In customers' use | | | | 8 |
| In utility's use | | | | 9 |
| Inactive transformers on system | | | | 10 |
| Locked meters on customers' premises | | | | 11 |
| In stock | | | | 12 |
| Total end of year | 0 | 0 | 0 | 13 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|------------------------|-------------------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|----|
| Arcadian | Zion (State Line) | 345.00 | 345.00 | Steel Tower | 0.22 | | 1 | 1 |
| Arcadian | Zion (State Line) | 345.00 | 345.00 | Steel Tower | 51.99 | 0.95 | 2 | 2 |
| Arcadian | Oak Creek SW YD | 345.00 | 345.00 | Steel Tower | 16.64 | 18.37 | 2 | 3 |
| Arcadian | Forest Junction | 345.00 | 345.00 | Wood H-Frame | 83.43 | | 1 | 4 |
| Arcadian | Forest Junction | 345.00 | 345.00 | Steel Tower | 0.51 | | 1 | 5 |
| Arcadian | Forest Junction | 345.00 | 345.00 | Steel Tower | 25.66 | | 2 | 6 |
| Columbia SW YD (ALTE) | South Fond Du Lac SW YD | 345.00 | 345.00 | Steel Pole | | 8.55 | 2 | 7 |
| Columbia SW YD (ALTE) | South Fond Du Lac SW YD | 345.00 | 345.00 | Steel Pole | 46.32 | | 1 | 8 |
| Columbia SW YD (ALTE) | Rockdale | 345.00 | 345.00 | Steel Pole | 35.64 | | 2 | 9 |
| Columbia SW YD (ALTE) | Rockdale | 345.00 | 345.00 | Steel Pole | 16.29 | | 1 | 10 |
| Columbia SW YD (ALTE) | North Madison | 345.00 | 345.00 | Steel H-Frame | 0.93 | | 1 | 11 |
| Columbia SW YD (ALTE) | North Madison | 345.00 | 345.00 | Steel Pole | 16.50 | | 2 | 12 |
| Dead River (WE) | Plains | 345.00 | 345.00 | Single Steel Pole | 6.95 | | 2 | 13 |
| Dead River (WE) | Plains | 345.00 | 345.00 | Single Steel Pole | 8.33 | | 1 | 14 |
| Dead River (WE) | Plains | 345.00 | 345.00 | Wood H-Frame | 61.04 | | 1 | 15 |
| Fox River SW YRD | Point Beach SW YD | 345.00 | 345.00 | Wood H-Frame | 33.50 | | 1 | 16 |
| Fox River SW YRD | North Appleton | 345.00 | 345.00 | Wood H-Frame | 9.80 | | 1 | 17 |
| Granville | Point Beach SW YD | 345.00 | 345.00 | Steel Tower | 38.70 | | 2 | 18 |
| Granville | Point Beach SW YD | 345.00 | 345.00 | Wood H-Frame | 51.63 | | 1 | 19 |
| Granville | Point Beach SW YD | 345.00 | 345.00 | Single Steel Pole | 15.84 | | 2 | 20 |
| Granville | Saukville | 345.00 | 345.00 | Single Steel Pole | | 14.87 | 2 | 21 |
| Granville | Saukville | 345.00 | 345.00 | Steel Tower | 4.81 | | 1 | 22 |
| Granville | Arcadian | 345.00 | 345.00 | Steel Tower | 0.51 | | 1 | 23 |
| Granville | Arcadian | 345.00 | 345.00 | Steel Tower | 15.45 | | 2 | 24 |
| Morgan | Plains | 345.00 | 345.00 | Wood H-Frame | 71.83 | | 1 | 25 |
| North Appleton | Rocky Run | 345.00 | 345.00 | Wood H-Frame | 67.12 | | 1 | 26 |
| North Appleton | Kewaunee SW YD | 345.00 | 345.00 | Wood H-Frame | 50.57 | | 1 | 27 |
| North Appleton | Fitzgerald | 345.00 | 345.00 | Wood H-Frame | 37.37 | | 1 | 28 |
| North Appleton | Fitzgerald | 345.00 | 345.00 | Steel Tower | 0.94 | | 1 | 29 |
| Paddock | Rockdale | 345.00 | 345.00 | Lattice Tower | 10.66 | | 2 | 30 |
| Paddock | Rockdale | 345.00 | 345.00 | Steel H-Frame | 16.43 | | 1 | 31 |
| Paddock | Rockdale | 345.00 | 345.00 | Steel Pole | 7.66 | | 2 | 32 |
| Paddock | Wempletown | 345.00 | 345.00 | Lattice Tower | 3.40 | 15.30 | 2 | 33 |
| Pleasant Prairie SW YD | Zion (State Line) | 345.00 | 345.00 | Steel Tower | 1.52 | | 2 | 34 |
| Pleasant Prairie SW YD | Zion (State Line) | 345.00 | 345.00 | Single Steel Pole | 2.07 | | 2 | 35 |
| Pleasant Prairie SW YD | Bain | 345.00 | 345.00 | Steel Tower | 1.73 | | 2 | 36 |
| Pleasant Prairie SW YD | Arcadian | 345.00 | 345.00 | Steel Tower | | 48.96 | 2 | 37 |
| Pleasant Prairie SW YD | Arcadian | 345.00 | 345.00 | Single Steel Pole | | 1.81 | 2 | 38 |
| Pleasant Prairie SW YD | Arcadian | 345.00 | 345.00 | Single Steel Pole | 0.29 | | 1 | 39 |
| Pleasant Prairie SW YD | Bain | 345.00 | 345.00 | Steel Tower | | 1.16 | 2 | 40 |
| Point Beach SW YD | Forest Junction | 345.00 | 345.00 | Wood H-Frame | 24.88 | | 1 | 41 |

[illegible]

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|-------------------------|------------------------|---|--|---|---|---|---|-----------|
| Point Beach SW YD | Kewaunee SW YD | 345.00 | 345.00 | Steel H-Frame | 5.60 | | 1 | 42 |
| Racine | Oak Creek SW YD | 345.00 | 345.00 | Steel Tower | 4.44 | | 2 | 43 |
| Racine | Oak Creek SW YD | 345.00 | 345.00 | Single Steel Pole | 7.44 | | 2 | 44 |
| Racine | Pleasant Prairie SW YD | 345.00 | 345.00 | Steel Tower | 1.88 | | 1 | 45 |
| Racine | Pleasant Prairie SW YD | 345.00 | 345.00 | Single Steel Pole | 10.86 | | 1 | 46 |
| Rocky Run | Weston SW YD | 345.00 | 345.00 | Wood H-Frame | 29.32 | | 1 | 47 |
| Saukville | Edgewater SW YD | 345.00 | 345.00 | Wood H-Frame | 1.88 | | 1 | 48 |
| Saukville | Edgewater SW YD | 345.00 | 345.00 | Steel Tower | 24.24 | | 1 | 49 |
| Saukville | Edgewater SW YD | 345.00 | 345.00 | Steel Tower | 7.17 | | 1 | 50 |
| South Fond Du Lac SW YD | Edgewater SW YD | 345.00 | 345.00 | Lattice Tower | 12.32 | | 2 | 51 |
| South Fond Du Lac SW YD | Edgewater SW YD | 345.00 | 345.00 | Wood H-Frame | 27.90 | | 1 | 52 |
| South Fond Du Lac SW YD | Fitzgerald | 345.00 | 345.00 | Steel Pole | 1.49 | | 1 | 53 |
| South Fond Du Lac SW YD | Fitzgerald | 345.00 | 345.00 | Steel H-Frame | 12.73 | | | 54 |
| South Fond Du Lac SW YD | Fitzgerald | 345.00 | 345.00 | Wood H-Frame | 7.26 | | | 55 |
| Oak Creek SW YD | Bluemound | 230.00 | 345.00 | Steel Tower | 31.61 | | 2 | 56 |
| Oak Creek SW YD | Bluemound | 230.00 | 345.00 | Steel Tower | 19.40 | | 2 | 57 |
| Oak Creek SW YD | Bluemound | 230.00 | 230.00 | Steel Tower | 1.26 | | 2 | 58 |
| Oak Creek SW YD | Bluemound | 230.00 | 230.00 | Steel Tower | 6.19 | | 2 | 59 |
| Oak Creek SW YD | Bluemound | 230.00 | 230.00 | Steel Tower | 8.33 | | 2 | 60 |
| Oak Creek SW YD | Bluemound | 230.00 | 230.00 | Steel Tower | | 1.26 | 2 | 61 |
| Nelson Dewey SW YD | Gran Grae | 161.00 | 161.00 | Steel Pole | 1.10 | | 2 | 62 |
| Nelson Dewey SW YD | DPC Stoneman | 161.00 | 161.00 | Steel Pole | | 1.10 | 2 | 63 |
| Bain | Albers | 138.00 | 345.00 | Steel Pole | 0.00 | 1.80 | 1 | 64 |
| Bain | Albers | 138.00 | 345.00 | Wood Pole | 3.30 | 0.00 | 1 | 65 |
| Bain | Kenosha | 138.00 | 345.00 | Single Steel Pole | 1.66 | | 1 | 66 |
| Bluemound | West Junction | 138.00 | 345.00 | Steel Pole | 1.00 | 0.00 | 1 | 67 |
| Bluemound | St Martins | 138.00 | 345.00 | Steel Pole | 0.95 | | 1 | 68 |
| Germantown SW YD | Bark River | 138.00 | 345.00 | Steel Tower | 10.19 | | 2 | 69 |
| Germantown SW YD | Bark River | 138.00 | 345.00 | Steel Tower | 4.73 | | 2 | 70 |
| Range Line SW | Fiebrantz | 138.00 | 345.00 | Steel Tower | 1.40 | | 1 | 71 |
| Range Line SW | Granville | 138.00 | 345.00 | Steel Tower | 2.85 | | 2 | 72 |
| Saukville | Germantown SW YD | 138.00 | 345.00 | Steel Tower | 12.50 | | 2 | 73 |
| Saukville | Barton | 138.00 | 345.00 | Steel Tower | 6.00 | | 2 | 74 |
| Bluemound | St Martins | 138.00 | 230.00 | Steel Tower | 1.28 | | 2 | 75 |
| Bluemound | St Martins | 138.00 | 230.00 | Steel Tower | 8.35 | | 2 | 76 |
| 20th St | Edgewater SW YD | 138.00 | 138.00 | Steel Pole | 4.00 | | 1 | 77 |
| 20th St | Edgewater SW YD | 138.00 | 138.00 | Steel Pole | 0.30 | | 1 | 78 |
| 20th St | Edgewater SW YD | 138.00 | 138.00 | Wood Pole | 0.61 | | 1 | 79 |
| 20th St | Edgewater SW YD | 138.00 | 138.00 | Steel Pole | 0.23 | | 2 | 80 |
| 20th St | Erdmann | 138.00 | 138.00 | Various | 0.62 | 0.00 | 1 | 81 |
| 20th St | Erdmann | 138.00 | 138.00 | Various | 3.45 | 0.00 | 2 | 82 |
| Academy | North Randolph | 138.00 | 138.00 | Steel Pole | 0.11 | | 2 | 83 |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 2-954, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2-795, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2-795, ACSR | | | 0 | | | | 0 |
| 2-795, ACSR | | | 0 | | | | 0 |
| 2-795, ACSR | | | 0 | | | | 0 |
| 2-795, ACSR | | | 0 | | | | 0 |
| 2-795, ACSR | | | 0 | | | | 0 |
| 2-795, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1109, ACAR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 927.2, ACAR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 927.2, ACAR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|-------------|--------------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|-----|
| Academy | North Randolph | 138.00 | 138.00 | Steel Pole | 13.97 | | 2 | 84 |
| Academy | Boxelder | 138.00 | 138.00 | Steel Pole | | 14.24 | 2 | 85 |
| Albers | Paris | 138.00 | 138.00 | Wood H-Frame | 9.26 | | 1 | 86 |
| Albers | Paris | 138.00 | 138.00 | Single Steel Pole | 0.96 | | 1 | 87 |
| Albers | Paris | 138.00 | 138.00 | Single Steel Pole | 1.70 | | 1 | 88 |
| Albers | Paris | 138.00 | 138.00 | Steel Tower | 0.58 | | 1 | 89 |
| Albers | Kenosha | 138.00 | 138.00 | Steel Tower | 1.64 | | 1 | 90 |
| Albers | Kenosha | 138.00 | 138.00 | Steel Tower | 2.20 | | 1 | 91 |
| Amberg | Crivitz | 138.00 | 138.00 | Steel Tower | 22.18 | | 2 | 92 |
| Amberg | Crivitz | 138.00 | 138.00 | Steel Tower | 0.12 | | 1 | 93 |
| Amberg | Plains | 138.00 | 138.00 | Steel Tower | 21.41 | | 2 | 94 |
| Amberg | Plains | 138.00 | 138.00 | Steel Tower | | 21.41 | 2 | 95 |
| Amberg | Plains | 138.00 | 138.00 | Single Steel Pole | 0.93 | | 1 | 96 |
| Amberg | Stiles SW STA | 138.00 | 138.00 | Steel Tower | | 43.87 | 2 | 97 |
| Amberg | Stiles SW STA | 138.00 | 138.00 | Steel Tower | 0.22 | | 1 | 98 |
| Apple Hills | Maes | 138.00 | 138.00 | Steel Pole | 0.00 | 0.50 | 2 | 99 |
| Apple Hills | Maes | 138.00 | 138.00 | Wood H-Frame | 1.29 | 0.00 | 1 | 100 |
| Apple Hills | Maes | 138.00 | 138.00 | Steel Pole | 1.90 | 0.00 | 1 | 101 |
| Arcadian | Moorland | 138.00 | 138.00 | Steel Tower | 0.00 | 2.64 | 2 | 102 |
| Arcadian | Waukesha | 138.00 | 138.00 | Steel Tower | 0.20 | 3.70 | 1 | 103 |
| Arcadian | Waukesha | 138.00 | 138.00 | Steel Tower | 4.04 | 0.00 | 1 | 104 |
| Arnold | Perkins | 138.00 | 138.00 | Steel Pole | 20.38 | 0.00 | 2 | 105 |
| Arnold | Forsyth | 138.00 | 138.00 | Steel Pole | 0.30 | 0.00 | 2 | 106 |
| Arnold | Forsyth | 138.00 | 138.00 | Wood H-Frame | 16.30 | 0.00 | 1 | 107 |
| Arnold | Perkins | 138.00 | 138.00 | Steel Pole | 0.00 | 20.37 | 2 | 108 |
| Arnott | Hartman Creek | 138.00 | 138.00 | Steel Pole | 22.67 | | 1 | 109 |
| Artesian | Birchwood | 138.00 | 138.00 | Steel Pole | 4.67 | | 1 | 110 |
| Artesian | Birchwood | 138.00 | 138.00 | Steel Pole | 0.15 | | 1 | 111 |
| Artesian | Birchwood | 138.00 | 138.00 | Wood Pole | 0.08 | | 1 | 112 |
| Artesian | Birchwood | 138.00 | 138.00 | Wood Pole | 8.13 | | 1 | 113 |
| Atlantic | M-38 | 138.00 | 138.00 | Wood H-Frame | 21.80 | 0.00 | 1 | 114 |
| Auburn | Butternut | 138.00 | 138.00 | Single Steel Pole | 0.13 | | 1 | 115 |
| Auburn | Butternut | 138.00 | 138.00 | Single Steel Pole | 12.14 | | 1 | 116 |
| Auburn | Butternut | 138.00 | 138.00 | Single Steel Pole | 0.75 | | 1 | 117 |
| Aviation | North Fond Du Lac | 138.00 | 138.00 | Wood H-Frame | 4.47 | | 1 | 118 |
| Aviation | North Fond Du Lac | 138.00 | 138.00 | Single Steel Pole | 0.04 | | 1 | 119 |
| Badger | Shawano West | 138.00 | 138.00 | Single Wood Pole | 4.68 | | 1 | 120 |
| Badger | Shawano West | 138.00 | 138.00 | Single Wood Pole | 0.71 | | 1 | 121 |
| Badger | Maplewood | 138.00 | 138.00 | Wood H-Frame | 28.00 | | 1 | 122 |
| Badger | Maplewood | 138.00 | 138.00 | Single Wood Pole | 0.02 | | 1 | 123 |
| Bain | Spring Valley (WE) | 138.00 | 138.00 | Steel Tower | 0.00 | 1.20 | 2 | 124 |
| Bain | Spring Valley (WE) | 138.00 | 138.00 | Steel Pole | 13.30 | 0.00 | 1 | 125 |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 471A & 397.5, ACSF | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 4/0, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 4/0, ACSR | | | 0 | | | | 0 |
| 4/0, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 4/0, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 266.8, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|------------------------|-------------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|----|
| Bark River | Summit | 138.00 | 138.00 | Single Wood Pole | 12.00 | | 1 | 26 |
| Birchwood | Kilbourn | 138.00 | 138.00 | Steel Pole | 3.88 | | 1 | 27 |
| Birchwood | Kilbourn | 138.00 | 138.00 | Steel Pole | 0.67 | | 1 | 28 |
| Birchwood | Kilbourn | 138.00 | 138.00 | Wood Pole | 0.17 | | 1 | 29 |
| Blackhawk SW YD (ALTE) | Paddock | 138.00 | 138.00 | Wood Pole | 4.23 | | 1 | 30 |
| Blackhawk SW YD (ALTE) | Paddock | 138.00 | 138.00 | Wood Pole | 1.61 | | 2 | 31 |
| Blackhawk SW YD (ALTE) | Paddock | 138.00 | 138.00 | Steel Pole | 0.21 | | 1 | 32 |
| Blackhawk SW YD (ALTE) | Colley Rd | 138.00 | 138.00 | Wood Pole | 1.30 | | 1 | 33 |
| Blount | Sycamore SW YD | 138.00 | 138.00 | Wood Pole | 0.76 | 0.00 | 1 | 34 |
| Blount | Sycamore SW YD | 138.00 | 138.00 | Underground | 0.94 | 0.00 | 1 | 35 |
| Blount | Sycamore SW YD | 138.00 | 138.00 | Underground | 2.38 | 0.00 | 2 | 36 |
| Bluemound | Kansas | 138.00 | 138.00 | Steel Tower | 0.48 | | 2 | 37 |
| Bluemound | Kansas | 138.00 | 138.00 | Steel Tower | 0.17 | | 2 | 38 |
| Bluemound | Kansas | 138.00 | 138.00 | Steel Tower | 1.15 | | 2 | 39 |
| Bluemound | West Junction | 138.00 | 138.00 | Steel Tower | 1.40 | 0.00 | 1 | 40 |
| Bluemound | 28th St | 138.00 | 138.00 | Steel Tower | 1.30 | 0.00 | 2 | 41 |
| Bluemound | 28th St | 138.00 | 138.00 | Steel Pole | 2.30 | 0.00 | 2 | 42 |
| Bluemound | 28th St | 138.00 | 138.00 | Steel Tower | 1.00 | 0.00 | 4 | 43 |
| Bluemound | 28th St | 138.00 | 138.00 | Steel Tower | 0.00 | 1.00 | 3 | 44 |
| Bluemound | Lincoln | 138.00 | 138.00 | Steel Tower | 7.60 | 0.00 | 2 | 45 |
| Bluemound | Lincoln | 138.00 | 138.00 | Steel Tower | 1.20 | 0.00 | 2 | 46 |
| Bluemound | Lincoln | 138.00 | 138.00 | Underground | 2.20 | 0.00 | 1 | 47 |
| Bluemound | Allerton | 138.00 | 138.00 | Steel Tower | 0.00 | 1.20 | 2 | 48 |
| Bluemound | Allerton | 138.00 | 138.00 | Steel Tower | 0.00 | 7.10 | 2 | 49 |
| Bluemound | Tosa | 138.00 | 138.00 | Steel Tower | 3.60 | | 2 | 50 |
| Bluemound | Everett | 138.00 | 138.00 | Underground | 2.02 | | 1 | 51 |
| Bluemound | Everett | 138.00 | 138.00 | Underground | 0.06 | | 1 | 52 |
| Bluemound | Everett | 138.00 | 138.00 | Steel Tower | 0.94 | | 3 | 53 |
| Bluemound | Everett | 138.00 | 138.00 | Steel Tower | 1.25 | | 2 | 54 |
| Bluemound | Everett | 138.00 | 138.00 | Steel Pole | 1.64 | | 2 | 55 |
| Bluemound | Kansas | 138.00 | 138.00 | Steel Tower | 14.25 | | 2 | 56 |
| Bluemound | Butler | 138.00 | 138.00 | Steel Tower | 5.41 | | 1 | 57 |
| Bluemound | 96th St | 138.00 | 138.00 | Underground | 1.31 | | 1 | 58 |
| Bluemound | Butler | 138.00 | 138.00 | Steel Tower | 1.81 | 3.60 | 2 | 59 |
| Bluemound | Butler | 138.00 | 138.00 | Steel Tower | 0.02 | | 1 | 60 |
| Bluemound | Park Hill | 138.00 | 138.00 | Steel Tower | 1.24 | | 2 | 61 |
| Bluemound | Park Hill | 138.00 | 138.00 | Steel Pole | 2.29 | | 2 | 62 |
| Bluemound | Park Hill | 138.00 | 138.00 | Steel Tower | 1.05 | | 3 | 63 |
| Boxelder | Stoney Brook | 138.00 | 138.00 | Wood Pole | 3.14 | 0.00 | 1 | 64 |
| Boxelder | Lakehead Waterloo | 138.00 | 138.00 | Wood Pole | 0.10 | 0.00 | 1 | 65 |
| Branch | Pennsylvania | 138.00 | 138.00 | Steel Tower | 0.70 | 0.00 | 1 | 66 |
| Branch | Pennsylvania | 138.00 | 138.00 | Steel Tower | 3.20 | 0.00 | 2 | 67 |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 927.2, ACAR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 1500 KCM, AI | | | 0 | | | | 0 |
| 1500 KCM, AI | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 266.8, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1172, ACAR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1000, Cu | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 300, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 2000, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 300, Cu | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 350, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 927.2, ACAR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|-----------------------|------------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|-----|
| Branch | Kansas | 138.00 | 138.00 | Steel Tower | 2.47 | | 1 | 68 |
| Branch | Kansas | 138.00 | 138.00 | Steel Tower | 3.56 | | 2 | 69 |
| Brick Church | Elkhorn | 138.00 | 138.00 | Wood Pole | 14.37 | | 1 | 70 |
| Burlington | Tichigan | 138.00 | 138.00 | Steel Pole | 7.58 | 0.00 | 1 | 71 |
| Butte Des Morts | Casaloma | 138.00 | 138.00 | Steel Tower | 3.30 | 0.00 | 1 | 72 |
| Butte Des Morts | City Limits | 138.00 | 138.00 | Steel Tower | 1.82 | 0.00 | 1 | 73 |
| Butte Des Morts | City Limits | 138.00 | 138.00 | Steel Tower | 2.50 | 0.00 | 2 | 74 |
| Butte Des Morts | North Appleton | 138.00 | 138.00 | Wood H-Frame | 11.30 | 0.00 | 1 | 75 |
| Butte Des Morts | Neevin | 138.00 | 138.00 | Wood H-Frame | 3.12 | | 1 | 76 |
| Butte Des Morts | Tayco | 138.00 | 138.00 | Wood Pole | 0.96 | 0.00 | 1 | 77 |
| Butte Des Morts | Tayco | 138.00 | 138.00 | Wood Pole | 1.20 | 0.00 | 1 | 78 |
| Butte Des Morts | Tayco | 138.00 | 138.00 | Steel Tower | 0.00 | 2.50 | 0 | 79 |
| Butternut | Auburn | 138.00 | 138.00 | Steel Pole | 3.25 | | 2 | 80 |
| Butternut | Auburn | 138.00 | 138.00 | Steel Pole | 1.50 | | 2 | 81 |
| Butternut | Auburn | 138.00 | 138.00 | Wod H-Frame | 6.12 | | 1 | 82 |
| Canal | Dyckesville | 138.00 | 138.00 | Wood H-Frame | 27.00 | 0.00 | 1 | 83 |
| Casaloma | Ellington | 138.00 | 138.00 | 1,2 | 8.02 | 0.00 | 1 | 84 |
| Cedar | National | 138.00 | 138.00 | Wood H-Frame | 5.08 | | 1 | 85 |
| Cedar | M-38 | 138.00 | 138.00 | Wood H-Frame | 44.53 | 0.00 | 1 | 86 |
| Cedar | M-38 | 138.00 | 138.00 | Wood H-Frame | 12.08 | 0.00 | 1 | 87 |
| Center | Haymarket Square | 138.00 | 138.00 | Underground | 2.04 | | 1 | 88 |
| Center | Haymarket Square | 138.00 | 138.00 | Underground | 0.46 | | 1 | 89 |
| Center | Cornell | 138.00 | 138.00 | Underground | 2.70 | | 1 | 90 |
| Clintonville | Badger | 138.00 | 138.00 | Single Steel Pole | 7.58 | | 1 | 91 |
| Colley Rd | Brick Church | 138.00 | 138.00 | Various | 8.99 | 0.00 | 1 | 92 |
| Colley Rd | Brick Church | 138.00 | 138.00 | Various | 11.56 | 0.00 | 2 | 93 |
| Columbia SW YD (ALTE) | North Madison | 138.00 | 138.00 | Steel Poles | 0.89 | 16.52 | 1 | 94 |
| Concord SW YD | Crawfish River | 138.00 | 138.00 | Wood H-Frame | 15.66 | | 1 | 95 |
| Cooney | Concord SW YD | 138.00 | 138.00 | Wood H-Frame | 11.21 | 0.00 | 1 | 96 |
| Cooney | Summit | 138.00 | 138.00 | Single Wood Pole | 0.36 | | 1 | 97 |
| Cooney | Summit | 138.00 | 138.00 | Wood H-Frame | 3.26 | | 1 | 98 |
| Cornell | Granville | 138.00 | 138.00 | Underground | 0.16 | | 1 | 99 |
| Cornell | Granville | 138.00 | 138.00 | Single Steel Pole | 1.00 | | 2 | 100 |
| Cornell | Granville | 138.00 | 138.00 | Steel Tower | 4.37 | | 2 | 101 |
| Cornell | Fiebrantz | 138.00 | 138.00 | Single Steel Pole | 0.50 | | 1 | 102 |
| Cornell | Shorewood | 138.00 | 138.00 | Steel Pole | 1.90 | 0.00 | 1 | 103 |
| Cornell | Shorewood | 138.00 | 138.00 | Underground | 0.80 | 0.00 | 1 | 104 |
| Council Creek | Petenwell | 138.00 | 138.00 | Various | 30.17 | 0.00 | 1 | 105 |
| Crawfish River | Jefferson | 138.00 | 138.00 | Wood H-Frame | 2.14 | | 1 | 106 |
| Cross Country | Fitchburg | 138.00 | 138.00 | Various | 3.71 | | 1 | 107 |
| Darlington | North Monroe | 138.00 | 138.00 | Wood H-Frame | 25.56 | 0.00 | 1 | 108 |
| Dewey (WE) | Valley (WE) | 138.00 | 138.00 | Underground | 4.17 | | 1 | 109 |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| Various, Various | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 4/0, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 2000, Cu | | | 0 | | | | 0 |
| 3000, Cu | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1500, Cu | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 927.2, ACAR | | | 0 | | | | 0 |
| 2000, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 266.8, ACSR | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|-----------------|--------------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|-----|
| Duplainville | Sussex | 138.00 | 138.00 | Steel Pole | 4.63 | | 1 | :10 |
| East Krok | Canal | 138.00 | 138.00 | Wood H-Frame | 29.62 | 0.00 | 1 | :11 |
| Eastman | Pulliam SW YD | 138.00 | 138.00 | 1,2 | 1.33 | 1.00 | 1 | :12 |
| Eden | Spring Green | 138.00 | 138.00 | Wood H-Frame | 19.42 | 0.00 | 1 | :13 |
| Eden | Spring Green | 138.00 | 138.00 | Wood H-Frame | 5.78 | 0.00 | 1 | :14 |
| Edgewater SW YD | Lodestar | 138.00 | 138.00 | Wood H-Frame | 0.15 | | 1 | :15 |
| Edgewater SW YD | Lodestar | 138.00 | 138.00 | Wood Pole | 2.79 | | 1 | :16 |
| Edgewater SW YD | Lodestar | 138.00 | 138.00 | Steel Pole | 2.68 | | 2 | :17 |
| Edgewood | St Martins | 138.00 | 138.00 | Steel Tower | 6.84 | | 1 | :18 |
| Edgewood | St Martins | 138.00 | 138.00 | Steel Tower | 0.03 | | 1 | :19 |
| Edgewood | St Martins | 138.00 | 138.00 | Steel Tower | 0.20 | | 1 | :20 |
| Edgewood | Mukwonago | 138.00 | 138.00 | Steel Tower | 7.04 | | 1 | :21 |
| Edgewood | Mukwonago | 138.00 | 138.00 | Various | 0.15 | | | :22 |
| Elkhart Lake | Forest Junction | 138.00 | 138.00 | Steel Tower | 0.00 | 28.90 | 2 | :23 |
| Ellington | Hintz | 138.00 | 138.00 | Wood H-Frame | 8.99 | | 1 | :24 |
| Ellinwood | Aviation | 138.00 | 138.00 | Wood H-Frame | 1.85 | | 1 | :25 |
| Ellinwood | Aviation | 138.00 | 138.00 | Wood H-Frame | 2.05 | | 1 | :26 |
| Ellinwood | Aviation | 138.00 | 138.00 | Steel Pole | 0.04 | | 1 | :27 |
| Empire Mine | National | 138.00 | 138.00 | Wood H-Frame | 9.15 | 0.00 | 1 | :28 |
| Empire Mine | Presque Isle SW YD | 138.00 | 138.00 | Wood H-Frame | 32.42 | | 1 | :29 |
| Everett | Haymarket Square | 138.00 | 138.00 | Underground | 0.05 | | 1 | :30 |
| Everett | Haymarket Square | 138.00 | 138.00 | Underground | 0.86 | | 1 | :31 |
| Falls | Morgan | 138.00 | 138.00 | Wood H-Frame | 4.58 | | 1 | :32 |
| Falls | Morgan | 138.00 | 138.00 | Single Steel Pole | 0.33 | | 1 | :33 |
| Fitchburg | Christiana | 138.00 | 138.00 | Lattice Tower | 13.96 | | 2 | :34 |
| Fitchburg | Christiana | 138.00 | 138.00 | Steel Pole | 0.04 | | 1 | :35 |
| Fitchburg | Christiana | 138.00 | 138.00 | Steel Pole | 9.46 | | 2 | :36 |
| Fitchburg | Christiana | 138.00 | 138.00 | Steel Pole | | 9.46 | 2 | :37 |
| Fitchburg | Christiana | 138.00 | 138.00 | Lattice Tower | | 13.81 | 2 | :38 |
| Fitzgerald | Ellinwood | 138.00 | 138.00 | Steel Pole | 0.25 | | 1 | :39 |
| Fitzgerald | Ellinwood | 138.00 | 138.00 | Steel Pole | | 2.73 | 2 | :40 |
| Fitzgerald | Ellinwood | 138.00 | 138.00 | Steel Pole | 0.65 | | 1 | :41 |
| Fitzgerald | Ellinwood | 138.00 | 138.00 | Wood Pole | | 2.09 | 2 | :42 |
| Fitzgerald | Ellinwood | 138.00 | 138.00 | Steel Pole | 0.03 | 0.06 | 3 | :43 |
| Forest Junction | Tecumseh Rd | 138.00 | 138.00 | Steel Tower | 17.75 | 0.00 | 1 | :44 |
| Forest Junction | Lake Park | 138.00 | 138.00 | Steel Tower | 11.73 | | 2 | :45 |
| Forest Junction | Highway V | 138.00 | 138.00 | Single Steel Pole | 20.16 | | 2 | :46 |
| Forest Junction | Glenview | 138.00 | 138.00 | Wood H-Frame | 4.62 | | 1 | :47 |
| Forsyth | Empire Mine | 138.00 | 138.00 | Wood H-Frame | 17.56 | 0.00 | 1 | :48 |
| Forsyth | Munising | 138.00 | 138.00 | Wood Pole | 21.77 | 0.00 | 1 | :49 |
| Forsyth | Munising | 138.00 | 138.00 | Wood Pole | 6.97 | 0.00 | 2 | :50 |
| Forsyth | Munising | 138.00 | 138.00 | Wood Pole | 13.67 | 0.00 | 2 | :51 |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 26/7, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 3/0, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 3/0, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 4/0, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 2000, Cu | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 853.7, ACAR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 954 ACSS | | | 0 | | | | 0 |
| 954 ACSS | | | 0 | | | | 0 |
| 853.7, ACAR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|--------------------------|--------------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|-----|
| Forsyth | Munising | 138.00 | 138.00 | Wood H-Frame | 2.92 | 0.00 | 1 | :52 |
| Fredonia | Saukville | 138.00 | 138.00 | Steel Tower | 7.99 | | 2 | :53 |
| Freeman | Cedar | 138.00 | 138.00 | Wood H-Frame | 8.80 | 0.00 | 1 | :54 |
| Freeman | Presque Isle SW YD | 138.00 | 138.00 | Wood H-Frame | 7.85 | 0.00 | 1 | :55 |
| Germantown SW YD | Bark River | 138.00 | 138.00 | Various | 0.09 | | 1 | :56 |
| Germantown SW YD | Bark River | 138.00 | 138.00 | None | 0.06 | | 1 | :57 |
| Glendale | Shorewood | 138.00 | 138.00 | Underground | 2.81 | | 1 | :58 |
| Glenview | Shoto | 138.00 | 138.00 | 1,2 | 23.03 | 0.00 | 1 | :59 |
| Glory Rd | Depere | 138.00 | 138.00 | Underground | 0.69 | | 1 | :60 |
| Glory Rd | Depere | 138.00 | 138.00 | Steel Pole | 0.46 | | 1 | :61 |
| Granville | Tamarack | 138.00 | 138.00 | Steel Tower | 0.56 | 5.91 | 2 | :62 |
| Granville | 68th St | 138.00 | 138.00 | Steel Pole | 3.05 | | 1 | :63 |
| Granville | 68th St | 138.00 | 138.00 | Steel Pole | 4.89 | | 2 | :64 |
| Granville | Butler | 138.00 | 138.00 | Steel Tower | | 4.35 | 2 | :65 |
| Granville | Parkland | 138.00 | 138.00 | Steel Pole | | 2.74 | 2 | :66 |
| Green Lake SW STA | Wautoma | 138.00 | 138.00 | Wood H-Frame | 25.88 | | 1 | :67 |
| Harbor (WE) | Haymarket Square | 138.00 | 138.00 | Underground | 1.91 | | 1 | :68 |
| Harbor (WE) | Haymarket Square | 138.00 | 138.00 | Underground | 0.20 | | 1 | :69 |
| Harrison | White Lake (WE) | 138.00 | 138.00 | Wood Pole | 3.64 | 0.00 | 1 | :70 |
| Harrison | White Lake (WE) | 138.00 | 138.00 | 1,2 | 5.07 | 0.00 | 1 | :71 |
| Harrison | Hartman Creek | 138.00 | 138.00 | Steel Pole | 5.96 | | 1 | :72 |
| Hiawatha (ESE) | Straits | 138.00 | 138.00 | Wood H-Frame | 46.94 | | 1 | :73 |
| Highway V | Dyckesville | 138.00 | 138.00 | Wood H-Frame | 17.00 | 0.00 | 1 | :74 |
| Highway V | East Krok | 138.00 | 138.00 | Wood H-Frame | 21.60 | 0.00 | 1 | :75 |
| Highway V | Tower Dr | 138.00 | 138.00 | Steel Tower | 4.11 | | 1 | :76 |
| Highway V | Tower Dr | 138.00 | 138.00 | Steel Tower | 0.37 | | 2 | :77 |
| Highway V | Tower Dr | 138.00 | 138.00 | Wood Pole | 0.08 | | 1 | :78 |
| Highway V | Tower Dr | 138.00 | 138.00 | Steel Pole | 0.02 | | 2 | :79 |
| Highway V | Tower Dr | 138.00 | 138.00 | Wood Pole | 0.18 | | 1 | :80 |
| Hillman | Darlington | 138.00 | 138.00 | Wood H-Frame | 18.72 | 0.00 | 1 | :81 |
| Hoover | Arnott | 138.00 | 138.00 | 1 | 7.72 | 0.00 | 1 | :82 |
| Janesville General SW YD | Russel | 138.00 | 138.00 | Steel Pole | 0.04 | | 2 | :83 |
| Janesville General SW YD | Russel | 138.00 | 138.00 | Steel Pole | 6.26 | | 2 | :84 |
| Jefferson | Fort Atkinson | 138.00 | 138.00 | Wood H-Frame | 4.55 | 0.00 | 1 | :85 |
| Jefferson | Fort Atkinson | 138.00 | 138.00 | Wood H-Frame | 4.67 | 0.00 | 1 | :86 |
| Kansas | Moorland | 138.00 | 138.00 | Steel Tower | 5.35 | | 2 | :87 |
| Kansas | Moorland | 138.00 | 138.00 | Steel Tower | 6.20 | | 2 | :88 |
| Kansas | Moorland | 138.00 | 138.00 | Steel Tower | 4.21 | | 1 | :89 |
| Kewaunee SW YD | East Krok | 138.00 | 138.00 | Steel H-Frame | 8.38 | 0.00 | 1 | :90 |
| Kewaunee SW YD | Shoto | 138.00 | 138.00 | Wood H-Frame | 16.21 | | 1 | :91 |
| Kirkwood | Trienda | 138.00 | 138.00 | Wood H-Frame | 0.54 | 0.00 | 1 | :92 |
| Kirkwood | Trienda | 138.00 | 138.00 | Steel Tower | 0.00 | 0.95 | 2 | :93 |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 336.4, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 1172, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 2500, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 927.2, ACAR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 556.5, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 556.5, ACSR | | | 0 | | | | 0 |
| 397.5, ACSR | | | 0 | | | | 0 |
| 2000, Cu | | | 0 | | | | 0 |
| 3000, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 336.4, 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 2-4/0, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 250, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|--------------------|-----------------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|-----|
| Kirkwood | Trienda | 138.00 | 138.00 | Wood H-Frame | 0.11 | 0.00 | 1 | 194 |
| Kirkwood | Trienda | 138.00 | 138.00 | Wood H-Frame | 15.25 | 0.00 | 1 | 195 |
| Kirkwood | Trienda | 138.00 | 138.00 | Steel Tower | 0.83 | 0.00 | 2 | 196 |
| Kirkwood | Artesian | 138.00 | 138.00 | Wood | 14.00 | 0.00 | 1 | 197 |
| Kohler | Lodestar | 138.00 | 138.00 | Various | 0.10 | | 1 | 198 |
| Lake Park | City Limits | 138.00 | 138.00 | Steel Tower | 1.82 | | 1 | 199 |
| Lakeview | Zion (State Line) | 138.00 | 138.00 | Wood H-Frame | 0.79 | | 1 | 100 |
| Lakeview | Kenosha | 138.00 | 138.00 | Wood H-Frame | 1.86 | | 1 | 101 |
| Lakeview | Kenosha | 138.00 | 138.00 | Steel Tower | 2.45 | | 1 | 102 |
| Liberty St | Glory Rd | 138.00 | 138.00 | Steel Tower | 0.11 | 3.36 | 1 | 103 |
| Liberty St | Glory Rd | 138.00 | 138.00 | Underground | 0.69 | 0.00 | 1 | 104 |
| Liberty St | Glory Rd | 138.00 | 138.00 | Steel Pole | 0.46 | 0.00 | 2 | 105 |
| Lodestar | Erdmann | 138.00 | 138.00 | Single Pole | 1.04 | 0.00 | 1 | 106 |
| Lodestar | Erdmann | 138.00 | 138.00 | SP DBL | 0.00 | 0.42 | 2 | 107 |
| Lodestar | Erdmann | 138.00 | 138.00 | Single Pole | 1.29 | 0.00 | 2 | 108 |
| Lodestar | Erdmann | 138.00 | 138.00 | Underground | 1.31 | 0.00 | 1 | 109 |
| Lost Dauphin | Highway V | 138.00 | 138.00 | 1,2,3 | 2.71 | 8.00 | 2 | 110 |
| Lost Dauphin | Forest Junction | 138.00 | 138.00 | Steel Pole | 14.21 | | 2 | 111 |
| M-38 | Perch Lake | 138.00 | 138.00 | Wood H-Frame | 47.76 | 0.00 | 1 | 112 |
| Maes | City Limits | 138.00 | 138.00 | Steel Pole | 2.70 | 0.00 | 2 | 113 |
| Maes | City Limits | 138.00 | 138.00 | Steel Tower | 0.00 | 3.20 | 2 | 114 |
| McCue | Sunrise | 138.00 | 138.00 | Steel Pole | 2.30 | | 1 | 115 |
| McCue | Sunrise | 138.00 | 138.00 | Wood Pole | 3.60 | | 1 | 116 |
| McCue | Sunrise | 138.00 | 138.00 | Various | 0.10 | | 1 | 117 |
| Melissa | Forest Junction | 138.00 | 138.00 | Wood Pole | 8.91 | 0.00 | 1 | 118 |
| Melissa | Forest Junction | 138.00 | 138.00 | Wood Pole | 0.60 | 0.00 | 1 | 119 |
| Melissa | Forest Junction | 138.00 | 138.00 | Steel Tower | 9.25 | | 1 | 120 |
| Mequon | Parkland | 138.00 | 138.00 | Steel Pole | 6.76 | | 2 | 121 |
| Merrill Hills | Summit | 138.00 | 138.00 | Steel Pole | 0.00 | 4.90 | 2 | 122 |
| Merrill Hills | Summit | 138.00 | 138.00 | Wood H-Frame | 7.40 | 0.00 | 1 | 123 |
| Metomen | North Fond Du Lac | 138.00 | 138.00 | Steel Tower | 17.51 | 0.00 | 2 | 124 |
| Mukwonago | Merrill Hills | 138.00 | 138.00 | Wood Pole | 11.50 | 0.00 | 1 | 125 |
| Mukwonago | Whitewater | 138.00 | 138.00 | Steel Tower | 22.00 | | 1 | 126 |
| Mullet River | South Sheboygan Falls | 138.00 | 138.00 | Wood Pole & St | 7.51 | 0.00 | 1 | 127 |
| Mullet River | South Sheboygan Falls | 138.00 | 138.00 | Wood Pole | 0.05 | 0.00 | 1 | 128 |
| National | Tilden | 138.00 | 138.00 | Wood H-Frame | 4.46 | | 1 | 129 |
| National | Tilden | 138.00 | 138.00 | Wood H-Frame | 3.78 | | 1 | 130 |
| Neevin | Woodenshoe | 138.00 | 138.00 | Wood Pole | 3.28 | 0.00 | 1 | 131 |
| Nelson Dewey SW YD | Hillman | 138.00 | 138.00 | Steel Pole | 0.23 | | 2 | 132 |
| Nelson Dewey SW YD | Hillman | 138.00 | 138.00 | Wood H-Frame | 27.60 | | 1 | 133 |
| Nelson Dewey SW YD | Eden | 138.00 | 138.00 | Steel Pole | | 0.23 | 2 | 134 |
| Nelson Dewey SW YD | Eden | 138.00 | 138.00 | Wood H-Frame | 34.21 | | 1 | 135 |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 2-336.4, ACSR | | | 0 | | | | 0 |
| 336, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 2500, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 2000, Cu | | | 0 | | | | 0 |
| Various, | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 556.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 927.2, ACAR | | | 0 | | | | 0 |
| 471A, *-----* | | | 0 | | | | 0 |
| 927.2, ACAR | | | 0 | | | | 0 |
| 556.5, ACSS | | | 0 | | | | 0 |
| 2-795, ACSR | | | 0 | | | | 0 |
| 2500, AL | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|-------------------|-------------------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|-----|
| Nordic | Perch Lake | 138.00 | 138.00 | Wood H-Frame | 29.60 | | 1 | i36 |
| North Appleton | Kaukauna Central | 138.00 | 138.00 | Steel Pole | 2.50 | 0.00 | 1 | i37 |
| North Appleton | Ellington | 138.00 | 138.00 | Wood H-Frame | 10.81 | 0.00 | 1 | i38 |
| North Appleton | Apple Hills | 138.00 | 138.00 | Wood H-Frame | 3.70 | 0.00 | 1 | i39 |
| North Appleton | Apple Hills | 138.00 | 138.00 | Steel Pole | 0.50 | 0.00 | 2 | i40 |
| North Appleton | Lost Dauphin | 138.00 | 138.00 | Single Wood Pole | 0.10 | | 1 | i41 |
| North Appleton | Lost Dauphin | 138.00 | 138.00 | Single Steel Pole | 0.71 | | 1 | i42 |
| North Appleton | Lost Dauphin | 138.00 | 138.00 | Wood H-Frame | 11.26 | | 1 | i43 |
| North Appleton | Lost Dauphin | 138.00 | 138.00 | Wood H-Frame | 0.12 | | 1 | i44 |
| North Appleton | Howard | 138.00 | 138.00 | Wood H-Frame | 22.40 | 2.00 | 1 | i45 |
| North Fond Du Lac | South Fond Du Lac SW YD | 138.00 | 138.00 | Various | 8.16 | 0.00 | 1 | i46 |
| North Fond Du Lac | South Fond Du Lac SW YD | 138.00 | 138.00 | Various | 0.06 | 0.00 | 2 | i47 |
| North Fond Du Lac | Green Lake SW STA | 138.00 | 138.00 | Steel Pole | 0.02 | | 2 | i48 |
| North Fond Du Lac | Green Lake SW STA | 138.00 | 138.00 | Steel Pole | 17.49 | 11.79 | 2 | i49 |
| North Fond Du Lac | Ohmstead | 138.00 | 138.00 | Lattice Tower | 6.11 | | 1 | i50 |
| North Fond Du Lac | Ohmstead | 138.00 | 138.00 | Wood Pole | 0.39 | | 1 | i51 |
| North Fond Du Lac | Ohmstead | 138.00 | 138.00 | Wood Pole | 1.96 | | 1 | i52 |
| North Lake Geneva | Elkhorn | 138.00 | 138.00 | VOP | 5.14 | 0.00 | 1 | i53 |
| North Lake Geneva | Elkhorn | 138.00 | 138.00 | DCPX | 0.00 | 3.01 | 2 | i54 |
| North Lake Geneva | Sugar Creek | 138.00 | 138.00 | Wood H-Frame | 15.17 | | 1 | i55 |
| North Lake Geneva | Sugar Creek | 138.00 | 138.00 | VOP & Wood H-F | 12.95 | 0.00 | 1 | i56 |
| North Madison | West Middleton | 138.00 | 138.00 | Aluminum Tower | 1.75 | 0.00 | 1 | i57 |
| North Madison | West Middleton | 138.00 | 138.00 | Wood Pole | 18.91 | 0.00 | 1 | i58 |
| North Madison | Sycamore SW YD | 138.00 | 138.00 | Steel Pole | 0.74 | | 2 | i59 |
| North Madison | Sycamore SW YD | 138.00 | 138.00 | Steel Pole | 2.71 | | 1 | i60 |
| North Madison | Sycamore SW YD | 138.00 | 138.00 | Wood Pole | 9.50 | | 1 | i61 |
| North Madison | Sycamore SW YD | 138.00 | 138.00 | Wood Pole | 1.38 | | 2 | i62 |
| North Monroe | Town Line Rd (ALTE) | 138.00 | 138.00 | Wood H-Frame | 33.06 | | 2 | i63 |
| North Randolph | Metomen | 138.00 | 138.00 | Steel Pole | 25.02 | | 2 | i64 |
| North Randolph | Green Lake SW STA | 138.00 | 138.00 | Steel Pole | | 13.23 | 2 | i65 |
| Norwich | Kansas | 138.00 | 138.00 | Steel Tower | 0.54 | | 1 | i66 |
| Norwich | Harbor (WE) | 138.00 | 138.00 | Wood Pole | 2.08 | | 1 | i67 |
| Norwich | Harbor (WE) | 138.00 | 138.00 | Underground | 2.12 | | 1 | i68 |
| Norwich | Harbor (WE) | 138.00 | 138.00 | Underground | 0.21 | | 1 | i69 |
| Norwich | Lincoln | 138.00 | 138.00 | Steel Tower | 2.73 | | 1 | i70 |
| Norwich | Lincoln | 138.00 | 138.00 | Underground | 2.21 | | 1 | i71 |
| Norwich | Dewey (WE) | 138.00 | 138.00 | Underground | 2.51 | | 1 | i72 |
| Oak Creek SW YD | Hayes | 138.00 | 138.00 | Steel Tower | 0.00 | 2.40 | 2 | i73 |
| Oak Creek SW YD | Hayes | 138.00 | 138.00 | Steel Tower | 12.50 | 0.00 | 2 | i74 |
| Oak Creek SW YD | Racine | 138.00 | 138.00 | Steel Tower | 2.40 | 0.00 | 2 | i75 |
| Oak Creek SW YD | Racine | 138.00 | 138.00 | Steel Tower | 0.50 | 0.00 | 2 | i76 |
| Oak Creek SW YD | Racine | 138.00 | 138.00 | Wood Pole | 0.60 | 0.00 | 1 | i77 |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 605, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 250, Cu | | | 0 | | | | 0 |
| 397.5, ACSR | | | 0 | | | | 0 |
| 2-336.4, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 1/0, ACSR, T2 | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 266.8, ACSR | | | 0 | | | | 0 |
| 250, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 1000, Cu | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 556.5, ACSR | | | 0 | | | | 0 |
| 2-4/0, Cu | | | 0 | | | | 0 |
| 556.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|-----------------|----------------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|-----|
| Oak Creek SW YD | Racine | 138.00 | 138.00 | Steel Pole | 1.00 | 7.10 | 2 | I78 |
| Oak Creek SW YD | Racine | 138.00 | 138.00 | Steel Tower | 0.00 | 1.50 | 2 | I79 |
| Oak Creek SW YD | Pennsylvania | 138.00 | 138.00 | Steel Tower | 2.70 | 0.00 | 1 | I80 |
| Oak Creek SW YD | Pennsylvania | 138.00 | 138.00 | Steel Tower | 0.00 | 1.90 | 2 | I81 |
| Oak Creek SW YD | St Rita | 138.00 | 138.00 | Steel Tower | 0.70 | 0.00 | 1 | I82 |
| Oak Creek SW YD | St Rita | 138.00 | 138.00 | Steel Tower | 4.40 | 0.00 | 1 | I83 |
| Oak Creek SW YD | Lincoln | 138.00 | 138.00 | Underground | 2.86 | | 1 | I84 |
| Oak Creek SW YD | Lincoln | 138.00 | 138.00 | Steel Tower | 3.10 | | 1 | I85 |
| Oak Creek SW YD | Lincoln | 138.00 | 138.00 | Steel Tower | 3.17 | | 1 | I86 |
| Oak Creek SW YD | Lincoln | 138.00 | 138.00 | Steel Tower | 3.34 | | 1 | I87 |
| Oak Creek SW YD | Lincoln | 138.00 | 138.00 | Steel Tower | 4.85 | | 1 | I88 |
| Oak Creek SW YD | Kansas | 138.00 | 138.00 | Steel Tower | 0.24 | | 2 | I89 |
| Oak Creek SW YD | Kansas | 138.00 | 138.00 | Steel Tower | 0.60 | | 2 | I90 |
| Oak Creek SW YD | Kansas | 138.00 | 138.00 | Steel Tower | 10.87 | | 2 | I91 |
| Oak Creek SW YD | Root River | 138.00 | 138.00 | Steel Tower | 2.38 | | 1 | I92 |
| Oak Creek SW YD | Root River | 138.00 | 138.00 | Steel Tower | 4.45 | | 1 | I93 |
| Oak Creek SW YD | Harbor (WE) | 138.00 | 138.00 | Underground | 1.11 | | 1 | I94 |
| Oak Creek SW YD | Harbor (WE) | 138.00 | 138.00 | Underground | 4.40 | | 1 | I95 |
| Oak Creek SW YD | Harbor (WE) | 138.00 | 138.00 | Steel Tower | 12.36 | | 2 | I96 |
| Ohmstead | Mullet River | 138.00 | 138.00 | Lattice Tower | | | 2 | I97 |
| Ohmstead | Mullet River | 138.00 | 138.00 | Lattice Tower | | | 2 | I98 |
| Ohmstead | Rienzi Road | 138.00 | 138.00 | VOP | 0.90 | 0.00 | 1 | I99 |
| Ontonagon | Stone Container | 138.00 | 138.00 | Wood H-Frame | 2.20 | 0.00 | 1 | I00 |
| Ontonagon | Winona | 138.00 | 138.00 | Wood H-Frame | 19.18 | 0.00 | 1 | I01 |
| Paris | St Martins | 138.00 | 138.00 | Steel Tower | 0.20 | 0.00 | 1 | I02 |
| Paris | St Martins | 138.00 | 138.00 | Wood H-Frame | 3.80 | 0.00 | 1 | I03 |
| Paris | St Martins | 138.00 | 138.00 | Wood Pole | 0.70 | 0.00 | 1 | I04 |
| Paris | St Martins | 138.00 | 138.00 | Wood H-Frame | 13.40 | 0.00 | 1 | I05 |
| Paris | St Martins | 138.00 | 138.00 | Steel Tower | 0.50 | 0.00 | 1 | I06 |
| Paris | Burlington | 138.00 | 138.00 | Steel Tower | 0.46 | | 1 | I07 |
| Paris | Burlington | 138.00 | 138.00 | Steel Pole | 0.87 | | 1 | I08 |
| Paris | Burlington | 138.00 | 138.00 | Wood H-Frame | 13.18 | | 1 | I09 |
| Park Hill | Center | 138.00 | 138.00 | Underground | 3.02 | | 1 | I10 |
| Park Hill | Center | 138.00 | 138.00 | Steel Tower | 0.98 | | 1 | I11 |
| Perkins | Indian Lake | 138.00 | 138.00 | Steel Pole | 21.00 | 0.00 | 2 | I12 |
| Perkins | Indian Lake | 138.00 | 138.00 | Steel Pole | 0.00 | 21.01 | 2 | I13 |
| Perkins | Chandler | 138.00 | 138.00 | Steel Pole | 9.80 | 0.00 | 2 | I14 |
| Perkins | Chandler | 138.00 | 138.00 | Steel Pole | 0.00 | 9.73 | 2 | I15 |
| Pioneer (WPS) | Falls | 138.00 | 138.00 | Wood H-Frame | 3.86 | 0.00 | 1 | I16 |
| Pioneer (WPS) | West Marinette SW YD | 138.00 | 138.00 | Wood H-Frame | 24.40 | 0.00 | 1 | I17 |
| Pioneer (WPS) | Stiles SW STA | 138.00 | 138.00 | Wood H-Frame | 2.29 | | 1 | I18 |
| Plains | Champion | 138.00 | 138.00 | Wood Pole | 1.51 | 0.00 | 2 | I19 |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 2156, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 300, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 556.5, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 556.5, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 556.5, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 1000, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 2-336.4, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 4/0, CWCU | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|-----------------------|-----------------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|-----|
| Plains | Arnold | 138.00 | 138.00 | Steel Pole | 0.00 | 3.30 | 2 | I20 |
| Plains | Arnold | 138.00 | 138.00 | Wood H-Frame | 28.70 | 0.00 | 1 | I21 |
| Plains | Arnold | 138.00 | 138.00 | Steel Pole | 0.00 | 0.30 | 2 | I22 |
| Plains | Nordic | 138.00 | 138.00 | Wood H-Frame | 13.92 | 0.00 | 1 | I23 |
| Plains | Champion | 138.00 | 138.00 | Wood Pole | 0.00 | 1.30 | 2 | I24 |
| Plains | Champion | 138.00 | 138.00 | Wood Pole | 0.40 | 0.00 | 1 | I25 |
| Plains | Champion | 138.00 | 138.00 | Steel Tower | 0.00 | 1.90 | 2 | I26 |
| Plains | Champion | 138.00 | 138.00 | Wood Pole | 0.80 | 0.00 | 2 | I27 |
| Plains | Champion | 138.00 | 138.00 | Wood Pole | 0.10 | 0.00 | 2 | I28 |
| Pleasant View | Cross Country | 138.00 | 138.00 | 1 | 0.86 | 0.00 | 2 | I29 |
| Pleasant View | Cross Country | 138.00 | 138.00 | 1 | 3.30 | 0.00 | 2 | I30 |
| Pleasant View | Cross Country | 138.00 | 138.00 | 1 | 0.19 | 0.00 | 1 | I31 |
| Port Edwards | Sigel | 138.00 | 138.00 | Wood Pole | 0.47 | | 2 | I32 |
| Port Edwards | Sigel | 138.00 | 138.00 | Wood Pole | 13.30 | | 1 | I33 |
| Port Edwards | Vulcan Chem | 138.00 | 138.00 | HO | 0.16 | 0.00 | 2 | I34 |
| Port Edwards | Vulcan Chem | 138.00 | 138.00 | HO | 0.00 | 0.16 | 2 | I35 |
| Port Washington SW YD | Range Line SW | 138.00 | 138.00 | Single Steel Pole | 21.40 | | 2 | I36 |
| Port Washington SW YD | Range Line SW | 138.00 | 138.00 | Single Steel Pole | 0.05 | 21.40 | 2 | I37 |
| Portage | North Randolph | 138.00 | 138.00 | Wood H-Frame | 22.19 | | 1 | I38 |
| Portage | North Randolph | 138.00 | 138.00 | Wood Pole | 0.05 | | 1 | I39 |
| Portage | North Randolph | 138.00 | 138.00 | Steel Pole | 0.33 | | 2 | I40 |
| Portage | Trienda | 138.00 | 138.00 | Steel Pole | 0.00 | 0.83 | 2 | I41 |
| Portage | Trienda | 138.00 | 138.00 | Wood H-Frame | 1.72 | 0.00 | 1 | I42 |
| Portage | Trienda | 138.00 | 138.00 | Steel Tower | 0.00 | 0.07 | 2 | I43 |
| Portage | Columbia SW YD (ALTE) | 138.00 | 138.00 | Single Pole | 5.66 | 0.00 | 2 | I44 |
| Portage | Trienda | 138.00 | 138.00 | WO | 0.04 | 0.00 | 1 | I45 |
| Portage | Trienda | 138.00 | 138.00 | Steel Tower | 0.95 | 0.00 | 2 | I46 |
| Portage | Trienda | 138.00 | 138.00 | VOP | 0.54 | 0.00 | 1 | I47 |
| Portage | Trienda | 138.00 | 138.00 | Steel Tower | 0.07 | 0.00 | 2 | I48 |
| Portage | Trienda | 138.00 | 138.00 | Wood H-Frame | 1.56 | 0.00 | 1 | I49 |
| Portage | Columbia SW YD (ALTE) | 138.00 | 138.00 | Single Pole | 0.00 | 5.66 | 2 | I50 |
| Presque Isle SW YD | Empire Mine | 138.00 | 138.00 | Wood H-Frame | 15.64 | 0.00 | 1 | I51 |
| Presque Isle SW YD | Empire Mine | 138.00 | 138.00 | Steel Pole | 0.00 | 1.85 | 0 | I52 |
| Presque Isle SW YD | National | 138.00 | 138.00 | Wood H-Frame | 23.27 | 0.00 | 1 | I53 |
| Presque Isle SW YD | Perch Lake | 138.00 | 138.00 | Wood H-Frame | 36.72 | | 1 | I54 |
| Presque Isle SW YD | Dead River (WE) | 138.00 | 138.00 | Steel Pole | 0.50 | 0.00 | 1 | I55 |
| Presque Isle SW YD | Cedar | 138.00 | 138.00 | Wood H-Frame | 13.24 | 0.00 | 1 | I56 |
| Presque Isle SW YD | Cedar | 138.00 | 138.00 | Steel Pole | 0.00 | 3.60 | 0 | I57 |
| Pulliam SW YD | Liberty St | 138.00 | 138.00 | 1,3 | 3.87 | 0.10 | 1 | I58 |
| Pulliam SW YD | Howard | 138.00 | 138.00 | Wood H-Frame | 3.35 | 0.00 | 1 | I59 |
| Pulliam SW YD | Maplewood | 138.00 | 138.00 | Wood H-Frame | 7.70 | | 1 | I60 |
| Racine | Hayes | 138.00 | 138.00 | Wood Pole | 2.24 | 0.00 | 1 | I61 |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 605, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 477, ACSR, T2 | | | 0 | | | | 0 |
| 2-336.4, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| Various, Various | | | 0 | | | | 0 |
| 266.8, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|---------------|--------------------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|-----|
| Racine | Albers | 138.00 | 138.00 | Steel Tower | 4.20 | 0.00 | 2 | i62 |
| Racine | Albers | 138.00 | 138.00 | Steel Tower | 3.80 | 0.00 | 2 | i63 |
| Racine | Kenosha | 138.00 | 138.00 | Steel Tower | 0.00 | 7.60 | 2 | i64 |
| Racine | Kenosha | 138.00 | 138.00 | Steel Tower | 3.80 | 0.00 | 2 | i65 |
| Random Lake | Elkhart Lake | 138.00 | 138.00 | Steel Tower | 0.00 | 19.21 | 2 | i66 |
| Range Line SW | Glendale | 138.00 | 138.00 | Underground | 0.97 | | 1 | i67 |
| Range Line SW | Glendale | 138.00 | 138.00 | Steel Tower | 1.60 | | 1 | i68 |
| Range Line SW | Range Line Dist | 138.00 | 138.00 | Underground | 0.24 | | 1 | i69 |
| Range Line SW | Cornell | 138.00 | 138.00 | Steel Tower | 0.50 | | 1 | i70 |
| Range Line SW | Cornell | 138.00 | 138.00 | Underground | 1.93 | | 1 | i71 |
| Range Line SW | Fiebrantz | 138.00 | 138.00 | Single Steel Pole | 1.00 | | 1 | i72 |
| Range Line SW | Range Line Dist | 138.00 | 138.00 | Underground | 0.19 | | 1 | i73 |
| Range Line SW | Granville | 138.00 | 138.00 | Underground | 0.21 | | 1 | i74 |
| Red Maple | Depere | 138.00 | 138.00 | Underground | 2.71 | | 1 | i75 |
| Red Maple | Lost Dauphin | 138.00 | 138.00 | Steel Pole | 3.04 | | 1 | i76 |
| Rock River | Janesville General SW YD | 138.00 | 138.00 | Wood Pole | 0.77 | | 2 | i77 |
| Rock River | Janesville General SW YD | 138.00 | 138.00 | Wood Pole | 2.20 | | 2 | i78 |
| Rock River | Janesville General SW YD | 138.00 | 138.00 | Steel Pole | 5.05 | | 2 | i79 |
| Rock River | Janesville General SW YD | 138.00 | 138.00 | Steel Pole | 0.04 | | 1 | i80 |
| Rock River | Janesville General SW YD | 138.00 | 138.00 | Wood Pole | 0.02 | | 1 | i81 |
| Rock River | Town Line Rd (ALTE) | 138.00 | 138.00 | Wood H-Frame | 0.01 | | 1 | i82 |
| Rock River | Town Line Rd (ALTE) | 138.00 | 138.00 | Steel Pole | 0.44 | | 2 | i83 |
| Rock River | Town Line Rd (ALTE) | 138.00 | 138.00 | Steel Pole | 0.13 | 0.32 | 2 | i84 |
| Rock River | Colley Rd | 138.00 | 138.00 | VOP | 1.77 | 0.00 | 1 | i85 |
| Rock River | Colley Rd | 138.00 | 138.00 | WO | 0.06 | 0.00 | 1 | i86 |
| Rock River | Colley Rd | 138.00 | 138.00 | Steel Tower | 4.79 | 0.00 | 1 | i87 |
| Rockdale | Christiana | 138.00 | 138.00 | Lattice Tower | 0.22 | | 2 | i88 |
| Rockdale | Christiana | 138.00 | 138.00 | Steel Pole | 0.05 | | 1 | i89 |
| Rockdale | Christiana | 138.00 | 138.00 | Lattice Tower | 0.04 | 0.18 | 2 | i90 |
| Rockdale | Christiana | 138.00 | 138.00 | Steel Pole | 0.06 | | 1 | i91 |
| Rockdale | Boxelder | 138.00 | 138.00 | Steel Pole | 0.48 | 12.74 | 2 | i92 |
| Rockdale | Boxelder | 138.00 | 138.00 | Wood Pole | 1.06 | | 1 | i93 |
| Rockdale | Jefferson | 138.00 | 138.00 | Wood H-Frame | 0.59 | | 1 | i94 |
| Rockdale | Jefferson | 138.00 | 138.00 | Wood H-Frame | 11.36 | | 1 | i95 |
| Root River | St Martins | 138.00 | 138.00 | Steel Tower | 8.81 | | 1 | i96 |
| Rubicon | Concord SW YD | 138.00 | 138.00 | Wood H-Frame | 18.67 | | 1 | i97 |
| Russel | Rockdale | 138.00 | 138.00 | Steel Pole | | 7.66 | 2 | i98 |
| Russel | Rockdale | 138.00 | 138.00 | Wood Pole | 0.19 | | 1 | i99 |
| Russel | Rockdale | 138.00 | 138.00 | Lattice Tower | 8.71 | | 2 | i00 |
| Russel | McCue | 138.00 | 138.00 | VOP | 2.91 | 0.00 | 1 | i01 |
| Russel | Town Line Rd (ALTE) | 138.00 | 138.00 | Wood Pole | 0.10 | | 1 | i02 |
| Russel | Town Line Rd (ALTE) | 138.00 | 138.00 | Lattice Tower | 7.11 | 4.50 | 2 | i03 |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 4/0, Cu | | | 0 | | | | 0 |
| 4/0, Cu | | | 0 | | | | 0 |
| 4/0, Cu | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, 4/0, ACSR | | | 0 | | | | 0 |
| 2000, Cu | | | 0 | | | | 0 |
| 927.2, ACAR | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 500, Cu | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 1500, Cu | | | 0 | | | | 0 |
| 2500, Cu | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 556, ACSR, T2 | | | 0 | | | | 0 |
| 556, ACSR, T2 | | | 0 | | | | 0 |
| 556, ACSR, T2 | | | 0 | | | | 0 |
| 4/0, ACSR, T2 | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 2-336.4, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 2156, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 471A & 397.5, ACSF | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 397.5, ACSR | | | 0 | | | | 0 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|-------------------------|-----------------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|-----|
| Russel | Town Line Rd (ALTE) | 138.00 | 138.00 | Wood Pole | 0.08 | | 2 | i04 |
| Russel | Town Line Rd (ALTE) | 138.00 | 138.00 | Steel Pole | 0.03 | | 2 | i05 |
| Saratoga | Petenwell | 138.00 | 138.00 | Wood H-Frame | 22.70 | | 1 | i06 |
| Saratoga | Port Edwards | 138.00 | 138.00 | Wood H-Frame | 5.55 | | 1 | i07 |
| Saratoga | Petenwell | 138.00 | 138.00 | Wood H-Frame | 22.70 | | 1 | i08 |
| Saukville | Port Washington SW YD | 138.00 | 138.00 | Steel Tower | 4.92 | 0.00 | 2 | i09 |
| Saukville | Port Washington SW YD | 138.00 | 138.00 | Steel Tower | 0.00 | 4.91 | 2 | i10 |
| Saukville | Port Washington SW YD | 138.00 | 138.00 | Wood H-Frame | 4.71 | 0.00 | 1 | i11 |
| Saukville | Forest Junction | 138.00 | 138.00 | Steel Tower | 0.00 | 73.20 | 2 | i12 |
| Saukville | Forest Junction | 138.00 | 138.00 | Wood Pole | 0.30 | 0.00 | 1 | i13 |
| Saukville | Germantown SW YD | 138.00 | 138.00 | Wood H-Frame | 6.50 | | 1 | i14 |
| Saukville | Barton | 138.00 | 138.00 | Wood H-Frame | 4.50 | | 1 | i15 |
| Saukville | Barton | 138.00 | 138.00 | Single Wood Pole | 6.00 | | 1 | i16 |
| Saukville | Random Lake | 138.00 | 138.00 | Steel Tower | 14.46 | | 2 | i17 |
| Saukville | St Lawrence | 138.00 | 138.00 | Wood H-Frame | 17.70 | | 1 | i18 |
| Saukville | St Lawrence | 138.00 | 138.00 | Single Steel Pole | 0.65 | | 1 | i19 |
| Saukville | St Lawrence | 138.00 | 138.00 | Various | 0.75 | | 1 | i20 |
| Saukville | 68th St | 138.00 | 138.00 | Steel Tower | 13.06 | | 2 | i21 |
| Saukville | Mequon | 138.00 | 138.00 | Steel Tower | | 8.57 | 2 | i22 |
| Shawano West | Shawano East | 138.00 | 138.00 | Various | 2.50 | | | i23 |
| Sherwood | Roosevelt Rd | 138.00 | 138.00 | Single Steel Pole | 4.39 | | 1 | i24 |
| Sherwood | Roosevelt Rd | 138.00 | 138.00 | Wood H-Frame | | 0.31 | 2 | i25 |
| Sherwood | Roosevelt Rd | 138.00 | 138.00 | Single Steel Pole | | 1.35 | 2 | i26 |
| Sigel | Arpin | 138.00 | 138.00 | ZPOX | 5.22 | 0.00 | 1 | i27 |
| South Fond Du Lac SW YD | Butternut | 138.00 | 138.00 | Wood Pole | 11.30 | 0.00 | 1 | i28 |
| South Fond Du Lac SW YD | Ohmstead | 138.00 | 138.00 | Wood Pole | 1.51 | | 1 | i29 |
| South Fond Du Lac SW YD | Ohmstead | 138.00 | 138.00 | Steel Pole | 2.07 | | 1 | i30 |
| South Fond Du Lac SW YD | Ohmstead | 138.00 | 138.00 | Lattice Tower | 0.17 | 3.56 | 2 | i31 |
| South Sheboygan Falls | Edgewater SW YD | 138.00 | 138.00 | Lattice Tower | 0.02 | | 2 | i32 |
| South Sheboygan Falls | Edgewater SW YD | 138.00 | 138.00 | Lattice Tower | 6.77 | | 2 | i33 |
| Spring Green | Kirkwood | 138.00 | 138.00 | Wood H-Frame | 8.78 | 0.00 | 1 | i34 |
| Spring Green | Kirkwood | 138.00 | 138.00 | Wood H-Frame | 17.65 | 0.00 | 1 | i35 |
| Spring Green | Kirkwood | 138.00 | 138.00 | Single Pole | 0.01 | 0.00 | 1 | i36 |
| St Lawrence | Hartford | 138.00 | 138.00 | Wood H-Frame | 5.18 | 0.00 | 1 | i37 |
| St Lawrence | Barton | 138.00 | 138.00 | Single Steel Pole | 4.75 | | 2 | i38 |
| St Lawrence | Barton | 138.00 | 138.00 | Wood H-Frame | 8.26 | | 1 | i39 |
| St Rita | Racine | 138.00 | 138.00 | Steel Tower | 1.60 | 0.00 | 1 | i40 |
| St Rita | Racine | 138.00 | 138.00 | Wood Pole | 8.20 | 0.00 | 1 | i41 |
| Stiles SW STA | Sherwood | 138.00 | 138.00 | 1,2 | 20.25 | 0.00 | 1 | i42 |
| Stiles SW STA | Pulliam SW YD | 138.00 | 138.00 | Steel Tower | 25.65 | | 2 | i43 |
| Stiles SW STA | Pulliam SW YD | 138.00 | 138.00 | Steel Tower | | 25.65 | 2 | i44 |
| Stiles SW STA | Crivitz | 138.00 | 138.00 | Steel Tower | 21.69 | | 2 | i45 |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 795, ACSR | | | 0 | | | | 0 |
| 397.5, ACSR | | | 0 | | | | 0 |
| 4/0, AWG | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 4/0, ACSR | | | 0 | | | | 0 |
| 300, Cu | | | 0 | | | | 0 |
| 300, Cu | | | 0 | | | | 0 |
| 300, Cu | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 927.2, ACAR | | | 0 | | | | 0 |
| 927.2, ACAR | | | 0 | | | | 0 |
| 927.2, ACAR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 266.8, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 556.5, ACSR | | | 0 | | | | 0 |
| 556.5, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1109, ACAR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 2500, AAC | | | 0 | | | | 0 |
| 2-795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| Various, Various | | | 0 | | | | 0 |
| 493.7, ACAR | | | 0 | | | | 0 |
| 493.7, ACAR | | | 0 | | | | 0 |
| 4/0, ACSR | | | 0 | | | | 0 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|---------------------|--------------------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|-----|
| Stiles SW STA | Crivitz | 138.00 | 138.00 | Steel Tower | 0.07 | | 1 | i46 |
| Straits | McGulpin | 138.00 | 138.00 | Single Wood Pole | 2.50 | | 2 | i47 |
| Straits | McGulpin | 138.00 | 138.00 | Underground | 5.00 | | 1 | i48 |
| Straits | McGulpin | 138.00 | 138.00 | Single Wood Pole | 2.50 | | 2 | i49 |
| Straits | McGulpin | 138.00 | 138.00 | Underground | 5.00 | | 1 | i50 |
| Sugar Creek | University (WE) | 138.00 | 138.00 | Wood H-Frame | 11.75 | | 1 | i51 |
| Sugar Creek | University (WE) | 138.00 | 138.00 | Single Steel Pole | | 4.91 | 2 | i52 |
| Sunrise | Rock River | 138.00 | 138.00 | Wood Pole | 0.59 | | 1 | i53 |
| Sunrise | Rock River | 138.00 | 138.00 | Wood H-Frame | 2.00 | | 1 | i54 |
| Sunrise | Rock River | 138.00 | 138.00 | Steel Pole | | 7.25 | 2 | i55 |
| Sunrise | Rock River | 138.00 | 138.00 | Steel Pole | 0.04 | | 1 | i56 |
| Sunset Point | Woodenshoe | 138.00 | 138.00 | Wood H-Frame | 6.79 | 0.00 | 1 | i57 |
| Sunset Point | Fitzgerald | 138.00 | 138.00 | Steel Pole | 2.86 | | 1 | i58 |
| Sunset Point | Fitzgerald | 138.00 | 138.00 | Steel Pole | 2.73 | | 2 | i59 |
| Sunset Point | Fitzgerald | 138.00 | 138.00 | Steel Pole | 0.06 | | 2 | i60 |
| Sunset Point | Fitzgerald | 138.00 | 138.00 | Wood Pole | 2.09 | | 2 | i61 |
| Sunset Point | Fitzgerald | 138.00 | 138.00 | Steel Pole | 0.16 | | 1 | i62 |
| Sussex | Bark River | 138.00 | 138.00 | Steel Tower | 0.00 | 7.53 | 2 | i63 |
| Sussex | Tamarack | 138.00 | 138.00 | Steel Tower | 0.92 | | 1 | i64 |
| Sussex | Tamarack | 138.00 | 138.00 | Steel Tower | 2.78 | | 1 | i65 |
| Tayco | Melissa | 138.00 | 138.00 | Wood Pole | 0.35 | 0.00 | 1 | i66 |
| Tayco | Melissa | 138.00 | 138.00 | Wood Pole | 1.02 | 0.00 | 1 | i67 |
| Tayco | Melissa | 138.00 | 138.00 | Wood Pole | 0.26 | 0.00 | 1 | i68 |
| Tecumseh Rd | Fredonia | 138.00 | 138.00 | Wood Pole | 0.10 | 0.00 | 1 | i69 |
| Tecumseh Rd | Fredonia | 138.00 | 138.00 | Steel Tower | 36.80 | 0.00 | 2 | i70 |
| Tilden | Cedar | 138.00 | 138.00 | Wood H-Frame | 5.33 | 0.00 | 1 | i71 |
| Tosa | Granville | 138.00 | 138.00 | Steel Tower | 6.16 | | 2 | i72 |
| Tower Dr | Pulliam SW YD | 138.00 | 138.00 | Single Wood Pole | 0.07 | | 1 | i73 |
| Tower Dr | Pulliam SW YD | 138.00 | 138.00 | Steel Tower | 1.47 | | 1 | i74 |
| Town Line Rd (ALTE) | Paddock | 138.00 | 138.00 | Wood Pole | 4.63 | | 1 | i75 |
| Town Line Rd (ALTE) | Paddock | 138.00 | 138.00 | Wood H-Frame | 0.11 | 2.27 | 2 | i76 |
| Town Line Rd (ALTE) | Janesville General SW YD | 138.00 | 138.00 | Steel Pole | 0.03 | | 2 | i77 |
| Town Line Rd (ALTE) | Janesville General SW YD | 138.00 | 138.00 | Lattice Tower | 0.05 | 8.87 | 2 | i78 |
| Town Line Rd (ALTE) | Janesville General SW YD | 138.00 | 138.00 | Wood Pole | | 0.08 | 2 | i79 |
| Trienda | Kilbourn | 138.00 | 138.00 | Various | 13.82 | 0.00 | 1 | i80 |
| University (WE) | Whitewater | 138.00 | 138.00 | Wood H-Frame | 1.73 | | 1 | i81 |
| University (WE) | Whitewater | 138.00 | 138.00 | Single Steel Pole | 4.91 | | 2 | i82 |
| Valley (WE) | Everett | 138.00 | 138.00 | Underground | 0.10 | 0.00 | 1 | i83 |
| Valley (WE) | Everett | 138.00 | 138.00 | Underground | 0.50 | 0.00 | 1 | i84 |
| Valley (WE) | Harbor (WE) | 138.00 | 138.00 | Underground | 1.60 | 0.00 | 1 | i85 |
| Valley (WE) | Haymarket Square | 138.00 | 138.00 | Underground | 1.56 | | 1 | i86 |
| Valley (WE) | Park Hill | 138.00 | 138.00 | Underground | 2.09 | | 1 | i87 |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 795, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 500, Cu | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 500, Cu | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 556, ACSR, T2 | | | 0 | | | | 0 |
| 556, ACSR, T2 | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1172, ACAR | | | 0 | | | | 0 |
| 927.2, ACAR | | | 0 | | | | 0 |
| 1172, ACAR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 397.5, ACSR | | | 0 | | | | 0 |
| 397.5, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 477, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 1750, Cu | | | 0 | | | | 0 |
| 2000, Cu | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |
| 1250, Cu | | | 0 | | | | 0 |

TRANSMISSION LINE STATISTICS

| From (a) | To (b) | Operating Voltage (KV) (c) | Designed Voltage (KV) (d) | Type of Supporting Structure (e) | Length on Structure of Line Designated (f) | Length on Structures of Another Line (g) | Number of Circuits (h) | |
|----------------------|-----------------|-------------------------------------|------------------------------------|---|--|--|---------------------------------|-----|
| Valley (WE) | Everett | 138.00 | 138.00 | Underground | 0.59 | | 1 | i88 |
| Waukesha | Duplainville | 138.00 | 138.00 | Steel Pole | 3.84 | | 1 | i89 |
| Waukesha | Merrill Hills | 138.00 | 138.00 | Wood H-Frame | 7.50 | 0.00 | 1 | i90 |
| Waukesha | Merrill Hills | 138.00 | 138.00 | Steel Pole | 4.90 | 0.00 | 1 | i91 |
| Waukesha | Arcadian | 138.00 | 138.00 | Steel Tower | 3.90 | | 1 | i92 |
| Wautoma | Port Edwards | 138.00 | 138.00 | Wood H-Frame | 36.56 | | 1 | i93 |
| Werner | White Lake (WE) | 138.00 | 138.00 | Wood H-Frame | 4.50 | | 1 | i94 |
| Werner | White Lake (WE) | 138.00 | 138.00 | Wood Pole | 0.26 | | 1 | i95 |
| Werner | White Lake (WE) | 138.00 | 138.00 | Wood Pole | 10.55 | | 1 | i96 |
| West Marinette SW YD | Roosevelt Rd | 138.00 | 138.00 | Steel Pole | 0.19 | | 1 | i97 |
| West Marinette SW YD | Roosevelt Rd | 138.00 | 138.00 | Steel Pole | 1.35 | | 2 | i98 |
| West Marinette SW YD | Roosevelt Rd | 138.00 | 138.00 | Wood H-Frame | 0.31 | | 2 | i99 |
| West Middleton | Pleasant View | 138.00 | 138.00 | Wood Pole | 0.30 | 0.00 | 1 | i00 |
| West Middleton | Pleasant View | 138.00 | 138.00 | 1,2,3 | 2.90 | 0.00 | 2 | i01 |
| White Clay | Morgan | 138.00 | 138.00 | Wood H-Frame | 12.22 | | 1 | i02 |
| White Clay | Morgan | 138.00 | 138.00 | Single Wood Pole | 0.33 | | 1 | i03 |
| White Clay | Shawano East | 138.00 | 138.00 | Single Wood Pole | 6.67 | | 1 | i04 |
| White Clay | Shawano East | 138.00 | 138.00 | Single Wood Pole | 1.60 | | 1 | i05 |
| White Clay | North Appleton | 138.00 | 138.00 | Single Wood Pole | 11.51 | | 1 | i06 |
| White Clay | North Appleton | 138.00 | 138.00 | Single Steel Pole | 18.31 | | 1 | i07 |
| Whitewater | Sunrise | 138.00 | 138.00 | Wood H-Frame | 7.60 | 0.00 | 1 | i08 |
| Whitewater | Sunrise | 138.00 | 138.00 | Various | 8.06 | 0.00 | 1 | i09 |
| Winona | M-38 | 138.00 | 138.00 | Wood H-Frame | 19.93 | 0.00 | 1 | i10 |
| Wien SW STA | McMillan | 115.00 | 138.00 | Wood H-Frame | 8.79 | | 1 | i11 |
| Total: | | | | | 3,955.81 | 660.90 | 830 | |

TRANSMISSION LINE STATISTICS (cont.)

| Size of Conductor and Material (i) | Cost of Line | | | Expenses, Except Depreciation and Taxes | | | |
|---|------------------------|--|---------------------------------|---|---|-------------------------|-------------------------------------|
| | Land (000's) (j) | Construction and Other Costs (000's) (k) | Total Cost (000's) (l) | Operation Expenses (000's) (m) | Maintenance Expenses (000's) (n) | Rents (000's) (o) | Total Expenses (000's) (p) |
| 2000, Cu | | | 0 | | | | 0 |
| 26/7, ACSR | | | 0 | | | | 0 |
| 927.2, ACAR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 1033.5, ACSR | | | 0 | | | | 0 |
| 397.5, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 954, ACSR | | | 0 | | | | 0 |
| 336.4, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 795, ACSR | | | 0 | | | | 0 |
| 605, ACSR | | | 0 | | | | 0 |
| 4/0, ACSR | | | 0 | | | | 0 |
| | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

TRANSMISSION LINES ADDED DURING YEAR

| From (a) | To (b) | Line Length (Miles) (c) | Supporting Structure | | Circuits per Structure | | |
|------------------------|--------------------|----------------------------------|----------------------|--------------------------------------|------------------------|-----------------|----|
| | | | Type (d) | Average Number per Mile (e) | Present (f) | Ultimate (g) | |
| Portage | Str. 105032 | 2.47 | Steel | 11.00 | 2 | 2 | 1 |
| Portage | Str. 105033 | 2.56 | Steel | 11.00 | 2 | 2 | 2 |
| Str. 109502 | Falls | 4.58 | Steel | 9.00 | 1 | 2 | 3 |
| Pioneer | Stiles | 2.26 | Steel | 9.00 | 1 | 2 | 4 |
| Falls | Pioneer | 3.86 | Steel | 9.00 | 1 | 2 | 5 |
| Str. 9610 | Holland | 0.03 | Steel | 35.00 | 1 | 1 | 6 |
| Str. 9610 | Holland | 0.03 | Steel | 35.00 | 1 | 1 | 7 |
| Oak Creek | Str. 3601B | 0.19 | Steel | 9.00 | 2 | 2 | 8 |
| Str. 3601B | Str. 3603A | 0.29 | Steel | 9.00 | 1 | 1 | 9 |
| Str. 3603A | Str. 3605 | 0.34 | Steel | 9.00 | 2 | 2 | 10 |
| Oak Creek | Str. 3601B | 0.19 | Steel | 9.00 | 2 | 2 | 11 |
| Str. 3601B | Str. 3603B | 0.29 | Steel | 9.00 | 1 | 1 | 12 |
| Str. 3603B | Str. 3605 | 0.34 | Steel | 9.00 | 2 | 2 | 13 |
| Duplainville | Sussex | 4.63 | Steel | 12.00 | 1 | 1 | 14 |
| Waukesha | Duplainville | 3.84 | Steel | 14.00 | 1 | 1 | 15 |
| Paris | St. Martins | 18.60 | Steel | 9.00 | 1 | 1 | 16 |
| Wempleton | Paddock | 15.30 | Lattice | 6.00 | 2 | 2 | 17 |
| White Clay | Str. 501 | 12.20 | Wood | 7.00 | 1 | 1 | 18 |
| Str. 501 | Morgan | 0.33 | Steel | 7.00 | 2 | 2 | 19 |
| Fox River Switchyard | Forest Junction | 10.40 | Wood | 7.00 | 1 | 1 | 20 |
| West Marinette | Str. 107002 | 0.06 | Steel | 13.00 | 1 | 1 | 21 |
| Str. 107002 | Menominee | 7.04 | Steel | 13.00 | 1 | 2 | 22 |
| Amberg | Str. 499 | 8.34 | Steel | 6.00 | 2 | 1 | 23 |
| Str. 499 | Holmes | 0.39 | Steel | 6.00 | 1 | 2 | 24 |
| Holmes | White Rapids Hydro | 0.21 | Steel | 14.00 | 1 | 1 | 25 |
| Ingalls | Str. 107326 | 0.20 | Steel | 11.00 | 1 | 1 | 26 |
| Str. 107326 | Str. 107510 | 13.05 | Steel | 11.00 | 1 | 1 | 27 |
| Str. 107510 | Holmes | 0.20 | Steel | 11.00 | 1 | 1 | 28 |
| West Marinette | Str. 107003 | 0.06 | Steel | 13.00 | 1 | 1 | 29 |
| Str. 107003 | Str. 107965 | 7.03 | Steel | 13.00 | 1 | 2 | 30 |
| Str. 104600 | Belle Plain | 0.73 | Steel | 17.00 | 2 | 2 | 31 |
| Spring Green | Lone Rock | 10.50 | Wood | 17.00 | 1 | 1 | 32 |
| Cedar | Presque Isle | 16.60 | Wood | 8.00 | 1 | 1 | 33 |
| Freeman | Presque Isle | 7.78 | Wood | 8.00 | 1 | 1 | 34 |
| Amberg | WI-MI State Line | 18.80 | Steel | 6.00 | 2 | 2 | 35 |
| Amberg | WI-MI State Line | 18.80 | Steel | 6.00 | 2 | 2 | 36 |
| Skanawan | Highway 8 | 16.30 | Steel | 8.00 | 2 | 2 | 37 |
| Cedar | Freeman | 8.88 | Wood | 8.00 | 1 | 1 | 38 |
| Skanawan | Highway 8 | 16.30 | Steel | 8.00 | 2 | 2 | 39 |
| Plains | WI-MI State Line | 2.70 | Steel | 6.00 | 2 | 2 | 40 |
| Plains | WI-MI State Line | 2.70 | Steel | 6.00 | 2 | 2 | 41 |
| Badger | Maplewood | 27.90 | Wood | 10.00 | 1 | 1 | 42 |
| Pulliam | Maplewood | 7.70 | Wood | 10.00 | 1 | 1 | 43 |
| Whitcomb | Iola | 20.40 | Wood | 15.00 | 1 | 1 | 44 |
| Sheboygan Falls Energy | Str. 9785 | 17.14 | Lattice | 6.20 | 2 | 2 | 45 |

TRANSMISSION LINES ADDED DURING YEAR (cont.)

| Conductors | | | Voltage KV (Operating) (k) | Line Cost | | | | | |
|-------------|----------------------|-------------------------------------|-------------------------------------|---|---|---|--|-------------------------|----|
| Size (h) | Specification (i) | Configuration and Spacing (j) | | Land and Land Rights (000's) (l) | Poles, Towers and Fixtures (000's) (m) | Conductors and Devices (000's) (n) | Asset Retire. Costs (000's) (o) | Total (000's) (o) | |
| T2-4/0 | ACSR | Vertical | 69 | 0 | 1,084 | 1,084 | 0 | 2,168 | 1 |
| T2-477 | ACSR | Vertical | 138 | 0 | 1,124 | 1,124 | 0 | 2,248 | 2 |
| T2-477 | ASCR | Vertical | 138 | 0 | 101 | 30 | 0 | 131 | 3 |
| T2-477 | ASCR | Vertical | 138 | 0 | 3,571 | 1,064 | 0 | 4,635 | 4 |
| T2-477 | ASCR | Vertical | 138 | 0 | 34 | 10 | 0 | 44 | 5 |
| 1033.5 | ASCR | Vertical | 138 | 0 | 61 | 29 | 0 | 90 | 6 |
| 1033.5 | ASCR | Vertical | 138 | 0 | 61 | 29 | 0 | 90 | 7 |
| 1033.5 | ASCR | Vertical | 230 | 0 | 156 | 63 | 0 | 219 | 8 |
| 1033.5 | ASCR | Flat | 230 | 0 | 238 | 96 | 0 | 334 | 9 |
| 1033.5 | ASCR | Vertical | 230 | 0 | 279 | 112 | 0 | 391 | 10 |
| 1033.5 | ASCR | Vertical | 230 | 0 | 148 | 62 | 0 | 210 | 11 |
| 1033.55 | ASCR | Flat | 230 | 0 | 226 | 95 | 0 | 321 | 12 |
| 1033.55 | ASCR | Vertical | 230 | 0 | 265 | 111 | 0 | 376 | 13 |
| 556 T-2 | ASCR | Vertical | 138 | 0 | 0 | 4,172 | 0 | 4,172 | 14 |
| 556 T-2 | ASCR | Vertical | 138 | 0 | 0 | 3,720 | 0 | 3,720 | 15 |
| T2-477 | ASCR | Vert Delta | 138 | 80 | 2,864 | 2,152 | 0 | 5,096 | 16 |
| 2156 | ASCR | Vertical | 345 | 469 | 1,607 | 3,997 | 0 | 6,073 | 17 |
| 336.4 | ASCR | Flat | 138 | 0 | 362 | 0 | 0 | 362 | 18 |
| 795 | ASCR | Vertical | 138 | 0 | 10 | 0 | 0 | 10 | 19 |
| 2156 | ASCR | Flat | 345 | 0 | 3,156 | 852 | 0 | 4,008 | 20 |
| 477 | ASCR | Vertical | 69 | 0 | 1 | 3 | 0 | 4 | 21 |
| 477 | ASCR | Vertical | 69 | 0 | 92 | 393 | 0 | 485 | 22 |
| T2-477 | ASCR | Delta | 138 | 0 | 1,122 | 2,065 | 0 | 3,187 | 23 |
| T2-477 | ASCR | Vertical | 138 | 0 | 52 | 97 | 0 | 149 | 24 |
| T2-477 | ASCR | Vertical | 138 | 0 | 283 | 37 | 0 | 320 | 25 |
| T2-477 | ASCR | Vertical | 138 | 0 | 40 | 32 | 0 | 72 | 26 |
| T2-477 | ASCR | Delta | 138 | 0 | 2,636 | 2,108 | 0 | 4,744 | 27 |
| T2-477 | ASCR | Vertical | 138 | 0 | 40 | 32 | 0 | 72 | 28 |
| T2-477 | ASCR | Vertical | 138 | 0 | 86 | 34 | 0 | 120 | 29 |
| T2-477 | ASCR | Vertical | 138 | 0 | 10,030 | 3,989 | 0 | 14,019 | 30 |
| T2-477 | ASCR | Vertical | 138 | 28 | 449 | 322 | 0 | 799 | 31 |
| 477 | ASCR | Vertical | 69 | 0 | 849 | 784 | 0 | 1,633 | 32 |
| 336.4 | ASCR | Flat | 138 | 0 | 492 | 115 | 0 | 607 | 33 |
| 605 Squab | ASCR | Flat | 138 | 0 | 118 | 134 | 0 | 252 | 34 |
| T2-477 | ASCR | Vertical | 138 | 0 | 0 | 2,363 | 0 | 2,363 | 35 |
| T2-477 | ASCR | Vertical | 138 | 0 | 11,399 | 4,040 | 0 | 15,439 | 36 |
| T2-477 | ASCR | Vertical | 115 | 0 | 6,138 | 4,086 | 0 | 10,224 | 37 |
| 266.8 | ASCR | Flat | 138 | 0 | 0 | 621 | 0 | 621 | 38 |
| 266.8 | ASCR | Vertical | 115 | 0 | 0 | 1,657 | 0 | 1,657 | 39 |
| 336 | ASCR | Vertical | 138 | 0 | 0 | 631 | 0 | 631 | 40 |
| 2156 | ASCR | Vertical | 138 | 0 | 2,393 | 246 | 0 | 2,639 | 41 |
| 2156 | ASCR | Flat | 138 | 0 | 534 | 0 | 0 | 534 | 42 |
| 2156 | ASCR | Flat | 138 | 0 | 277 | 1 | 0 | 278 | 43 |
| 2156 | ASCR | Vertical | 69 | 0 | 2,008 | 1,930 | 0 | 3,938 | 44 |
| 2156 | ASCR | Vertical | 345 | 0 | 75 | 26 | 0 | 101 | 45 |

TRANSMISSION LINES ADDED DURING YEAR

| From (a) | To (b) | Line Length (Miles) (c) | Supporting Structure | | Circuits per Structure | | |
|------------------------|---------------|----------------------------------|----------------------|--------------------------------------|------------------------|-----------------|-----------|
| | | | Type (d) | Average Number per Mile (e) | Present (f) | Ultimate (g) | |
| Str. 9785 | Str. 9793 | 1.35 | Steel | 6.20 | 2 | 2 | 46 |
| Str. 9793 | Str. 9872 | 12.77 | Lattice | 6.20 | 2 | 2 | 47 |
| Str. 9872 | Point Beach | 19.81 | Wood H-frame | 6.10 | 1 | 1 | 48 |
| Sheboygan Falls Energy | Str. 13194 | 3.82 | Lattice | 6.20 | 2 | 2 | 49 |
| Str. 13194 | Str. 9266 | 31.82 | Wood H-frame | 6.10 | 1 | 1 | 50 |
| Str. 9266 | Str. 6416 | 4.97 | Lattice | 6.00 | 2 | 2 | 51 |
| Str. 6416 | Granville | 14.49 | Steel | 8.00 | 2 | 2 | 52 |
| North Appleton | Rocky Run | 67.00 | Wood | 5.90 | 1 | 1 | 53 |
| Str. 9717A | Howards Grove | 2.41 | Steel | 6.60 | 2 | 2 | 54 |
| Howards Grove | Str. 9717A | 2.41 | Steel | 6.60 | 2 | 2 | 55 |
| Port Edwards | Wautoma | 36.50 | Wood & Steel | 8.20 | 1 | 1 | 56 |
| Port Washington | Saukville | 4.90 | Steel | 9.00 | 2 | 2 | 57 |
| Saratoga | Pentenwell | 22.70 | Wood H-frame | 10.00 | 1 | 1 | 58 |

TRANSMISSION LINES ADDED DURING YEAR (cont.)

| Conductors | | | Voltage KV (Operating) (k) | Line Cost | | | | Total (000's) (o) | |
|---------------------|------------------------------|--|---|---|---|---|--|----------------------------------|----|
| Size (h) | Specification (i) | Configuration and Spacing (j) | | Land and Land Rights (000's) (l) | Poles, Towers and Fixtures (000's) (m) | Conductors and Devices (000's) (n) | Asset Retire. Costs (000's) (o) | | |
| 2156 | ASCR | Vertical | 345 | 0 | 6 | 2 | 0 | 8 | 46 |
| 2156 | ASCR | Vertical | 345 | 0 | 56 | 19 | 0 | 75 | 47 |
| 2156 | ASCR | Flat | 345 | 0 | 87 | 30 | 0 | 117 | 48 |
| 2156 | ASCR | Vertical | 345 | 0 | 17 | 6 | 0 | 23 | 49 |
| 2156 | ASCR | Flat | 345 | 0 | 139 | 48 | 0 | 187 | 50 |
| 2156 | ASCR | Vertical | 345 | 0 | 22 | 7 | 0 | 29 | 51 |
| 2156 | ASCR | Vertical | 345 | 0 | 63 | 22 | 0 | 85 | 52 |
| 795 | ASCR | Flat | 345 | 10 | 688 | 45 | 0 | 743 | 53 |
| T2-477 | ASCR | Vertical | 138 | 36 | 486 | 345 | 0 | 867 | 54 |
| T2-477 | ASCR | Vertical | 138 | 36 | 486 | 345 | 0 | 867 | 55 |
| 397.5 | ASCR | Flat | 138 | 0 | 256 | 20 | 0 | 276 | 56 |
| T2-477 | ASCR | Vertical | 138 | 0 | 0 | 2,906 | 0 | 2,906 | 57 |
| 4/0 AWG | ASCR | Flat | 138 | 18 | 199 | 107 | 0 | 324 | 58 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVa) | | | |
|--|--------------------------------|------------------|------------------|-----------------|----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVa or Above Capacity | | | | | |
| 20th St (Sheboygan) | Transmission | 138.00 | | | 1 |
| 3 Mile (Sault Ste Marie) | Transmission | 69.00 | | | 2 |
| 43rd Street Terminal (Milwaukee) | Transmission | 138.00 | | | 3 |
| 51st Street Terminal (Milwaukee) | Transmission | 138.00 | | | 4 |
| Academy (Columbus) | Transmission | 138.00 | 69.00 | 0.40 | 5 |
| Albers (Kenosha) | Transmission | 138.00 | | | 6 |
| Alger (Munising) | Transmission | 69.00 | | | 7 |
| Algoma (Algoma) | Transmission | 69.00 | | | 8 |
| Amberg (Amberg) | Transmission | 138.00 | | | 9 |
| American (Dane) | Transmission | 138.00 | | | 10 |
| Antigo (Antigo) | Transmission | 115.00 | | | 11 |
| Apple Hills (Outagamie) | Transmission | 138.00 | | | 12 |
| Arcadian (New Berlin) | Transmission | 345.00 | 138.00 | 27.60 | 13 |
| Armory (Kingsford) | Transmission | 69.00 | | | 14 |
| Arnold (Wells Township) | Transmission | 138.00 | | | 15 |
| Arnott (Stevens Point) | Transmission | 138.00 | 69.00 | 12.40 | 16 |
| Arpin (Sherry) | Transmission | 345.00 | 138.00 | 13.80 | 17 |
| Artesian (Reedsburg) | Transmission | 138.00 | 69.00 | 13.80 | 18 |
| Arthur Road (Slinger) | Transmission | 138.00 | | | 19 |
| Ashland Ave (De Pere) | Transmission | 69.00 | | | 20 |
| Atlantic (Atlantic Mine) | Transmission | 138.00 | 69.00 | 12.40 | 21 |
| Auburn (Auburn) | Transmission | 138.00 | | | 22 |
| Aurora St (Antigo) | Transmission | 115.00 | 69.00 | 13.80 | 23 |
| Aviation (Nekimi) | Transmission | 138.00 | | | 24 |
| Badger (Shawano) | Transmission | 138.00 | 115.00 | 13.80 | 25 |
| Bain (Pleasant Prairie) | Transmission | 345.00 | 138.00 | | 26 |
| Baker St (Wisconsin Rapids) | Transmission | 115.00 | | | 27 |
| Baraboo (Baraboo) | Transmission | 69.00 | | | 28 |
| Baraga (Baraga) | Transmission | 69.00 | | | 29 |
| Bark River (Hartland) | Transmission | 138.00 | | | 30 |
| Barnett (Pierce) | Transmission | 69.00 | | | 31 |
| Barton (West Bend) | Transmission | 138.00 | | | 32 |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVa) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | | |
|--|---------------------------------------|----------------------------------|--|---------------------|-----------------------------|----|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVa) (k) | |
| | | | | | | 1 |
| | | | | | | 2 |
| | | | | | | 3 |
| | | | | | | 4 |
| 93 | 1 | | | | | 5 |
| | | | | | | 6 |
| | | | | | | 7 |
| | | | | | | 8 |
| 33 | 1 | 1 | | | | 9 |
| | | | | | | 10 |
| | | | | | | 11 |
| | | | | | | 12 |
| 1172 | 3 | 1 | | | | 13 |
| | | | | | | 14 |
| | | | | | | 15 |
| 33 | 1 | | | | | 16 |
| 486 | 2 | | | | | 17 |
| 200 | 2 | | | | | 18 |
| | | | | | | 19 |
| | | | | | | 20 |
| 50 | 1 | | | | | 21 |
| | | | | | | 22 |
| 33 | 1 | | | | | 23 |
| | | | | | | 24 |
| 112 | 1 | | | | | 25 |
| 672 | 2 | | | | | 26 |
| | | | | | | 27 |
| | | | | | | 28 |
| | | | | | | 29 |
| | | | | | | 30 |
| | | | | | | 31 |
| | | | | | | 32 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVA) | | | |
|---|--------------------------------|------------------|------------------|-----------------|----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVA or Above Capacity | | | | | |
| Bass Creek (Plymouth) | Transmission | 69.00 | | | 33 |
| Bass Lake (Dickinson County) | Transmission | 69.00 | | | 34 |
| Bay De Noc (Menominee) | Transmission | 69.00 | | | 35 |
| Bayport (Howard) | Transmission | 69.00 | | | 36 |
| Bayshore (Menominee) | Transmission | 69.00 | | | 37 |
| Beardsley St (Kewaunee) | Transmission | 69.00 | | | 38 |
| Belle Plaine (Clintonville) | Transmission | 115.00 | | | 39 |
| Belleville (Belleville) | Transmission | 69.00 | | | 40 |
| Berlin (Berlin) | Transmission | 69.00 | | | 41 |
| Big Pond (Necedah) | Transmission | 69.00 | | | 42 |
| Big Quinnesec Falls Hydro (Iron Mountain) | Transmission | 69.00 | | | 43 |
| Birchwood (Wisconsin Dells) | Transmission | 138.00 | | | 44 |
| Bird (Sun Prairie) | Transmission | 69.00 | | | 45 |
| Birnamwood (Birnamwood) | Transmission | 69.00 | | | 46 |
| Blackbrook (Ackley) | Transmission | 115.00 | | | 47 |
| Blackhawk (Alliant) (Beloit) | Transmission | 138.00 | 69.00 | 12.40 | 48 |
| Blackhawk (MGE) (Madison) | Transmission | 69.00 | | | 49 |
| Blaney Park (Blaney Park) | Transmission | 69.00 | | | 50 |
| Bloomington (Bloomington) | Transmission | 69.00 | | | 51 |
| Blount (Madison) | Transmission | 138.00 | 69.00 | 13.80 | 52 |
| Bluemound (West Allis) | Transmission | 230.00 | 138.00 | 13.80 | 53 |
| Bluestone (Bellevue) | Transmission | 69.00 | | | 54 |
| Boscobel (Boscobel) | Transmission | 69.00 | | | 55 |
| Bowen St (Oshkosh) | Transmission | 69.00 | | | 56 |
| Boxelder (Medina) | Transmission | 138.00 | | | 57 |
| Branch (Oak Creek) | Transmission | 138.00 | | | 58 |
| Brick Church (Lake Geneva) | Transmission | 138.00 | 69.00 | | 59 |
| Bristol (Delavan) | Transmission | 69.00 | | | 60 |
| Broadhead (Avon) | Transmission | 69.00 | | | 61 |
| Bruce Crossing (Bruce Crossing) | Transmission | 69.00 | | | 62 |
| Brule (Florence) | Transmission | 69.00 | | | 63 |
| Brusbay (Nasewaupee) | Transmission | 69.00 | | | 64 |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVA) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVA) (k) |
| | | | | | 33 |
| | | | | | 34 |
| | | | | | 35 |
| | | | | | 36 |
| | | | | | 37 |
| | | | | | 38 |
| | | | | | 39 |
| | | | | | 40 |
| | | | | | 41 |
| | | | | | 42 |
| | | | | | 43 |
| | | | | | 44 |
| | | | | | 45 |
| | | | | | 46 |
| | | | | | 47 |
| 47 | 1 | | | | 48 |
| | | | | | 49 |
| | | | | | 50 |
| | | | | | 51 |
| 187 | 1 | | | | 52 |
| 870 | 3 | | | | 53 |
| | | | | | 54 |
| | | | | | 55 |
| | | | | | 56 |
| | | | | | 57 |
| | | | | | 58 |
| 100 | 1 | | | | 59 |
| | | | | | 60 |
| | | | | | 61 |
| | | | | | 62 |
| | | | | | 63 |
| | | | | | 64 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVA) | | | |
|--|--------------------------------|------------------|------------------|-----------------|----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVA or Above Capacity | | | | | |
| Bunker Hill (Pine River) | Transmission | 115.00 | | | 65 |
| Burlington (Burlington) | Transmission | 138.00 | | | 66 |
| Business Park (Sun Prairie) | Transmission | 69.00 | | | 67 |
| Butler (Wauwatosa) | Transmission | 138.00 | | | 68 |
| Butte Des Morts (Oshkosh) | Transmission | 138.00 | | | 69 |
| Butternut (Lomira) | Transmission | 138.00 | | | 70 |
| Caldron Falls Hydro (Stephenson) | Transmission | 69.00 | | | 71 |
| Canal (Sturgeon Bay) | Transmission | 138.00 | 69.00 | 13.80 | 72 |
| Caroline (Marion) | Transmission | 138.00 | 69.00 | 13.20 | 73 |
| Casaloma (Grand Chute) | Transmission | 138.00 | | | 74 |
| Cassel (Marathon City) | Transmission | 115.00 | | | 75 |
| Castle Rock (Friendship) | Transmission | 69.00 | | | 76 |
| Cedar (Ishpeming) | Transmission | 138.00 | 69.00 | 12.40 | 77 |
| Cedarburg South (Cedarburg) | Transmission | 138.00 | | | 78 |
| Cedarsauk / Saukville (Saukville) | Transmission | 345.00 | 138.00 | 13.80 | 79 |
| Center (Milwaukee) | Transmission | 138.00 | | | 80 |
| Central Station (Kaukauna) | Transmission | 138.00 | | | 81 |
| Chaffee Creek (Coloma) | Transmission | 69.00 | | | 82 |
| Chalk Hill Hydro (Stephenson) | Transmission | 138.00 | 69.00 | | 83 |
| Chandler (Escanaba) | Transmission | 138.00 | 69.00 | 12.40 | 84 |
| Christiana (Christiana) | Transmission | 138.00 | | | 85 |
| City Limits (Appleton) | Transmission | 138.00 | | | 86 |
| Clear Lake (Woodruff) | Transmission | 138.00 | | | 87 |
| Cloverleaf (Belle Plaine) | Transmission | 138.00 | | | 88 |
| Colley Road (Beloit) | Transmission | 115.00 | 69.00 | 12.40 | 89 |
| Columbia (Portage) | Transmission | 345.00 | 138.00 | 12.40 | 90 |
| Columbus (Columbus) | Transmission | 69.00 | | | 91 |
| Concord (Watertown) | Transmission | 138.00 | | | 92 |
| Conover (Conover) | Transmission | 69.00 | | | 93 |
| Cooney (Oconomowoc) | Transmission | 138.00 | | | 94 |
| Cornell (Milwaukee) | Transmission | 138.00 | | | 95 |
| Cornell (UP) (Cornell) | Transmission | 69.00 | | | 96 |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVA) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVA) (k) |
| | | | | | 65 |
| | | | | | 66 |
| | | | | | 67 |
| | | | | | 68 |
| | | | | | 69 |
| | | | | | 70 |
| | | | | | 71 |
| 112 | 2 | | | | 72 |
| 33 | 1 | 1 | | | 73 |
| | | | | | 74 |
| | | | | | 75 |
| | | | | | 76 |
| 47 | 1 | | | | 77 |
| | | | | | 78 |
| 500 | 1 | | | | 79 |
| | | | | | 80 |
| | | | | | 81 |
| | | | | | 82 |
| 15 | 3 | 1 | | | 83 |
| 56 | 1 | | | | 84 |
| | | | | | 85 |
| | | | | | 86 |
| | | | | | 87 |
| | | | | | 88 |
| 93 | 1 | | | | 89 |
| 893 | 4 | | | | 90 |
| | | | | | 91 |
| | | | | | 92 |
| | | | | | 93 |
| | | | | | 94 |
| | | | | | 95 |
| | | | | | 96 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVA) | | | |
|--|--------------------------------|------------------|------------------|-----------------|-----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVA or Above Capacity | | | | | |
| Cottonwood (Hartland) | Transmission | 138.00 | | | 97 |
| Council Creek (Tomah) | Transmission | 138.00 | 69.00 | 2.40 | 98 |
| Coyne (Grand Rapids Bay) | Transmission | 115.00 | | | 99 |
| Cranberry (Lincoln) | Transmission | 115.00 | | | 100 |
| Crawfish (Jefferson) | Transmission | 138.00 | | | 101 |
| Crivitz (Beaver) | Transmission | 138.00 | 69.00 | 13.80 | 102 |
| Cross Country (Verona) | Transmission | 138.00 | 69.00 | 12.40 | 103 |
| Crystal Falls (Crystal Falls) | Transmission | 69.00 | | | 104 |
| Custer (Manitowoc) | Transmission | 69.00 | | | 105 |
| Custer Terminal (Milwaukee) | Transmission | 138.00 | | | 106 |
| Cypress (Malone) | Transmission | 345.00 | | | 107 |
| Dam Heights (Prairie du Sac) | Transmission | 69.00 | | | 108 |
| Dane (DeForest) | Transmission | 69.00 | | | 109 |
| Danz Ave (Green Bay) | Transmission | 69.00 | | | 110 |
| Darlington (Darlington) | Transmission | 138.00 | 69.00 | | 111 |
| De Pere (De Pere) | Transmission | 138.00 | | | 112 |
| Dead River (Marquette) | Transmission | 345.00 | 138.00 | 24.90 | 113 |
| Deer Trail (Mattoon) | Transmission | 69.00 | | | 114 |
| DeForest (DeForest) | Transmission | 69.00 | | | 115 |
| Dell Creek (Wisconsin Dells) | Transmission | 138.00 | | | 116 |
| Delta (Escanaba) | Transmission | 69.00 | | | 117 |
| Dewey (Manitowoc) | Transmission | 69.00 | | | 118 |
| Dewey (WE) (Milwaukee) | Transmission | 138.00 | | | 119 |
| Dewey Tap (WPS) (Manitowoc) | Transmission | 115.00 | | | 120 |
| Dodgeville (Dodgeville) | Transmission | 69.00 | | | 121 |
| Dunn Rd (Sevastopol) | Transmission | 69.00 | | | 122 |
| Duplainville (Pewaukee) | Transmission | 138.00 | | | 123 |
| Dyckesville (Green Bay) | Transmission | 138.00 | 69.00 | | 124 |
| Eagle View Switch Station | Transmission | 69.00 | | | 125 |
| East Campus (Madison) | Transmission | 69.00 | | | 126 |
| East Krok (West Kewaunee) | Transmission | 138.00 | 69.00 | 13.80 | 127 |
| East Shawano (Shawano) | Transmission | 138.00 | | | 128 |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVA) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVA) (k) |
| | | | | | 97 |
| 33 | 1 | | | | 98 |
| | | | | | 99 |
| | | | | | 100 |
| | | | | | 101 |
| 80 | 2 | | | | 102 |
| 100 | 1 | | | | 103 |
| | | | | | 104 |
| | | | | | 105 |
| | | | | | 106 |
| | | | | | 107 |
| | | | | | 108 |
| | | | | | 109 |
| | | | | | 110 |
| 60 | 1 | | | | 111 |
| | | | | | 112 |
| 400 | 2 | | | | 113 |
| | | | | | 114 |
| | | | | | 115 |
| | | | | | 116 |
| | | | | | 117 |
| | | | | | 118 |
| | | | | | 119 |
| | | | | | 120 |
| | | | | | 121 |
| | | | | | 122 |
| | | | | | 123 |
| 56 | 1 | | | | 124 |
| | | | | | 125 |
| | | | | | 126 |
| 45 | 1 | | | | 127 |
| | | | | | 128 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVA) | | | |
|--|--------------------------------|------------------|------------------|-----------------|-----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVA or Above Capacity | | | | | |
| Eastman Ave (Green Bay) | Transmission | 138.00 | | | 129 |
| Eastom (Tomahawk) | Transmission | 115.00 | | | 130 |
| Eckerman | Transmission | 138.00 | | | 131 |
| Eden (Monfort) | Transmission | 138.00 | 69.00 | 0.40 | 132 |
| Edgewater (Sheboygan) | Transmission | 345.00 | 138.00 | 13.20 | 133 |
| Edgewood (Muskego) | Transmission | 138.00 | | | 134 |
| Egg Harbor (Egg Harbor) | Transmission | 69.00 | | | 135 |
| Elkhart Lake (Elkhart Lake) | Transmission | 138.00 | | | 136 |
| Elkhorn (Elkhorn) | Transmission | 138.00 | 69.00 | 12.40 | 137 |
| Ellington (Shiocton) | Transmission | 138.00 | | | 138 |
| Ellinwood (Oshkosh) | Transmission | 138.00 | 69.00 | 13.80 | 139 |
| Elm Road (Oak Creek) | Transmission | 345.00 | | | 140 |
| Empire (Richmond Township) | Transmission | 138.00 | | | 141 |
| Erdmann (Sheboygan) | Transmission | 138.00 | 69.00 | 12.40 | 142 |
| Everett (Milwaukee) | Transmission | 138.00 | | | 143 |
| Falls (Oconto Falls) | Transmission | 138.00 | | | 144 |
| Felch (Dickinson County) | Transmission | 69.00 | | | 145 |
| Felch Mountain (Felch) | Transmission | 69.00 | | | 146 |
| Femrite (Madison) | Transmission | 69.00 | | | 147 |
| Fiebrantz (Milwaukee) | Transmission | 138.00 | | | 148 |
| Finger Rd (Green Bay) | Transmission | 69.00 | | | 149 |
| First Avenue (Sturgeon Bay) | Transmission | 69.00 | | | 150 |
| Fitchburg (Fitchburg) | Transmission | 138.00 | 69.00 | 24.90 | 151 |
| Fitzgerald (Nekimi) | Transmission | 345.00 | 138.00 | | 152 |
| Forest Junction (Brillion) | Transmission | 345.00 | 138.00 | 24.90 | 153 |
| Forest Lake (Forest Lake) | Transmission | 138.00 | | | 154 |
| Forsyth (Gwinn) | Transmission | 138.00 | 69.00 | 12.40 | 155 |
| Fourth Ave (Menominee) | Transmission | 138.00 | | | 156 |
| Fox Hills Switch Station (Silver Cliff) | Transmission | 69.00 | | | 157 |
| Fox River (Berlin) | Transmission | 69.00 | | | 158 |
| Fox River Switchyard (Calpine Gen.) (Kaukauna) | Transmission | 345.00 | | | 159 |
| Fredonia (Fredonia) | Transmission | 138.00 | | | 160 |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVA) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVA) (k) |
| | | | | | 129 |
| | | | | | 130 |
| | | | | | 131 |
| 93 | 1 | | | | 132 |
| 902 | 4 | 1 | | | 133 |
| | | | | | 134 |
| | | | | | 135 |
| | | | | | 136 |
| 93 | 1 | | | | 137 |
| | | | | | 138 |
| 95 | 2 | | | | 139 |
| | | | | | 140 |
| | | | | | 141 |
| 47 | 1 | | | | 142 |
| | | | | | 143 |
| | | | | | 144 |
| | | | | | 145 |
| | | | | | 146 |
| | | | | | 147 |
| | | | | | 148 |
| | | | | | 149 |
| | | | | | 150 |
| 374 | 2 | | | | 151 |
| 336 | 1 | | | | 152 |
| 1000 | 2 | 1 | | | 153 |
| | | | | | 154 |
| 47 | 1 | | | | 155 |
| | | | | | 156 |
| | | | | | 157 |
| | | | | | 158 |
| | | | | | 159 |
| | | | | | 160 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVA) | | | |
|--|--------------------------------|------------------|------------------|-----------------|-----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVA or Above Capacity | | | | | |
| Freeman (Marquette) | Transmission | 138.00 | | | 161 |
| Friesland ACEC (Randolph) | Transmission | 138.00 | | | 162 |
| Gardner Park (Mosinee) | Transmission | 345.00 | 115.00 | 24.90 | 163 |
| Gateway (Madison) | Transmission | 69.00 | | | 164 |
| Germantown (Germantown) | Transmission | 138.00 | | | 165 |
| Glacier (Washington County) | Transmission | 138.00 | | | 166 |
| Gladstone (Gladstone) | Transmission | 69.00 | | | 167 |
| Glendale (Milwaukee) | Transmission | 138.00 | | | 168 |
| Glenview (Brillion) | Transmission | 138.00 | 69.00 | 13.80 | 169 |
| Glory Rd (Ashwaubenon) | Transmission | 138.00 | | | 170 |
| Golden Sands (Buena Vista) | Transmission | 138.00 | | | 171 |
| Goodman (Goodman) | Transmission | 69.00 | | | 172 |
| Gran Grae (Wauzeka) | Transmission | 161.00 | 69.00 | 13.20 | 173 |
| Grand Rapids Hydro (Mellen) | Transmission | 69.00 | | | 174 |
| Grandfather Falls (Merrill) | Transmission | 115.00 | | | 175 |
| Granville (Milwaukee) | Transmission | 345.00 | 138.00 | 27.60 | 176 |
| Gravesville (Charlestown) | Transmission | 69.00 | | | 177 |
| Green Lake (Markesan) | Transmission | 138.00 | | | 178 |
| Gwinn (Gwinn) | Transmission | 69.00 | | | 179 |
| Hampden (Hampden) | Transmission | 69.00 | | | 180 |
| Hancock (Hancock) | Transmission | 69.00 | | | 181 |
| Harbor (Milwaukee) | Transmission | 138.00 | | | 182 |
| Harrison (Waupaca) | Transmission | 138.00 | 69.00 | 13.80 | 183 |
| Hartford (Hartford) | Transmission | 138.00 | | | 184 |
| Hartman Creek (Farmington) | Transmission | 138.00 | | | 185 |
| Haymarket Square (Milwaukee) | Transmission | 138.00 | | | 186 |
| Henry St (Green Bay) | Transmission | 69.00 | | | 187 |
| Hiawatha (Engadine) | Transmission | 138.00 | 69.00 | 13.80 | 188 |
| High Falls Hydro (Stephenson) | Transmission | 69.00 | | | 189 |
| Highway 8 (Rhinelander) | Transmission | 115.00 | | | 190 |
| Highway V (Bellevue) | Transmission | 138.00 | 69.00 | 2.40 | 191 |
| Hillman (Platteville) | Transmission | 138.00 | 69.00 | 12.40 | 192 |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVA) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVA) (k) |
| | | | | | 161 |
| | | | | | 162 |
| 1000 | | 2 | | | 163 |
| | | | | | 164 |
| | | | | | 165 |
| | | | | | 166 |
| | | | | | 167 |
| | | | | | 168 |
| 90 | 2 | | | | 169 |
| | | | | | 170 |
| | | | | | 171 |
| | | | | | 172 |
| 100 | 1 | | | | 173 |
| | | | | | 174 |
| | | | | | 175 |
| 1008 | 2 | | | | 176 |
| | | | | | 177 |
| | | | | | 178 |
| | | | | | 179 |
| | | | | | 180 |
| | | | | | 181 |
| | | | | | 182 |
| 56 | 1 | | | | 183 |
| | | | | | 184 |
| | | | | | 185 |
| | | | | | 186 |
| | | | | | 187 |
| 70 | 1 | | | | 188 |
| | | | | | 189 |
| | | | | | 190 |
| 112 | 2 | | | | 191 |
| 47 | 1 | | | | 192 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVA) | | |
|--|--------------------------------|------------------|------------------|-----------------|
| | | Primary (c) | Secondary (d) | Tertiary (e) |
| Substation Type: Transmission | | | | |
| 10 MVA or Above Capacity | | | | |
| Hillside (Prairie du Chien) | Transmission | 69.00 | | 193 |
| Hilltop (AE) (Mauston) | Transmission | 69.00 | | 194 |
| Hilltop (WPS) (Stettin) | Transmission | 115.00 | | 195 |
| Hintz (New London) | Transmission | 138.00 | | 196 |
| Hodag (Pelican) | Transmission | 115.00 | | 197 |
| Holland (Cedar Grove) | Transmission | 138.00 | | 198 |
| Hollywood (Nekoosa) | Transmission | 138.00 | | 199 |
| Holmes (Stephenson) | Transmission | 138.00 | | 200 |
| Hoover (Stevens Point) | Transmission | 138.00 | 115.00 | 201 |
| Horicon (Horicon) | Transmission | 69.00 | | 202 |
| Howard (Howard) | Transmission | 138.00 | | 203 |
| Howards Grove (Sheboygan) | Transmission | 138.00 | | 204 |
| Huebner (Sheboygan) | Transmission | 138.00 | | 205 |
| Huiskamp (Madison) | Transmission | 69.00 | | 206 |
| Humboldt Terminal (Milwaukee) | Transmission | 138.00 | | 207 |
| Indian Lake (Manistique) | Transmission | 138.00 | 69.00 | 13.20 208 |
| Ingalls (Ingalls) | Transmission | 138.00 | | 209 |
| Iola (Iola) | Transmission | 69.00 | | 210 |
| Iron River (IronRiver) | Transmission | 69.00 | | 211 |
| James St (Green Bay) | Transmission | 138.00 | | 212 |
| Janesville General (Janesville) | Transmission | 138.00 | 69.00 | 12.40 213 |
| Jefferson (Jefferson) | Transmission | 138.00 | | 214 |
| Jennings Rd (South Wayne) | Transmission | 69.00 | | 215 |
| Johnson Falls Hydro (Stephenson) | Transmission | 69.00 | | 216 |
| Kansas (St. Francis) | Transmission | 138.00 | | 217 |
| Katzenberg (Lake Geneva) | Transmission | 69.00 | | 218 |
| Kaukauna North (Kaukauna) | Transmission | 138.00 | | 219 |
| Kegonsa (Pleasant Springs) | Transmission | 138.00 | 69.00 | 220 |
| Kellnersville (Franklin) | Transmission | 69.00 | | 221 |
| Kelly (Schofield) | Transmission | 115.00 | | 222 |
| Kenosha (Pleasant Prairie) | Transmission | 138.00 | | 223 |
| Kewaunee (Carlton) | Transmission | 345.00 | 138.00 | 13.80 224 |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVA) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVA) (k) |
| | | | | | 193 |
| | | | | | 194 |
| | | | | | 195 |
| | | | | | 196 |
| | | | | | 197 |
| | | | | | 198 |
| | | | | | 199 |
| | | | | | 200 |
| 187 | 1 | | | | 201 |
| | | | | | 202 |
| | | | | | 203 |
| | | | | | 204 |
| | | | | | 205 |
| | | | | | 206 |
| | | | | | 207 |
| 126 | 2 | | | | 208 |
| | | | | | 209 |
| | | | | | 210 |
| | | | | | 211 |
| | | | | | 212 |
| 100 | 1 | | | | 213 |
| | | | | | 214 |
| | | | | | 215 |
| | | | | | 216 |
| | | | | | 217 |
| | | | | | 218 |
| | | | | | 219 |
| 187 | 1 | | | | 220 |
| | | | | | 221 |
| | | | | | 222 |
| | | | | | 223 |
| 336 | 1 | | | | 224 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVA) | | | |
|--|--------------------------------|------------------|------------------|-----------------|-----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVA or Above Capacity | | | | | |
| Kilbourn (Wisconsin Dells) | Transmission | 138.00 | 69.00 | 12.40 | 225 |
| Kirkwood (Baraboo) | Transmission | 138.00 | 69.00 | 13.80 | 226 |
| L'Anse (L'Anse) | Transmission | 69.00 | | | 227 |
| Lake Park (Harrison) | Transmission | 138.00 | | | 228 |
| Lakefront (Manitowoc) | Transmission | 69.00 | | | 229 |
| Lakeside (St. Francis) | Transmission | 138.00 | | | 230 |
| Lakeview (Pleasant Prairie) | Transmission | 138.00 | | | 231 |
| Lancaster (Lancaster) | Transmission | 138.00 | 69.00 | 12.40 | 232 |
| Land O Lakes (Land O Lakes) | Transmission | 69.00 | | | 233 |
| Laurium #2 North Riser | Transmission | 69.00 | | | 234 |
| Laurium #2 South Riser | Transmission | 69.00 | | | 235 |
| Lawn Road (Seymour) | Transmission | 138.00 | | | 236 |
| Lena (Lena) | Transmission | 69.00 | | | 237 |
| Lewiston (Lewiston) | Transmission | 138.00 | 69.00 | 12.40 | 238 |
| Liberty St (Green Bay) | Transmission | 138.00 | 69.00 | 2.40 | 239 |
| Lincoln (Milwaukee) | Transmission | 138.00 | | | 240 |
| Lincoln Pumping Station (Adams) | Transmission | 69.00 | | | 241 |
| Lodestar (Kohler) | Transmission | 138.00 | | | 242 |
| Loganville (Loganville) | Transmission | 69.00 | | | 243 |
| Lone Rock (Lone Rock) | Transmission | 69.00 | 69.00 | | 244 |
| Lost Dauphin (Lawrence) | Transmission | 138.00 | 69.00 | 2.40 | 245 |
| Luxemburg (Luxemburg) | Transmission | 69.00 | | | 246 |
| M-38 (Pelkie) | Transmission | 138.00 | 69.00 | 12.40 | 247 |
| Maes (Kimberly) | Transmission | 138.00 | | | 248 |
| Magazine (Chippewa County) | Transmission | 69.00 | | | 249 |
| Maine (Maine) | Transmission | 115.00 | | | 250 |
| Manistique (Manistique) | Transmission | 69.00 | | | 251 |
| Manrap (Manitowoc) | Transmission | 69.00 | | | 252 |
| Maple (Washington County) | Transmission | 138.00 | | | 253 |
| Maplewood (Howard) | Transmission | 138.00 | | | 254 |
| Mason St (Green Bay) | Transmission | 138.00 | | | 255 |
| Masonville (Rapid River) | Transmission | 69.00 | | | 256 |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVA) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVA) (k) |
| 140 | 2 | | | | 225 |
| 193 | 2 | | | | 226 |
| | | | | | 227 |
| | | | | | 228 |
| | | | | | 229 |
| | | | | | 230 |
| | | | | | 231 |
| 20 | 1 | | | | 232 |
| | | | | | 233 |
| | | | | | 234 |
| | | | | | 235 |
| | | | | | 236 |
| | | | | | 237 |
| 10 | 1 | | | | 238 |
| 67 | 1 | | | | 239 |
| | | | | | 240 |
| | | | | | 241 |
| | | | | | 242 |
| | | | | | 243 |
| 50 | 1 | | | | 244 |
| 45 | 1 | | | | 245 |
| | | | | | 246 |
| 50 | 1 | | | | 247 |
| | | | | | 248 |
| | | | | | 249 |
| | | | | | 250 |
| | | | | | 251 |
| | | | | | 252 |
| | | | | | 253 |
| | | | | | 254 |
| | | | | | 255 |
| | | | | | 256 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVa) | | | |
|--|--------------------------------|------------------|------------------|-----------------|-----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVa or Above Capacity | | | | | |
| Mass (Mass City) | Transmission | 69.00 | | | 257 |
| Mayville (Mayville) | Transmission | 69.00 | | | 258 |
| McCue (Janesville) | Transmission | 138.00 | 69.00 | 12.40 | 259 |
| McFarland (McFarland) | Transmission | 69.00 | | | 260 |
| McGulpin Riser Station (Wawatam) | Transmission | 138.00 | | | 261 |
| McKenna (Adams) | Transmission | 69.00 | | | 262 |
| Mears Corners (Vinland) | Transmission | 138.00 | | | 263 |
| Melissa (Menasha) | Transmission | 138.00 | | | 264 |
| Menominee (Menominee) | Transmission | 69.00 | | | 265 |
| Mequon (Mequon) | Transmission | 138.00 | | | 266 |
| Merrill Hills (Waukesha) | Transmission | 138.00 | | | 267 |
| Metomen (Ripon) | Transmission | 138.00 | 69.00 | 12.40 | 268 |
| Meyer Road Switch Tap (New Holstein) | Transmission | 138.00 | | | 269 |
| Michigamme Falls (Crystal Falls) | Transmission | 69.00 | | | 270 |
| Miners (Shullsburg) | Transmission | 69.00 | | | 271 |
| Mishicot (Two Creeks) | Transmission | 138.00 | | | 272 |
| Moorland (New Berlin) | Transmission | 138.00 | | | 273 |
| Morgan (Oconto Falls) | Transmission | 345.00 | 138.00 | 24.90 | 274 |
| Morrison Ave (Weston) | Transmission | 115.00 | | | 275 |
| Mount Horeb (Mount Horeb) | Transmission | 69.00 | | | 276 |
| Mountain (Mountain) | Transmission | 69.00 | | | 277 |
| Mukwonago (Mukwanago) | Transmission | 138.00 | | | 278 |
| Mullet River (Plymouth) | Transmission | 138.00 | 69.00 | 12.40 | 279 |
| Munising (Munising) | Transmission | 138.00 | 69.00 | 12.40 | 280 |
| Mystery Hills (De Pere) | Transmission | 138.00 | | | 281 |
| National (Tilden) | Transmission | 138.00 | | | 282 |
| Neenah Creek (Oxford) | Transmission | 69.00 | | | 283 |
| Neevin (Neenah) | Transmission | 138.00 | | | 284 |
| Nelson Dewey (Cassville) | Transmission | 138.00 | 69.00 | 12.40 | 285 |
| New Glarus (Monroe) | Transmission | 69.00 | | | 286 |
| New Holstein (New Holstein) | Transmission | 69.00 | | | 287 |
| Nicolet Paper Co (De Pere) | Transmission | 69.00 | | | 288 |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVa) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVa) (k) |
| | | | | | 257 |
| | | | | | 258 |
| 93 | 1 | | | | 259 |
| | | | | | 260 |
| | | | | | 261 |
| | | | | | 262 |
| | | | | | 263 |
| | | | | | 264 |
| | | 1 | | | 265 |
| | | | | | 266 |
| | | | | | 267 |
| 47 | 1 | | | | 268 |
| | | | | | 269 |
| | | | | | 270 |
| | | | | | 271 |
| | | | | | 272 |
| | | | | | 273 |
| 500 | 1 | | | | 274 |
| | | | | | 275 |
| | | | | | 276 |
| | | | | | 277 |
| | | | | | 278 |
| 47 | 1 | | | | 279 |
| 47 | 1 | | | | 280 |
| | | | | | 281 |
| | | | | | 282 |
| | | | | | 283 |
| | | | | | 284 |
| 276 | 3 | | | | 285 |
| | | | | | 286 |
| | | | | | 287 |
| | | | | | 288 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVA) | | | |
|--|--------------------------------|------------------|------------------|-----------------|-----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVA or Above Capacity | | | | | |
| Nine Mile (Sault Ste Marie) | Transmission | 69.00 | | | 289 |
| Nine Springs (Madison) | Transmission | 69.00 | | | 290 |
| Ninety Sixth Street (Milwaukee) | Transmission | 138.00 | | | 291 |
| Nordic (Felch) | Transmission | 138.00 | 69.00 | 13.80 | 292 |
| North Appleton (Appleton) | Transmission | 345.00 | 138.00 | 34.50 | 293 |
| North Beaver Dam (Beaver Dam) | Transmission | 138.00 | 69.00 | | 294 |
| North Bluff (Gladstone) | Transmission | 69.00 | | | 295 |
| North Fond du Lac (Fond du Lac) | Transmission | 138.00 | 69.00 | 13.20 | 296 |
| North Lake Geneva (Lake Geneva) | Transmission | 138.00 | 69.00 | | 297 |
| North Madison (Alliant 69/138 KV) (Verona) | Transmission | 138.00 | 69.00 | | 298 |
| North Madison (MG&E 138/345 KV) (DeForest) | Transmission | 345.00 | 138.00 | 13.80 | 299 |
| North Madison (new MGE 138/345kV) | Transmission | 345.00 | | | 300 |
| North Monroe (Monroe) | Transmission | 138.00 | 69.00 | 12.40 | 301 |
| North Mullet River (Plymouth) | Transmission | 69.00 | | | 302 |
| North Randolph (Randolph) | Transmission | 138.00 | 69.00 | 12.40 | 303 |
| Northeast (Manitowoc) | Transmission | 69.00 | | | 304 |
| Northpoint (Hull) | Transmission | 115.00 | | | 305 |
| Northside (Menasha) | Transmission | 138.00 | | | 306 |
| Northwest Ripon (Ripon) | Transmission | 69.00 | | | 307 |
| Norwich (St. Francis) | Transmission | 138.00 | | | 308 |
| O Connor (West Allis) | Transmission | 138.00 | | | 309 |
| Oak Creek (Oak Creek) | Transmission | 345.00 | 138.00 | 13.80 | 310 |
| Oak St (De Pere) | Transmission | 69.00 | | | 311 |
| Oconto (Oconto) | Transmission | 138.00 | | | 312 |
| Ogden St (Marinette) | Transmission | 69.00 | | | 313 |
| Ohmstead (Fond du Lac) | Transmission | 138.00 | | | 314 |
| Okray Drive (Plover) | Transmission | 115.00 | | | 315 |
| Omro Industrial (Omro) | Transmission | 138.00 | | | 316 |
| Ontario (Green Bay) | Transmission | 138.00 | | | 317 |
| Ontonagon (Ontonagon) | Transmission | 138.00 | 69.00 | 12.40 | 318 |
| Oregon (Oregon) | Transmission | 69.00 | | | 319 |
| Orfordville (Orfordville) | Transmission | 69.00 | | | 320 |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVA) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVA) (k) |
| | | | | | 289 |
| | | | | | 290 |
| | | | | | 291 |
| 50 | 1 | | | | 292 |
| 1400 | 7 | 1 | | | 293 |
| 100 | 1 | | | | 294 |
| | | | | | 295 |
| 167 | 3 | | | | 296 |
| 100 | 1 | | | | 297 |
| 186 | 1 | | | | 298 |
| 400 | 2 | | | | 299 |
| 1000 | 2 | | | | 300 |
| 93 | 1 | | | | 301 |
| | | | | | 302 |
| 93 | 2 | | | | 303 |
| | | | | | 304 |
| | | | | | 305 |
| | | | | | 306 |
| | | | | | 307 |
| | | | | | 308 |
| | | | | | 309 |
| 1196 | 5 | 2 | | | 310 |
| | | | | | 311 |
| | | | | | 312 |
| | | | | | 313 |
| | | | | | 314 |
| | | | | | 315 |
| | | | | | 316 |
| | | | | | 317 |
| 28 | 1 | | | | 318 |
| | | | | | 319 |
| | | | | | 320 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVa) | | | |
|---|--------------------------------|------------------|------------------|-----------------|-----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVa or Above Capacity | | | | | |
| Osceola (Calumet) | Transmission | 69.00 | | | 321 |
| Oshkosh (Oshkosh) | Transmission | 69.00 | | | 322 |
| Paddock (Beloit) | Transmission | 345.00 | 69.00 | 12.40 | 323 |
| Paris (Union Grove) | Transmission | 138.00 | | | 324 |
| Park Hill (Milwaukee) | Transmission | 138.00 | | | 325 |
| Parkland (Milwaukee) | Transmission | 138.00 | | | 326 |
| Pearl Ave (Oshkosh) | Transmission | 69.00 | | | 327 |
| Peavy Falls Hydro (Crystal Falls) | Transmission | 69.00 | | | 328 |
| Pennsylvania (Oak Creek) | Transmission | 138.00 | | | 329 |
| Perch Lake (Republic) | Transmission | 138.00 | 69.00 | 12.40 | 330 |
| Perkins (Rock) | Transmission | 138.00 | | | 331 |
| Petenwell (Necedah) | Transmission | 138.00 | 69.00 | | 332 |
| Pflaum (Madison) | Transmission | 69.00 | | | 333 |
| Pheasant Branch (Middleton) | Transmission | 69.00 | | | 334 |
| Piehl (Onieda County) | Transmission | 138.00 | | | 335 |
| Pine (Pine River) | Transmission | 115.00 | | | 336 |
| Pine River (Rudyard) | Transmission | 69.00 | | | 337 |
| Pioneer (Lena) | Transmission | 138.00 | 69.00 | 13.80 | 338 |
| Plains (Norway) | Transmission | 345.00 | 69.00 | 13.80 | 339 |
| Pleasant Prairie (Kenosha) | Transmission | 345.00 | | | 340 |
| Pleasant Valley (Pleasant Valley) | Transmission | 138.00 | | | 341 |
| Pleasant View (Madison) | Transmission | 138.00 | | | 342 |
| Plover (Plover) | Transmission | 115.00 | | | 343 |
| Point Beach (Two Rivers) | Transmission | 345.00 | | | 344 |
| Point Le Barbe Riser Station (Mackinac) | Transmission | 138.00 | | | 345 |
| Port Edwards (Port Edwards) | Transmission | 138.00 | 69.00 | 12.40 | 346 |
| Port Washington (Port Washington) | Transmission | 138.00 | | | 347 |
| Portage (Portage) | Transmission | 138.00 | 69.00 | | 348 |
| Portage St (Sault Ste Marie) | Transmission | 69.00 | | | 349 |
| Pound (Pound) | Transmission | 69.00 | | | 350 |
| Powers (Powers) | Transmission | 69.00 | | | 351 |
| Poynette (Poynette) | Transmission | 138.00 | | | 352 |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVA) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVA) (k) |
| | | | | | 321 |
| | | | | | 322 |
| 673 | 2 | 1 | | | 323 |
| | | | | | 324 |
| | | | | | 325 |
| | | | | | 326 |
| | | | | | 327 |
| | | | | | 328 |
| | | | | | 329 |
| 28 | 1 | | | | 330 |
| | | | | | 331 |
| 33 | 1 | | | | 332 |
| | | | | | 333 |
| | | | | | 334 |
| | | | | | 335 |
| | | | | | 336 |
| | | | | | 337 |
| 56 | 1 | | | | 338 |
| 350 | 3 | | | | 339 |
| | | | | | 340 |
| | | | | | 341 |
| | | | | | 342 |
| | | | | | 343 |
| | | | | | 344 |
| | | | | | 345 |
| 147 | 2 | 1 | | | 346 |
| | | | | | 347 |
| 100 | 1 | | | | 348 |
| | | | | | 349 |
| | | | | | 350 |
| | | | | | 351 |
| | | | | | 352 |

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVa) | | | |
|--|--------------------------------|------------------|------------------|-----------------|-----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVa or Above Capacity | | | | | |
| Preble (Green Bay) | Transmission | 138.00 | | | 353 |
| Presque Isle (Marquette, MI) | Transmission | 138.00 | 69.00 | | 354 |
| Progress Ave (Oshkosh) | Transmission | 138.00 | | | 355 |
| Pulliam (Green Bay) | Transmission | 138.00 | 69.00 | 2.40 | 356 |
| Racine (Racine) | Transmission | 345.00 | 138.00 | | 357 |
| Ramsey (Cudahy) | Transmission | 138.00 | | | 358 |
| Random Lake (Sherman) | Transmission | 138.00 | | | 359 |
| Range Line Switchyard (Milwaukee) | Transmission | 138.00 | | | 360 |
| Rapids (Manitowoc) | Transmission | 69.00 | | | 361 |
| Red Maple (De Pere) | Transmission | 138.00 | | | 362 |
| Redwood (Sturgeon Bay) | Transmission | 69.00 | | | 363 |
| Reedsburg (Reedsburg) | Transmission | 69.00 | | | 364 |
| Reiner Rd (Burke) | Transmission | 69.00 | | | 365 |
| Revere (Manitowoc) | Transmission | 69.00 | | | 366 |
| Richland Center (Richland Center) | Transmission | 69.00 | | | 367 |
| Rio (Rio) | Transmission | 69.00 | | | 368 |
| Ripon (Ripon) | Transmission | 69.00 | | | 369 |
| Riverside (Sheboygan) | Transmission | 69.00 | | | 370 |
| Roberts (Newberry) | Transmission | 69.00 | | | 371 |
| Rock Branch (Mineral Point) | Transmission | 69.00 | | | 372 |
| Rock River (Beloit) | Transmission | 138.00 | 69.00 | 12.40 | 373 |
| Rockdale (Christiana) | Transmission | 345.00 | 138.00 | 24.90 | 374 |
| Rockland (Rockland) | Transmission | 138.00 | | | 375 |
| Rocky Run (Stevens Point) | Transmission | 345.00 | 115.00 | 12.40 | 376 |
| Roeder (Princeton) | Transmission | 138.00 | 69.00 | 13.20 | 377 |
| Roosevelt Rd (Marinette) | Transmission | 138.00 | 69.00 | 13.80 | 378 |
| Root River (Franklin) | Transmission | 138.00 | | | 379 |
| Rosebush (Holmes) | Transmission | 138.00 | 69.00 | 2.40 | 380 |
| Rosholt (Rosholt) | Transmission | 69.00 | | | 381 |
| Rosiere (Lincoln) | Transmission | 138.00 | | | 382 |
| Royster (Madison) | Transmission | 69.00 | | | 383 |
| Rubicon (Rubicon) | Transmission | 138.00 | | | 384 |

SUBSTATIONS (cont.)

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| Capacity of Substation (in Service) (in MVA) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVA) (k) |
| | | | | | 353 |
| 93 | 1 | | | | 354 |
| | | | | | 355 |
| 67 | 1 | | | | 356 |
| 1000 | 2 | | | | 357 |
| | | | | | 358 |
| | | | | | 359 |
| | | | | | 360 |
| | | | | | 361 |
| | | | | | 362 |
| | | | | | 363 |
| | | | | | 364 |
| | | | | | 365 |
| | | | | | 366 |
| | | | | | 367 |
| | | | | | 368 |
| | | | | | 369 |
| | | | | | 370 |
| | | | | | 371 |
| | | | | | 372 |
| 47 | 1 | | | | 373 |
| 1106 | 3 | | | | 374 |
| | | | | | 375 |
| 300 | 2 | | | | 376 |
| | | 1 | | | 377 |
| 56 | 1 | | | | 378 |
| | | | | | 379 |
| | | | | | 380 |
| | | | | | 381 |
| | | | | | 382 |
| | | | | | 383 |
| | | | | | 384 |

SUBSTATIONS

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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVA) | | | |
|--|--------------------------------|------------------|------------------|-----------------|-----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVA or Above Capacity | | | | | |
| Ruskin (Madison) | Transmission | 69.00 | | | 385 |
| Russel (Janesville) | Transmission | 138.00 | 69.00 | 13.80 | 386 |
| Russel Terminal (Milwaukee) | Transmission | 138.00 | | | 387 |
| Ryan St (Brillion) | Transmission | 69.00 | | | 388 |
| Sagola (Dickinson County) | Transmission | 69.00 | | | 389 |
| Sand Lake (Hancock) | Transmission | 138.00 | 69.00 | 12.40 | 390 |
| Sandstone Rapids Hydro (Stephenson) | Transmission | 69.00 | | | 391 |
| Saratoga (Wisconsin Rapids) | Transmission | 138.00 | 69.00 | 12.40 | 392 |
| Sawyer (Sturgeon Bay) | Transmission | 69.00 | | | 393 |
| Second St (Menominee) | Transmission | 69.00 | | | 394 |
| Shaw (Rockton) | Transmission | 69.00 | | | 395 |
| Sheboygan Energy Center Switchyard (Sheboygan) | Transmission | 345.00 | | | 396 |
| Sheboygan Falls (Sheboygan Falls) | Transmission | 69.00 | | | 397 |
| Sheepskin (Edgerton) | Transmission | 69.00 | | | 398 |
| Sherman St (Stettin) | Transmission | 115.00 | | | 399 |
| Sherwood (Peshtigo) | Transmission | 138.00 | | | 400 |
| Shorewood (Shorewood) | Transmission | 138.00 | | | 401 |
| Shoto (Manitowoc) | Transmission | 138.00 | 69.00 | 13.80 | 402 |
| Sidney Terminal (Milwaukee) | Transmission | 138.00 | | | 403 |
| Sigel (Vesper) | Transmission | 69.00 | | | 404 |
| Sixty Eighth St (Mequon) | Transmission | 138.00 | | | 405 |
| Skanawan Switch Station (Skanawan) | Transmission | 115.00 | | | 406 |
| Sobieski (Little Suamico) | Transmission | 69.00 | | | 407 |
| Somers (Kenosha) | Transmission | 138.00 | | | 408 |
| South (Linnerud) (Sun Prairie) | Transmission | 69.00 | | | 409 |
| South Beaver Dam (Beaver Dam) | Transmission | 69.00 | | | 410 |
| South Broadway (Green Bay) | Transmission | 138.00 | | | 411 |
| South Fond du Lac (Fond du Lac) | Transmission | 345.00 | 69.00 | 13.80 | 412 |
| South Lake Geneva (Lake Geneva) | Transmission | 69.00 | | | 413 |
| South Monroe (Monroe) | Transmission | 69.00 | | | 414 |
| South Sheboygan Falls (Sheboygan Falls) | Transmission | 138.00 | 69.00 | | 415 |
| Spring Brook (Mayville) | Transmission | 69.00 | | | 416 |

SUBSTATIONS (cont.)

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| Capacity of Substation (in Service) (in MVA) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVA) (k) |
| | | | | | 385 |
| 100 | 1 | | | | 386 |
| | | | | | 387 |
| | | | | | 388 |
| | | | | | 389 |
| 47 | 1 | | | | 390 |
| | | | | | 391 |
| 343 | 3 | 2 | | | 392 |
| | | | | | 393 |
| | | | | | 394 |
| | | | | | 395 |
| | | | | | 396 |
| | | | | | 397 |
| | | | | | 398 |
| | | | | | 399 |
| | | | | | 400 |
| | | | | | 401 |
| 168 | 2 | | | | 402 |
| | | | | | 403 |
| 100 | 1 | | | | 404 |
| | | | | | 405 |
| | | | | | 406 |
| | | | | | 407 |
| | | | | | 408 |
| | | | | | 409 |
| | | | | | 410 |
| | | | | | 411 |
| 600 | 4 | | | | 412 |
| | | | | | 413 |
| | | | | | 414 |
| 47 | 1 | | | | 415 |
| | | | | | 416 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVa) | | | |
|--|--------------------------------|------------------|------------------|-----------------|-----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVa or Above Capacity | | | | | |
| Spring Green (Spring Green) | Transmission | 138.00 | 69.00 | 12.40 | 417 |
| St Germain (Newbold) | Transmission | 115.00 | | | 418 |
| St Lawrence (Slinger) | Transmission | 138.00 | | | 419 |
| St Martins (Franklin) | Transmission | 138.00 | | | 420 |
| St Nazianz (Liberty) | Transmission | 69.00 | | | 421 |
| St Rita (Caledonia) | Transmission | 138.00 | | | 422 |
| Stage Coach (Cross Plains) | Transmission | 69.00 | | | 423 |
| Stiles (Oconto) | Transmission | 138.00 | | | 424 |
| Stony Brook (Waterloo) | Transmission | 138.00 | | | 425 |
| Stoughton (Stoughton) | Transmission | 69.00 | | | 426 |
| Straits (St. Ignace) | Transmission | 138.00 | 69.00 | 13.80 | 427 |
| Stratford (Stratford) | Transmission | 115.00 | | | 428 |
| Strawberry Hills (Iron County) | Transmission | 138.00 | | | 429 |
| Suamico (Suamico) | Transmission | 69.00 | | | 430 |
| Sugar Creek (Sugar Creek) | Transmission | 138.00 | | | 431 |
| Summit (Oconomowoc) | Transmission | 138.00 | | | 432 |
| Summit Lake (Upham) | Transmission | 115.00 | | | 433 |
| Sun Prairie (Sun Prairie) | Transmission | 69.00 | | | 434 |
| Sunnyvale (Wausau) | Transmission | 115.00 | | | 435 |
| Sunrise (Janesville) | Transmission | 138.00 | | | 436 |
| Sunset Point (Oshkosh) | Transmission | 138.00 | 69.00 | 13.80 | 437 |
| Sussex (Sussex) | Transmission | 138.00 | | | 438 |
| Swan Tap (Milwaukee) | Transmission | 138.00 | | | 439 |
| Sycamore (Madison) | Transmission | 138.00 | 69.00 | 13.80 | 440 |
| Talentino (Mackinac County) | Transmission | 69.00 | | | 441 |
| Tamarack (Menomonee Falls) | Transmission | 138.00 | | | 442 |
| Tayco (Menasha) | Transmission | 138.00 | | | 443 |
| Tecumseh Rd (New Holstein) | Transmission | 138.00 | 69.00 | 12.40 | 444 |
| Thirtieth Ave (Menominee) | Transmission | 69.00 | | | 445 |
| Three Lakes (Three Lakes) | Transmission | 115.00 | | | 446 |
| Thunder (Stephenson) | Transmission | 69.00 | | | 447 |
| Tilden (Ishpeming) | Transmission | 138.00 | | | 448 |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVA) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVA) (k) |
| | | | | | 417 |
| | | | | | 418 |
| | | | | | 419 |
| | | | | | 420 |
| | | | | | 421 |
| | | | | | 422 |
| | | | | | 423 |
| | | | | | 424 |
| | | | | | 425 |
| | | | | | 426 |
| 70 | 1 | | | | 427 |
| | | | | | 428 |
| | | | | | 429 |
| | | | | | 430 |
| | | | | | 431 |
| | | | | | 432 |
| | | | | | 433 |
| | | | | | 434 |
| | | | | | 435 |
| | | | | | 436 |
| 112 | 2 | | | | 437 |
| | | | | | 438 |
| | | | | | 439 |
| 200 | 2 | 1 | | | 440 |
| | | | | | 441 |
| | | | | | 442 |
| | | | | | 443 |
| 47 | 1 | | | | 444 |
| | | | | | 445 |
| | | | | | 446 |
| | | | | | 447 |
| | | | | | 448 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVA) | | | |
|--|--------------------------------|------------------|------------------|-----------------|-----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVA or Above Capacity | | | | | |
| Tokay (Madison) | Transmission | 69.00 | | | 449 |
| Tomahawk (Tomahawk) | Transmission | 115.00 | | | 450 |
| Tosa (Wauwatosa) | Transmission | 138.00 | | | 451 |
| Tower Drive (Green Bay) | Transmission | 138.00 | | | 452 |
| Town Line Road (Beloit) | Transmission | 138.00 | | | 453 |
| Trienda (Portage) | Transmission | 138.00 | | | 454 |
| Tripp Road (Janesville) | Transmission | 138.00 | | | 455 |
| Turtle (Beloit) | Transmission | 69.00 | | | 456 |
| Twelfth Ave (Oshkosh) | Transmission | 69.00 | | | 457 |
| Twenty Eighth St (Milwaukee) | Transmission | 138.00 | | | 458 |
| Twin Falls Switch Station (Dickinson County) | Transmission | 69.00 | | | 459 |
| University (Whitewater) | Transmission | 138.00 | | | 460 |
| University Green Bay (Green Bay) | Transmission | 69.00 | | | 461 |
| Valley (WE) (Milwaukee) | Transmission | 138.00 | | | 462 |
| Van Buren St (Green Bay) | Transmission | 69.00 | | | 463 |
| Velp Ave (Howard) | Transmission | 138.00 | | | 464 |
| Venus (Monico) | Transmission | 115.00 | | | 465 |
| Verona (Verona) | Transmission | 69.00 | | | 466 |
| Victoria (Rockland) | Transmission | 69.00 | | | 467 |
| Walker (West Allis) | Transmission | 138.00 | | | 468 |
| Walnut (Madison) | Transmission | 69.00 | | | 469 |
| Walworth (Walworth) | Transmission | 69.00 | | | 470 |
| Watersmeet (Watersmeet) | Transmission | 138.00 | | | 471 |
| Waukesha (Waukesha) | Transmission | 138.00 | | | 472 |
| Waunakee (Waunakee) | Transmission | 69.00 | | | 473 |
| Waupaca (Waupaca) | Transmission | 138.00 | | | 474 |
| Waupun (Waupun) | Transmission | 69.00 | | | 475 |
| Wautoma (Wautoma) | Transmission | 138.00 | 69.00 | 12.40 | 476 |
| Wells St (Marinette) | Transmission | 69.00 | | | 477 |
| Werner (New London) | Transmission | 138.00 | | | 478 |
| Werner West (New London) | Transmission | 345.00 | 138.00 | 24.90 | 479 |
| Wesmark (Glenmore) | Transmission | 69.00 | | | 480 |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVA) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|--|---|--|---------------------------|-----------------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVA) (k) |
| | | | | | 449 |
| | | | | | 450 |
| | | | | | 451 |
| | | | | | 452 |
| | | | | | 453 |
| | | | | | 454 |
| | | | | | 455 |
| | | | | | 456 |
| | | | | | 457 |
| | | | | | 458 |
| | | | | | 459 |
| | | | | | 460 |
| | | | | | 461 |
| | | | | | 462 |
| | | | | | 463 |
| | | | | | 464 |
| | | | | | 465 |
| | | | | | 466 |
| | | | | | 467 |
| | | | | | 468 |
| | | | | | 469 |
| | | | | | 470 |
| | | | | | 471 |
| | | | | | 472 |
| | | | | | 473 |
| | | | | | 474 |
| | | | | | 475 |
| 47 | 1 | | | | 476 |
| | | | | | 477 |
| | | | | | 478 |
| 500 | | 1 | | | 479 |
| | | | | | 480 |

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customers should not be listed below.
3. Substations with capacities of less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended.

| Name and Location of Substation (a) | Character of Substation (b) | Voltage (in MVa) | | | |
|---|--------------------------------|------------------|------------------|-----------------|-----|
| | | Primary (c) | Secondary (d) | Tertiary (e) | |
| Substation Type: Transmission | | | | | |
| 10 MVa or Above Capacity | | | | | |
| West Darien (Darien) | Transmission | 69.00 | | | 481 |
| West Marinette (Peshtigo) | Transmission | 138.00 | 69.00 | 13.80 | 482 |
| West Middleton (Middleton) | Transmission | 138.00 | 69.00 | | 483 |
| West Shawano (Shawano) | Transmission | 138.00 | | | 484 |
| West Towne (Madison) | Transmission | 69.00 | | | 485 |
| West Wisconsin Rapids (Wisconsin Rapids) | Transmission | 69.00 | | | 486 |
| Weston (Weston) | Transmission | 345.00 | 115.00 | 12.40 | 487 |
| Whitcomb (Wittenberg) | Transmission | 115.00 | 69.00 | 13.20 | 488 |
| White Clay (Cecil) | Transmission | 138.00 | | | 489 |
| White Lake (Weyauwega) | Transmission | 138.00 | | | 490 |
| White Pine Village (Switch Tap) (White Pine) | Transmission | 69.00 | | | 491 |
| White Rapids Hydro (Holmes) | Transmission | 69.00 | 2.40 | | 492 |
| Whitewater (Whitewater) | Transmission | 138.00 | | | 493 |
| Whiting Ave (Stevens Point) | Transmission | 115.00 | | | 494 |
| Wien (Edgar) | Transmission | 115.00 | | | 495 |
| Wingra (Madison) | Transmission | 69.00 | | | 496 |
| Winneconne (Winneconne) | Transmission | 69.00 | | | 497 |
| Winona (Elm River Township) | Transmission | 138.00 | 69.00 | 12.40 | 498 |
| Woodenshoe (Vinland) | Transmission | 138.00 | | | 499 |
| Yahara River (Windsor) | Transmission | 138.00 | | | 500 |
| Yew Street (Industrial) (Sturgeon Bay) | Transmission | 69.00 | | | 501 |
| Zobel (Reedsburg) | Transmission | 138.00 | | | 502 |
| Total Transmission Substations 10 MVa or Above Capacity | | Count: 502 | | | |
| Total Transmission Substations | | Count: 502 | | | |

SUBSTATIONS (cont.)

5. Show in columns (i), (j) and (k) special equipment leased from others jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

| Capacity of Substation (in Service) (in MVa) (f) | Number of Transformers in Service (g) | Number of Spare Transformers (h) | Conversion Apparatus and Special Equipment | | |
|--|---------------------------------------|----------------------------------|--|---------------------|-----------------------------|
| | | | Type of Equipment (i) | Number of Units (j) | Total Capacity (in MVa) (k) |
| | | | | | 481 |
| 90 | 2 | | | | 482 |
| 374 | 2 | | | | 483 |
| | | | | | 484 |
| | | | | | 485 |
| | | | | | 486 |
| 200 | 1 | | | | 487 |
| 37 | 1 | | | | 488 |
| | | | | | 489 |
| | | | | | 490 |
| | | | | | 491 |
| | | | | | 492 |
| | | | | | 493 |
| | | | | | 494 |
| | | | | | 495 |
| | | | | | 496 |
| | | | | | 497 |
| 56 | 1 | | | | 498 |
| | | | | | 499 |
| | | | | | 500 |
| | | | | | 501 |
| | | | | | 502 |
| 26609 | 169 | 19 | | 0 | 0 |
| 26609 | 169 | 19 | | 0 | 0 |

TRANSMISSION OF ELECTRICITY FOR OTHERS

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the year.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column(a) the company or public authority that paid for the transmission service. Report in column(b) the company or public authority that the energy was received from and in column(c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See FERC General Instruction for definition of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number. Use footnotes to list additional FERC Rate Schedules or contract designations under which service, as identified in column (d), is provided.

**Payment By
(Company of
Public Authority)
(a)**

**Energy Received From
(Company of
Public Authority)
(b)**

**Energy Delivered To
(Company of
Public Authority)
(c)**

**Statistical
Classifi-
cation
(d)**

**FERC Rate
Schedule of
Tariff Number
(e)**

* 1

TRANSMISSION OF ELECTRICITY FOR OTHERS (cont.)

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation of the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (li) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes on the Electric Energy Account schedule, lines 12 and 13, respectively.
11. Footnote entries and provide explanations following all required data.

| Point of Receipt/ Point of Delivery (Substation or Other Designation (f), (g)) | Billing Demand (MW) (h) | Transfer of Energy | | Revenue from Transmission of Electricity for Others | | | |
|--|----------------------------------|--------------------------------------|---------------------------------------|---|-------------------------------------|------------------------------------|-------------------------------------|
| | | MegaWatt Hours Received (i) | MegaWatt Hours Delivered (j) | Demand Charges (000's) (k) | Energy Charges (000's) (l) | Other Charges (000's) (m) | Total Revenues (000's) (n) |
| | | 0 | 0 | 0 | 0 | 0 | 0 * 1 |

TRANSMISSION OF ELECTRICITY FOR OTHERS

Transmission of Electricity for Others (Page E-34)

General footnotes

Effective February 1, 2002, Midwest Independent System Operator, Inc. ("MISO") became the transmission provider in the ATC LLC territory.

TRANSMISSION OF ELECTRICITY FOR OTHERS (cont.)

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TRANSMISSION OF ELECTRICITY BY OTHERS

1. Report all transmission of electricity, i.e., wheeling, provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the year.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use footnotes as necessary to report all companies or public authorities that provided transmission service for the year.
3. In column (a) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Point to Point Transmission Reservation, NF - non-firm transmission service, and OS - Other Transmission Service. See FERC General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. In column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Footnote entries and provide explanations following all required data.

| Name of Company or Public Authority (Footnote Affiliation) (a) | Statistical Classifi- cation (b) | Transfer of Energy | | Expenses for Transmission of Electricity by Others | | | |
|---|---|---------------------------------------|--|--|-------------------------------------|------------------------------------|---|
| | | Megawatt- Hours Received (c) | Megawatt- Hours Delivered (d) | Demand Charges (000's) (e) | Energy Charges (000's) (f) | Other Charges (000's) (g) | Total Cost of Transmission (000's) (h) |
| NONE | | | | | | | |
| | Total: | 0 | 0 | 0 | 0 | 0 | 0 |

1

POWER COST ADJUSTMENT CLAUSE

Report below the revenue derived from the power cost adjustment clause for the year for each rate schedule that is reported on page E-8. Do not combine any of the rate schedules.

| Rate Schedules (a) | PCAC Revenues (Wisconsin only) (000's) (b) | |
|---------------------------|--|---|
| <hr/> | | |
| Account 440 | | |
| NONE | | 1 |
| Total Account 440: | <u>0</u> | |
| <hr/> | | |
| Account 441 | | |
| NONE | | 2 |
| Total Account 441: | <u>0</u> | |
| <hr/> | | |
| Account 442 | | |
| NONE | | 3 |
| Total Account 442: | <u>0</u> | |
| <hr/> | | |
| Account 444 | | |
| NONE | | 4 |
| Total Account 444: | <u>0</u> | |
| <hr/> | | |
| Total: | <u><u>0</u></u> | |

POWER COST ADJUSTMENT CLAUSE FACTOR

1. Report below in col. (b) the monthly PCAC Factors actually applied in determining monthly revenues for the year.
2. The monthly PCAC Factor may be stated as dollars per Kwh according to your power cost adjustment clause.

| Month (a) | Adjustment Factor (Wisconsin only) (b) |
|----------------------|---|
| January | 1 |
| February | 2 |
| March | 3 |
| April | 4 |
| May | 5 |
| June | 6 |
| July | 7 |
| August | 8 |
| September | 9 |
| October | 10 |
| November | 11 |
| December | 12 |

ELECTRIC CUSTOMERS SERVED

| |
|--|
| Number of customers in each city, village and town supplied directly with service by reporting utility at end of year. |
|--|

APPENDIX

The following items shall be attached to the completed report:

Notes to Financial Statements

Service Territory Maps

(For 2005 report:) If you normally complete any of the following schedules, please attach a copy:

Electric Plant Leased to Others (FERC p. 213)

Allowances (FERC pp. 228-229)

Extraordinary Property Losses (FERC p. 230)

Unrecovered Plant and Regulatory Study Costs (FERC p. 230)

Other Regulatory Liabilities (FERC p. 278)

Depreciation and Amortization of Electric Plant (FERC pp. 336-337)

Regulatory Commission Expenses (FERC pp. 350-351)

Common Utility Plant and Expenses (FERC p. 356)

Pumped Storage Generating Plant Statistics (Large Plants) (FERC pp. 408-409)

Common Utility Plant and Accumulated Depreciation (Former WI pp. F-52 - F-53)

Other documentation you are requested to provide.

APPENDICES

American Transmission Company LLC

Notes to Financial Statements

December 31, 2005

(1) Nature of Operations and Summary of Significant Accounting Policies

(a) General

American Transmission Company LLC ("the Company") was organized on June 12, 2000 as a limited liability company under the Wisconsin Limited Liability Company Act as a single purpose, for-profit electric transmission company. The Company's purpose is to plan, construct, operate, own and maintain electric transmission facilities to provide for an adequate and reliable transmission system that meets the needs of all users on the system and supports equal access to a competitive, wholesale electric energy market. On January 1, 2001, Wisconsin Electric Power Company, Edison Sault Electric Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Wisconsin Public Service Corporation and Madison Gas and Electric Company (together "the contributing utilities") transferred transmission assets to the Company in exchange for equity interests in the Company. In June, 2001, thirteen municipalities, four electric cooperatives and Upper Peninsula Power Company ("UPPCo") transferred transmission assets to the Company in exchange for equity interests in the Company.

The Company owns and operates the electric transmission system, under the direction of the Midwest Independent Transmission System Operator, Inc. ("MISO"), in parts of Wisconsin, Illinois and the Upper Peninsula of Michigan. The Company is subject to regulation by the Federal Energy Regulatory Commission ("FERC") as to rates, terms of service and financing and by state regulatory commissions as to other aspects of business, including the construction of electric transmission assets.

(b) Corporate Manager

The Company is managed by a corporate manager, ATC Management Inc. ("Management Inc."). The Company and Management Inc. have common ownership and operate as a single functional unit. Under the Company's operating agreement, Management Inc. has complete discretion over the business of the Company and provides all management services to the Company at cost. The Company itself has no employees and no governance structure separate from Management Inc. The Company's operating agreement establishes that all expenses of Management Inc. are the responsibility of the Company. These expenses consist primarily of payroll, benefits, payroll-related taxes and other employee related expenses. All such expenses are recorded in the Company's accounts as if they were direct expenses of the Company. As of December 31, the following net

(receivables from)/payables to Management Inc. were included in the Company's balance sheets (in thousands):

| | 2005 | 2004 |
|---------------------------------------|-----------------|----------------|
| Accrued Liabilities | \$10,096 | \$9,729 |
| Other Long-term Liabilities | 585 | - |
| Other Assets | - | (59) |
| Net Amount Payable to Management Inc. | <u>\$10,681</u> | <u>\$9,670</u> |

Amounts included in accrued liabilities are primarily payroll and benefit related accruals. Amounts included in other assets or other long-term liabilities relate primarily to certain long-term compensation arrangements covering Management Inc. employees, as described in Note (2), offset by an \$8.6 million and \$7.7 million receivable as of December 31, 2005 and 2004, respectively, for income taxes paid on Management Inc.'s behalf by the Company. The income taxes paid are due to temporary differences relating to the tax deductibility of certain employee-related costs. As these temporary differences reverse in future years, Management Inc. will receive cash tax benefits and will then repay the advances from the Company.

(c) Revenue Recognition

Wholesale electric transmission service for utilities, municipalities, municipal electric companies, electric cooperatives and other eligible entities is provided through the Company's facilities under the MISO open-access transmission tariff regulated by FERC. The Company charges for these services under FERC approved rates. The tariff specifies the general terms and conditions of service on the transmission system and the approved rates set forth the calculation of the amounts to be paid for those services. The Company's revenues are derived from agreements for the receipt and delivery of electricity at points along the transmission system. The Company does not take ownership of the electricity that it transmits.

The Company's formula rate tariff includes a true-up provision that meets the requirements of an alternative revenue program set forth in the Financial Accounting Standards Board's ("FASB") Emerging Issues Task Force Issue No. 92-7, "Accounting by Rate Regulated Utilities for the Effects of Certain Alternative Revenue Programs." Accordingly, revenue is recognized for services provided during the reporting period based on the revenue requirement formula in the tariff. The Company accrues or defers revenues to the extent that the actual revenue requirement for the reporting period is higher or lower, respectively, than the amounts billed during the reporting period. Amounts, inclusive of interest, to be refunded to customers under the true-up provision of \$2.6 million and \$4.4 million were included in accrued liabilities at December 31, 2005 and 2004, respectively.

The Company records a reserve for revenue subject to refund when such refund is probable and can be reasonably estimated.

(d) Transmission and General Plant and Related Depreciation

Transmission Plant is recorded at the original cost of construction. Assets transferred to the Company primarily by its members, which include investor-owned utilities, municipalities, municipal electric companies and electric cooperatives, have been recorded at their original cost in property, plant and equipment with the related reserves for accumulated depreciation also recorded.

The original cost of construction includes materials, construction overhead, outside contractor costs and, for projects on which construction began prior to December 31, 2004, an allowance for funds used during construction (See Note 1(f)). Additions to and significant replacements of transmission assets are charged to property, plant and equipment at cost; replacement of minor items is charged to maintenance expense. The cost of transmission plant is charged to accumulated depreciation when assets are retired.

The provision for depreciation of transmission assets is an integral part of the Company's cost of service under FERC-approved rates. Depreciation rates include estimates for future removal costs and salvage value. Amounts collected in depreciation rates for future removal costs are included in regulatory liabilities in the balance sheet. Removal costs incurred are charged against the regulatory liability. Depreciation expense, including a provision for removal costs, as a percentage of average transmission plant was 2.69%, 2.68%, and 2.64% in 2005, 2004 and 2003, respectively.

General plant, which includes buildings, office furniture and equipment, computer hardware and software, is recorded at cost. Depreciation is recorded at straight-line rates over the estimated useful lives of the assets, which range from three to forty years.

(e) Asset Retirement Obligations

Effective December 31, 2005, the Company adopted FASB Interpretation No. 47 ("FIN 47"), "Accounting for Conditional Asset Retirement Obligations." FIN 47 was issued in March, 2005 as an interpretation of Statement of Financial Accounting Standards (SFAS) No. 143, "Accounting for Asset Retirement Obligations," originally issued in June, 2001. FIN 47 clarifies that the term "conditional asset retirement obligation" as used in SFAS No. 143 refers to a legal obligation to perform an asset retirement activity in which the timing and/or method of settlement are conditional on a future event that may or may not be within the control of the entity. Accordingly, an entity is required to recognize a liability for the fair value of a conditional asset retirement obligation if the fair value of the liability can be reasonably estimated. Uncertainty about the timing and/or method of settlement of a conditional asset retirement obligation should be factored into the measurement of the liability when sufficient information exists. FIN 47 also clarifies when an entity would have sufficient information to reasonably estimate the fair value of an asset retirement obligation.

At this time, FIN 47 applies primarily to asbestos and polychlorinated biphenyls contained in the Company's electrical equipment. The Company established a regulatory liability to reflect the difference between the asset retirement obligations ("ARO") currently recovered in rates and the ARO calculated under SFAS 143. Differences between amounts recorded under FIN 47 and the cost of asset removal included in the Company's depreciation rates are deferred as a regulatory liability in accordance with SFAS 71, "Accounting for the Effects of Certain Types of Regulation."

If the Company had adopted FIN 47 effective December 31, 2004, \$1.6 million would have been reported in other long term liabilities in the balance sheet as of that date.

(f) Allowance for Funds Used During Construction

Allowance for funds used during construction ("AFUDC") represents the composite cost of the debt used to fund the construction of transmission assets and a return on members' capital devoted to construction. The portion

of the allowance that applies to borrowed funds is presented in the statements of operations as a reduction of interest expense; the return on members' capital is presented as other income. Although the allowance does not represent current cash income, it is recovered under the ratemaking process over the service lives of the related assets. In accordance with FERC Order 561, the Company capitalized AFUDC at the following average rates in 2005, 2004 and 2003:

| | 2005 | 2004 | 2003 |
|-------------|------|------|------|
| Debt Rate | 3.6% | 3.6% | 3.1% |
| Equity Rate | 3.0% | 4.5% | 4.3% |
| Total Rate | 6.6% | 8.1% | 7.4% |

Beginning January 1, 2004 the Company was allowed to include Construction Work in Progress ("CWIP") in its rate base and earn a current return on construction projects that commenced construction after December 31, 2003, in lieu of capitalizing AFUDC to the projects. Accordingly, the Company has not accrued AFUDC on projects earning a current return, nor has it capitalized interest in accordance with SFAS No. 34, "Capitalization of Interest Cost." At December 31, 2005, approximately \$191.9 million of CWIP was accruing AFUDC as compared to \$119 million at December 31, 2004. Amounts of CWIP earning a current return as a component of rate base were \$50.4 million and \$57.9 million as December 31, 2005 and 2004, respectively.

(g) Interconnection Agreements

The Company has entered into interconnection agreements with entities planning to build generation plants within the Company's service territory. During construction, the generators will finance and bear all financial risk of having the Company construct the interconnection facilities under these agreements. The Company will own and operate the interconnection facilities when the generation plants become operational and will reimburse the generator for construction costs plus interest. If the generation plants do not become operational, the Company has no obligation to reimburse the generator for costs incurred during construction. MISO submitted its regional cost allocation plan to FERC on October 7, 2005 and requested the tariff revisions become effective February 4, 2006. This proposed plan would modify the reimbursement rights of generators that file interconnection agreements after February 5, 2006. The Company is currently evaluating the impact of the proposal on future interconnection agreements into which it may enter.

In cases in which the Company is contracted to construct the interconnection facilities, the Company receives cash advances for construction costs from the generators. During construction, actual costs incurred are included in CWIP. Cash advances from the generators, along with accruals for interest, are recorded as liabilities. The accruals for interest are capitalized, in lieu of AFUDC, and included in CWIP.

At December 31, 2005 and 2004, generator advances and accrued interest totaled \$32.8 million and \$43.0 million, respectively. Of these amounts, \$32.7 million and \$6.4 million were included in other long-term liabilities at December 31, 2005 and 2004, respectively.

(h) Cash and Cash Equivalents

Cash and cash equivalents include highly liquid investments with original maturities of three months or less.

(i) Regulatory Accounting

The Company's accounting policies conform to SFAS No. 71. Accordingly, assets and liabilities that result from the regulated ratemaking process are recorded that would otherwise not be recorded under accounting principles generally accepted in the United States of America for non-regulated companies. Certain costs are recorded as regulatory assets as incurred and are recognized in the statements of operations at the time they are reflected in rates. Regulatory liabilities represent amounts that have been collected in current rates to recover costs that are expected to be incurred, or refunded to customers, in future periods.

Under a rate settlement agreement approved by FERC in November 2001, the Company has been recovering in rates, over a five-year period, certain start-up and development costs incurred in 2000 and 2001. The Company also earns its allowed rate of return on the unamortized portion of the start-up costs during each year. Accordingly, deferred start-up costs of \$15.1 million were amortized to expense over a five-year period beginning in 2001. Amortization expense of \$3.0 million is included in 2005, 2004 and 2003 depreciation and amortization. Unamortized start-up costs of \$3.0 million were included in regulatory assets at December 31, 2004. As of December 31, 2005, these start-up costs have been fully amortized.

As described in Note 1(e), the Company has recorded a regulatory liability for the cumulative difference between amounts recognized for ARO's under SFAS 143 and FIN 47 and amounts recovered through depreciation rates related to these obligations. In addition, as described in Note 1(d), the Company's depreciation rates include an estimate for future asset removal costs which do not represent SFAS 143 or FIN 47 obligations. The cumulative amounts that have been collected for future asset removal costs are also reflected as regulatory liabilities. As of December 31, 2005 and 2004, regulatory liabilities included the following amounts (in thousands):

| | 2005 | 2004 |
|---|-----------------|-----------------|
| Non-ARO removal costs recovered through rates | \$68,230 | \$74,867 |
| Cumulative difference between ARO costs recovered through rates and ARO recognition under SFAS 143/FIN 47 | 2,093 | - |
| | <u>\$70,323</u> | <u>\$74,867</u> |

The Company continually assesses whether regulatory assets continue to meet the criteria for probability of future recovery. This assessment includes consideration of factors such as changes in the regulatory environment, recent rate orders to other regulated entities under the same jurisdiction and the status of any pending or potential deregulation legislation. If future recovery of certain regulatory assets becomes improbable, the affected assets would be written off in the period in which such determination is made.

(j) Other Assets

As of December 31, other assets were comprised of the following (in thousands):

| | 2005 | 2004 |
|---|-----------------|-----------------|
| Preliminary Survey and Investigation Costs | \$11,137 | \$6,455 |
| Unamortized Debt Issuance Costs | 4,716 | 3,758 |
| Unamortized Line of Credit Fees | 33 | 115 |
| Net Receivable from Management Inc. (see Note 1(b)) | - | 59 |
| | <u>\$15,886</u> | <u>\$10,387</u> |

Preliminary survey and investigation costs relate to study and planning costs in the early stages of construction projects. Costs directly attributable to the construction of transmission assets, for projects started prior to December 31, 2003 and generation interconnection projects, are capitalized as other assets until all required regulatory approvals are obtained and construction begins, at which time the costs are transferred to construction work in progress. As discussed in Note 7, beginning January 1, 2004, the Company was allowed to expense and recover in rates current preliminary survey and investigation costs in the year incurred for projects that started after December 31, 2003. Approximately \$5.3 million and \$1.5 million of preliminary survey and investigation costs are included in operations and maintenance expense for 2005 and 2004, respectively.

(k) Impairment of Long-lived Assets

The Company reviews the carrying values of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying values may not be recoverable. Impairment would be determined based upon a comparison of the undiscounted future operating cash flows to be generated during the remaining life of the assets to their carrying amounts. An impairment loss would be measured by the amount that an asset's carrying amount exceeds its fair value. As long as its assets continue to be recovered through the ratemaking process, the Company believes that such impairment is unlikely.

(l) Income Taxes

The Company is a limited liability company that has elected to be treated as a partnership under the Internal Revenue Code and applicable state statutes. As such, it is not liable for federal or state income taxes. The Company's members (except certain tax-exempt members) report their share of the Company's earnings, gains, losses, deductions and tax credits on their respective federal and state income tax returns. Accordingly, these financial statements do not include a provision for federal and state income tax expense. Earnings before tax reported on the statements of operations is the Company's net income. See Note 6 for further discussion of income taxes.

(m) Use of Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to apply policies and make estimates and assumptions that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Estimates are used for items such as depreciable lives of property, plant and equipment, removal costs and salvage associated with asset retirements, tax provisions included in rates, actuarially determined benefit costs

and accruals for construction costs and operations and maintenance expenses. As additional information becomes available, or actual amounts are determined, the recorded estimates are revised. Consequently, operating results can be affected by revisions to prior accounting estimates.

(n) Reclassification of Amounts from Prior Year Presentation

As described in Notes 1(d) and 1(i) above, the Company recovers an estimate of future removal costs for transmission assets in its depreciation rates. Historically, these removal costs have been reflected as a component of accumulated depreciation in accordance with regulatory treatment. As of December 31, 2005, the Company has elected to classify future removal costs as regulatory liabilities to be consistent with the practice currently followed by public companies in the utility industry.

(2) Benefits

Management Inc. sponsors several benefit plans for its employees. These plans include certain postretirement health care benefits. The weighted average assumptions related to the postretirement health care benefits, as of the measurement date of September 30, are as follows:

| | 2005 | 2004 | 2003 |
|---|--------|--------|--------|
| Discount Rate | 5.75% | 6.00% | 6.25% |
| Medical Cost Trend: | | | |
| Initial Range | 11.00% | 11.00% | 11.00% |
| Ultimate Range | 5.00% | 5.00% | 5.00% |
| Long-term Rate of Return on Plan Assets | 5.50% | 5.50% | - % |

The components of Management Inc.'s postretirement benefits costs for 2005, 2004 and 2003 are as follows (in thousands):

| | 2005 | 2004 | 2003 |
|------------------------------------|----------------|----------------|----------------|
| Service Cost | \$871 | \$887 | \$934 |
| Interest Cost | 562 | 399 | 413 |
| Amortization of Prior Service Cost | 250 | 250 | 250 |
| Amortization of Net Actuarial Loss | 64 | - | 60 |
| Expected Return on Plan Assets | (290) | (241) | - |
| Net Periodic Postretirement Cost | <u>\$1,457</u> | <u>\$1,295</u> | <u>\$1,657</u> |

The assumed medical cost trend rates are critical assumptions in determining the service and interest cost and accumulated postretirement benefit obligation. A one percent change in the medical cost trend rates, holding all other assumptions constant, would have the following effects for 2005 (in thousands):

| | One Percent Increase | One Percent Decrease |
|--|-------------------------|-------------------------|
| Effect on Total of Service and Interest Cost Components | \$389 | \$(291) |
| Effect on Postretirement Benefit Obligation at the End of Year | 2,403 | (1,861) |

A reconciliation of the funded status of the Company's postretirement benefit plan for the year ending on the measurement date of September 30, 2005 to the amounts recognized on the Company's balance sheet as of December 31 is as follows (in thousands):

| | 2005 | 2004 |
|--|-----------------|----------------|
| Change in Projected Benefit Obligation: | | |
| Accumulated Postretirement Benefit Obligation at Beginning of Year | \$9,375 | \$6,258 |
| Service Cost | 871 | 887 |
| Interest Cost | 562 | 399 |
| Benefits Paid | (46) | - |
| Actuarial (Gains)/Losses | (89) | 1,831 |
| Benefit Obligation at End of Year | <u>\$10,673</u> | <u>\$9,375</u> |
| Change in Plan Assets: | | |
| Fair Value of Plan Assets at Beginning of Year | \$4,850 | \$ - |
| Employer Contributions | 1,112 | 4,835 |
| Employee Contributions | 10 | 7 |
| Return on Plan Assets | 530 | 31 |
| Taxes and Administrative Expenses | (30) | (18) |
| Net Benefits Paid | (53) | (5) |
| Fair Value at End of Year | <u>\$6,419</u> | <u>\$4,850</u> |
| Change in Funded Status: | | |
| Funded Status at End of Year | \$(4,254) | \$(4,525) |
| Unrecognized Prior Service Cost | 1,751 | 2,002 |
| Unrecognized Net Actuarial Loss | 1,815 | 2,178 |
| Net Amount Recognized at End of Year | <u>\$(688)</u> | <u>\$(345)</u> |
| Contributions Paid after September 30 and prior to December 31 | <u>353</u> | <u>64</u> |
| Net Amount Recognized at December 31 | <u>\$(335)</u> | <u>\$(281)</u> |

The Company anticipates contributing \$1.5 million to the plan for postretirement medical obligations during 2006.

The Company anticipates retiree benefit payments for the next five years to be as follows (in thousands):

| | |
|-------|--------------|
| 2006 | \$40 |
| 2007 | 62 |
| 2008 | 95 |
| 2009 | 156 |
| 2010 | 219 |
| Total | <u>\$572</u> |

To fund postretirement medical obligations, the Company contributed to the VEBA and 401(h) trusts in 2005 and 2004. The trusts are discretionary trusts with a long-term investment objective to preserve and, if possible, enhance

the post-inflation value of the trusts' assets, subject to cash flow requirements, while maintaining an acceptable level of volatility. The targeted allocation percentages for each major category of plan assets for the trusts are as follows:

| | <u>Target</u> | <u>Range</u> |
|-------------------|---------------|--------------|
| U.S. Equities | 50% | +/- 5% |
| Non-U.S. Equities | 15% | +/- 4% |
| Fixed Income | 35% | +/- 5% |
| | <u>100%</u> | |

The fair value of total plan assets held in the trusts as of December 31, 2005 and 2004 consist of the following:

| | 2005 | 2004 |
|-------------------|-------------|-------------|
| U.S. Equities | 56% | 51% |
| Non-U.S. Equities | 14% | 17% |
| Fixed Income | 30% | 32% |
| | <u>100%</u> | <u>100%</u> |

Management Inc. sponsors a defined contribution money-purchase pension plan, in which substantially all employees participate, and makes contributions to the plan for each participant based on several factors. Contributions made by Management Inc. to the plan totaled \$2.2 million in 2005, \$2.1 million in 2004, and \$1.6 million in 2003.

Certain management employees who agreed to leave their prior employers and become employees of Management Inc. receive pension benefits from Management Inc. that are at least equal to the benefits the employees would have received under the pension plans of their prior employers. The Company accounts for the benefits as individual deferred compensation arrangements under APB 12, "Omnibus Opinion." As of December 31, 2005 and 2004, \$3.0 million and \$2.0 million, respectively, were included in other long-term liabilities related to this plan. The Company has not funded these arrangements.

Management Inc. also provides a deferred compensation plan for certain employees. The plan allows for the elective deferral of a portion of an employee's base salary and incentive compensation and also contains a supplemental retirement and 401(k) component. Deferred amounts are taxable to the employee when paid, but the Company recognizes compensation expense in the period earned. As of December 31, 2005 and 2004, \$5.5 million and \$4.5 million, respectively, were included in other long-term liabilities related to this deferred compensation plan. Amounts charged to expense, including interest accruals, in 2005, 2004, and 2003 were \$1.0 million, \$1.4 million, and \$0.9 million, respectively.

(3) Members' Equity

The Company's members include investor-owned utilities, municipalities, municipal electric companies and electric cooperatives. Each member was issued membership interests in proportion to the value of transmission assets and/or cash it contributed to the Company.

Distribution of earnings to members is at the discretion of Management Inc. The operating agreement of the Company established a target for distribution of 80% of annual earnings before tax. During 2005, 2004 and 2003, the Company distributed \$73.2 million, \$59.1 million, and \$47.9 million, respectively, of its earnings before tax to its

members in proportion to each member's ownership interest in the Company. The board of directors approved a distribution for the fourth quarter of 2005, in the amount of \$19.9 million, on January 25, 2006, bringing the total distributions for 2005 to 80% of earnings before tax.

(4) Debt

(a) Credit Facilities

On May 24, 2004, the Company replaced its \$75 million 364-day backup line of credit with a \$125 million three-year revolving credit facility. The Company may request that the aggregate commitment be increased to \$200 million either by having one or more existing lenders increase their commitment or by adding additional lenders. On February 21, 2005, the line of credit was increased to \$175 million through increased commitments from existing lenders. The revolving credit facility provides back-up liquidity to the Company's commercial paper program, which was increased from \$125 million to \$175 million subsequent to the increase in the line of credit. While the Company does not intend to borrow under the revolving credit facility, interest rates on outstanding borrowings under the facility would be based on a floating rate plus a margin. The applicable margin is based on the Company's debt rating from Moody's and S&P and ranges from 0.35% to 1.25%. The Company had no borrowings outstanding under the credit facility as of December 31, 2005 and 2004. If the Company would have had outstanding borrowings on the facility at December 31, 2005 or December 31, 2004, the rate associated with those borrowings would have been 4.81% and 2.83%, respectively.

The revolving credit facility contains restrictive covenants, including restrictions on liens, certain mergers, sales of assets, acquisitions, investments, transactions with affiliates, change of control, conditions on prepayment of other debt, certain financial ratios and requires certain financial reporting. The revolving credit facility provides for certain customary events of default. As defined by the line of credit agreement, no customary events of default took place within the Company during the periods covered by the accompanying financial statements.

(b) Commercial Paper

The Company has a \$175 million unsecured, private placement, commercial paper program. Investors are limited to qualified institutional buyers and institutional accredited investors. Maturities may be up to 364 days from date of issue, with proceeds to be used for working capital and other capital expenditures. Pricing is par less a discount or, if interest bearing, at par. The Company had \$59.2 million of commercial paper outstanding as of December 31, 2005 at an average rate of 4.25%, and \$58.3 million of commercial paper outstanding as of December 31, 2004 at an average rate of 2.32%. As defined by the commercial paper program, no customary events of default took place within the Company during the periods covered by the accompanying financial statements.

(c) Long-term Debt

The following table summarizes the Company's long-term debt commitments as of December 31, (in thousands)

| | 2005 | 2004 |
|---|------------------|------------------|
| Senior Notes at stated rate of 7.125%, due March 15, 2011 | \$300,000 | \$300,000 |
| Unamortized Discount | (1,379) | (1,589) |
| | 298,621 | 298,411 |
| Senior Notes at stated rate of 7.02%, due August 31, 2032 | 50,000 | 50,000 |
| Senior Notes at stated rate of 6.79%, due on dates ranging from August 31, 2024 to August 31, 2043 | 100,000 | 100,000 |
| Senior Notes at stated rate of 4.992%, due April 15, 2015 | 100,000 | - |
| Senior Notes at stated rate of 5.59%, due December 1, 2035 | 100,000 | - |
| Other Long-term Notes Payable | 35 | 72 |
| Net Long-term Debt | <u>\$648,656</u> | <u>\$448,483</u> |

The senior notes rank equivalent in right of payment with all of the Company's existing and future unsubordinated, unsecured indebtedness and senior in right of payment to all subordinated indebtedness of the Company.

The senior notes contain restrictive covenants, which include restrictions on liens, certain mergers and sales of assets and require certain financial reporting. The notes also provide for certain customary events of default, none of which have taken place during the periods covered by the accompanying financial statements. No principal amounts of the senior notes become due in the next five years.

The notes contain an optional redemption provision whereby the Company is required to make the note holders whole on any redemption prior to maturity. The notes may be redeemed at any time, at the Company's discretion, at a redemption price equal to the greater of one hundred percent of the principal amount of the notes plus any accrued interest or the present value of the remaining scheduled payments of principal and interest from the redemption date to the maturity date discounted to the redemption date on a semi-annual basis at the then existing treasury rate plus 30 basis points, plus any accrued interest.

(5) Fair Value of Financial Instruments

The carrying amount and estimated fair value of the Company's long-term debt at December 31 are as follows (in millions):

| | 2005 | 2004 |
|----------------------|---------|---------|
| Carrying amount | \$648.7 | \$448.5 |
| Estimated fair value | \$705.1 | \$515.5 |

The carrying amount of the Company's financial instruments included in current assets and current liabilities approximates fair value due to the short maturity of such financial instruments. The fair value of the Company's

long-term debt is estimated based upon quoted market values for the same or similar issues or upon the quoted market prices of U.S. Treasury issues having a similar term to maturity, adjusted for the Company's bond rating.

(6) Income Taxes

Income tax liabilities are the responsibility of the Company's members (except certain tax-exempt members) and are not reflected in these financial statements. However, the Company is allowed to recover in rates, as a component of its cost of service, the amount of income taxes that are the responsibility of its members. Accordingly, the Company includes a provision for its members' federal and state current and deferred income tax expenses and amortization of the excess deferred tax reserves and deferred investment tax credits associated with assets transferred to the Company by its members in its regulatory financial reports and rate filings. For purposes of determining the Company's revenue requirement under FERC-approved rates, rate base is reduced by an amount equivalent to net accumulated deferred taxes, including excess deferred tax reserves. Such amounts were approximately \$113.7 million, \$89.5 million, and \$72.2 million in 2005, 2004 and 2003, respectively, and are primarily related to accelerated tax depreciation and other plant-related differences. 2005, 2004 and 2003 revenues include recovery of \$32.7 million, \$25.9 million, and \$20.9 million, respectively, of income tax expense.

(7) Regulatory Proceedings

On October 30, 2003, the Company filed an application with FERC for approval to modify its rate formula in Attachment O of the MISO Open Access Transmission Tariff. The Company sought authorization to make the following modifications to the rate formula:

- a) Include Construction Work in Progress for new transmission investment in rate base to earn a current return in lieu of capitalizing an Allowance for Funds Used During Construction.
- b) Allow current year expensing of preliminary survey and investigation costs for new transmission investment. Such costs were previously capitalized as a component of the associated transmission assets' cost and recovered, with a return on investment, over the life of the asset.
- c) Increase the allowed return on equity from 12.20% to 12.38% to correspond to the rate FERC has allowed for other MISO transmission owners and adopt a 50% debt, 50% equity capital structure.

On December 29, 2003, FERC issued an order that conditionally accepted for filing and nominally suspended the Company's proposed modifications, to become effective January 1, 2004, subject to refund. The order also established hearing and settlement judge procedures. Based on concerns raised by interveners in the case, several issues were set for hearing, including the proposed capital structure and the rate impact of expensing preliminary survey and investigation costs for certain transmission projects.

The Company filed a settlement agreement that was approved by FERC on May 6, 2004, that resolved all issues set for hearing in the December 29, 2003 order. The settlement agreement allows the Company to include Construction Work in Progress in rate base, to expense preliminary survey and investigation costs if the project meets specified requirements (generally if a project is approved by MISO as part of its planning process), and to adopt a 50% debt, 50% equity capital structure. The Company agreed to maintain the 12.20% return on equity. In the future, the Company's return on equity will float at 18 basis points below the rate approved by FERC for other MISO transmission owners ("the MISO ROE"). Several intervening parties have challenged the methodology used by FERC in determining the current MISO ROE. On February 18, 2005, the D.C. Circuit of the U.S. Court of Appeals issued an opinion that upheld FERC's methodology in determining the current MISO ROE of 12.38%.

On April 18, 2005, FERC granted the formal complaints of two MISO customers, which challenged the methodology use by MISO to price certain transactions for point-to-point transmission service. FERC directed MISO to issue refunds to these customers, as well as any other customers similarly impacted by its pricing methodology, during the period from February 1, 2002 through the effective date of the Commission's order. The Company estimates its share of this refund obligation to be approximately \$0.9 million, inclusive of interest. The matter is currently pending rehearing, and is expected to be resolved during 2006. The Company has established a reserve for the full amount of its expected share of the refund obligation.

(8) Commitments and Contingencies

(a) Operating Leases

The Company leases office space and certain transmission-related equipment under non-cancelable operating leases. Amounts incurred during 2005, 2004 and 2003 totaled approximately \$2.3 million, \$2.0 million, and \$1.8 million, respectively.

Future minimum lease payments, which will be expensed as incurred, under non-cancelable operating leases are as follows for the years ending December 31 (in thousands):

| | |
|------------|----------------|
| 2006 | \$2,211 |
| 2007 | 2,169 |
| 2008 | 899 |
| 2009 | 145 |
| Thereafter | - |
| | <u>\$5,424</u> |

(b) Regulatory Changes that may Affect the Company's Future Responsibilities and Relationship with MISO

On April 1, 2005, MISO began operation of the Day-Ahead and Real-Time energy markets ("the Day-two Market"). These markets develop a joint transmission service and energy schedule of operation on a day-ahead basis and a dispatch schedule in real time. The markets use a security constrained, centralized dispatch methodology to optimize power flows over the MISO footprint.

In the Day-two Market, market participants can acquire Financial Transmission Rights ("FTRs") to hedge against congestion costs that arise due to "congestion" on the transmission grid. The Company's customers, rather than the Company, are responsible for congestion costs and are allocated FTRs. The FTRs do not represent a physical right for delivery of energy, rather a financial right to the congestion revenues that are generated. Any resulting shortfall in congestion revenues reduce payments to FTR holders on a pro-rata basis and, as a result, poses no risk to the Company, as it will not hold any FTRs and will not be responsible for congestion costs.

In the Day-two Market, revenue from both the energy market settlement process and the transmission billing process are commingled, thereby exposing the Company to revenue recovery uncertainty. This uncertainty takes three forms. The first uncertainty is the potential for underpayment by a transmission or energy market customer, thereby creating a revenue shortfall. A transmission payment shortfall is solely the responsibility of

the transmission owner, where energy payment shortfalls are allocated, on a prorated basis, to the market participants. The Company is not considered a market participant. Over 90% of the Company's transmission service revenue is derived from the contributing owners, which are also the Company's customers. The Company currently bills and collects these revenues directly, under a billing agreement with MISO. The second uncertainty is the possibility of an energy market participant filing for bankruptcy. A bankruptcy court would be required to determine whether transmission revenues collected by MISO could be used to satisfy claims of other creditors. The third uncertainty is if MISO declared bankruptcy. MISO is working with the Company and other transmission owners to create a trust agreement that would prevent payments sent to MISO for transmission service from being used to pay any other obligations of MISO.

The Energy Policy Act of 2005 directed FERC to develop incentive-based rates for transmission that would support expanding and improving the nation's transmission infrastructure. In November 2005, FERC proposed certain pricing reforms designed to promote investment in energy infrastructure and reduce transmission congestion. Among the proposed incentives are:

- a) Higher rates of return on equity
- b) Inclusion of transmission CWIP in rate base
- c) Expensing of pre-commercial operation costs
- d) Hypothetical capital structures
- e) Accelerated recovery of depreciation expense
- f) Recovery of prudent development costs in cases where construction is abandoned

FERC is currently reviewing comments on the proposed incentives. A final rule must be issued by the end of 2006. It is anticipated that the pricing reforms implemented by FERC will not have a significant impact on the Company, as many of the concepts included in the proposal are similar to provisions of the Company's 2004 rate settlement agreement, which is in effect until 2012.

On November 18, 2004, FERC issued an order eliminating the Regional Through and Out Rates ("RTOR") for point-to-point transmission services between MISO and the PJM Interconnection ("PJM"), effective December 1, 2004. The Company had received RTOR revenues from MISO, for services that crossed the PJM-MISO seam, which served as a reduction in the amount of the Company's revenue requirement that is borne by its network transmission customers. A transitional revenue replacement mechanism, the Seams Elimination Cost Assignment ("SECA"), is expected to be in place from December 1, 2004 through March 31, 2006. The purpose of the SECA is to protect the financial position of the transmission owners by preserving their revenue stream during the transition period, after which this revenue source will be permanently eliminated. Due to the nature of the Company's revenue requirement formula, including the true-up mechanism described in Note 1(c), management does not expect the elimination of RTOR revenues to have a significant impact on the Company's results of operations. The Company expects that any revenue shortfall associated with the SECA will be made up by the true-up mechanism during the transition period. Similarly, after the transition period, the elimination of RTOR revenues will result in a net increase in the revenues collected from the Company's network transmission customers.

The Company participated in a MISO stakeholder process to determine the appropriate cost allocation for new transmission infrastructure development. MISO submitted its regional cost allocation plan to FERC on October 7, 2005 and requested the tariff revisions become effective February 4, 2006. FERC is expected to issue an order conditionally accepting the MISO filing with minor modifications sometime in February, 2006; the order is expected to approve MISO's proposal to allocate costs for new transmission facilities that meet certain

threshold requirements for regional projects to entities outside of the Company's service territory. As a result of the expected outcome of this process, it is possible that a much greater portion of the Company's revenues for investment in new transmission infrastructure may ultimately be derived from outside the Company's service territory. Similarly, on November 18, 2004, FERC gave PJM and MISO and their respective transmission owners until May 17, 2005 to file a proposal to share the cost of new transmission facilities that benefit customers in both RTO's. The filing was made on May 17, 2005, but only addressed cross-border cost allocations of reliability projects. A second cross-border cost allocation proposal addressing non-reliability projects will be filed by June 1, 2006. Finally, FERC has directed MISO and its transmission owners to investigate the continued efficacy of using the existing "license plate" rate design and report their findings to the Commission no later than February 1, 2008. The Company expects that it would continue to earn its allowed return on its assets under the various proposals and, as such, does not expect the cost allocation plans to have a significant impact on the Company's results of operations.

(c) MISO Point-to-Point Revenue Dispute

In December 2003, MISO notified the Company of a dispute filed by another transmission owner regarding the distribution of revenues for certain point-to-point transactions during 2002 and 2003. MISO had originally distributed 100% of the revenue, in the amount of \$8.7 million, related to these transactions to the Company, but asserted that the Company should only have received a portion of the revenue, in the amount of \$2.3 million. MISO indicated it would be seeking return of the remaining \$6.4 million. Commencing December 1, 2003, MISO started allocating revenues under its new methodology. The Company disagreed with MISO's determination and formally disputed it. It was determined by the MISO dispute resolution committee that the MISO dispute process, involving mediation, was not expected to yield a resolution to the matter, so the Company pursued arbitration. While the matter was in dispute, the Company received the lower allocation of revenues based on the new methodology, with the remainder held in trust until the dispute could be formally resolved. The arbitration proceeding began in July 2004 and was completed in March, 2005. The arbitrator concluded that MISO's new allocation methodology for these transactions is appropriate, but should only be implemented prospectively as of August 1, 2004. Accordingly, the Company was not required to refund the \$6.4 million as sought by MISO; additionally, in April 2005, the Company received approximately \$2.3 million of revenue held in trust for the period from December 2003 to July 2004. This additional revenue increased the revenue credits for point-to-point receipts in the Company's revenue requirement calculation for 2005.

(d) Arrowhead to Weston Line Project

The Arrowhead to Weston Line Project ("Project") is a transmission line construction project originally sponsored by Wisconsin Public Service Corporation ("WPSC") and Minnesota Power under which a new high voltage 345kv electric transmission line will be built from the vicinity of Duluth, Minnesota to the vicinity of Wausau, Wisconsin. The Project was approved, at an estimated total cost of \$420 million, by the Public Service Commission of Wisconsin ("PSCW") on December 19, 2003. The Department of Natural Resources ("DNR") issued construction permits for the Project in December 2004. The DNR permits were contested; however, after completion of hearings, an administrative law judge issued a decision on July 25, 2005 that upheld the permits.

All of the necessary permits have been received from the PSCW, DNR and the Army Corps of Engineers. Easements are required from four county governments for the line to cross their property. The Company has reached agreements with three of the four counties. The State of Wisconsin enacted legislation on July 22, 2005, which requires municipalities and counties to grant easements for critical infrastructure projects, such as

transmission lines, and requires the government entities to negotiate in good faith with the constructing utility. This has resulted in the remaining county agreeing to begin negotiations on the easement agreement presented to them by the Company. The Company does not expect these negotiations to have a significant impact on the project schedule. The Company has obtained all of the necessary real estate easements for the first three construction segments and is continuing to acquire easements in the remaining segments. Construction began on the Wisconsin portion of the line in August 2005. Construction is complete on the Minnesota portion of the line.

The Company acquired the current Project assets from WPSC at WPSC's cost of \$20 million on June 13, 2003. WPSC continues its role as the construction contractor and project manager on the Wisconsin portion of the Project; however, the Company has project oversight responsibility and will acquire the Project facilities from WPSC, at WPSC's cost, on an as-constructed basis.

On July 29, 2004, the Company reached an agreement with Minnesota Power to acquire its interest in the Minnesota portion of the Project. The Company will assume approximately \$2.6 million of project costs incurred by Minnesota Power prior to the agreement. Minnesota Power is continuing its role as general construction contractor and project manager while the company has project oversight. Title to materials transfer to the Company on delivery to the construction site. Title to all remaining parts of the Project will transfer to the Company when construction is complete and assets are placed in service. Minnesota Power will transfer the facilities at its cost. The agreement was approved by the Minnesota Public Utility Commission in October 2005. The Company reimbursed Minnesota Power for the \$2.6 million in January 2006.

As of December 31, 2005, the Company has accumulated approximately \$182.3 million of costs associated with the Project, including the \$20 million acquired from WPSC. \$22.3 million of assets related to the Minnesota portion of the line were placed in service during 2005.

(e) Interconnection Agreements

As described in Note 1(g), the Company has entered into a number of interconnection agreements with entities planning to build generation plants within the Company's service territory. The Company will construct the facilities; however, the generator will finance and bear all financial risk of constructing the interconnection facilities under these agreements. The Company will own and operate the interconnection facilities when the generation plants become operational and will reimburse the generator for construction costs plus interest. If the generation plants do not become operational, the Company has no obligation to reimburse the generator for costs incurred during construction.

The current estimate of the Company's commitments under these agreements, if the generation plants become operational, is approximately \$204.1 million with the expected completion dates ranging from 2006 to 2009. In addition, there may be transmission service requests that require the Company to construct additional, or modify existing, transmission facilities to accommodate such requests. Whether such additions or upgrades to the Company's transmission system are required depends on the state of the transmission system at the time the transmission service is required.

On July 23, 2003, FERC issued Order 2003, which adopted new rules relating to generator interconnections. While the rules incorporate a number of changes to interconnection procedures and standardize the interconnection agreements, with some regional transmission organization flexibility, the rules preserve the

responsibility of generators to pay the costs associated with interconnecting any generator to the Company's system, with the right to be reimbursed either in cash or through transmission service credits. MISO submitted its regional cost allocation plan to FERC on October 7, 2005 and requested the tariff revisions become effective February 4, 2006. This proposed plan would modify the reimbursement rights of generators that file interconnection agreements after February 5, 2006. The Company is currently evaluating the impact of the proposal on future interconnection agreements into which it may enter. The Company believes that any such costs borne by the Company to upgrade or add to the transmission system to fulfill transmission service requests will be recovered in future rates.

(f) Arpin Agreement Dispute

An arbitration proceeding initiated by Xcel Energy ("Xcel") to resolve a dispute between Northern States Power Company, Marshfield Electric & Water Department, Wisconsin Public Service Corporation, Wisconsin Power & Light Company and Wisconsin Electric Power Company under their 1988 Arpin Substation Benefit Area Joint Operating, Planning and Cost Sharing Agreement (the "Agreement"), was settled in March 2005. The Company was not a party to the Agreement, and declined to participate in the arbitration despite efforts to make it a third party defendant. The settlement did not directly impact the Company's results of operations. However, the settlement occurred partially because of, and in consideration of, separate transactions to be concluded between the Company and Xcel involving, among other things, transfer of the Arpin-Rocky Run 345 kV line from Xcel to the Company, construction, operation, and ownership of a substation in northwestern Wisconsin, and partial assignment of certain easement rights from Xcel to the Company.

(g) Potential Adverse Legal Proceedings

The Company has been, and will likely in the future become, party to lawsuits, potentially including certain suits that may involve claims for which it may not have sufficient insurance coverage. Such litigation could include suppliers and purchasers of energy transmitted by the Company and others with whom the Company conducts business. Effective April 1, 2005, this liability has been limited by FERC-approved revisions to the MISO tariff that limit potential damages to which the Company could be held liable for interruption of services to only direct damages. In addition, it is possible that the Company could be involved in claims for damages relating to stray voltage, ground currents or other electrical phenomenon for which damages may not be limited by the above referenced FERC-approved MISO tariff.

(h) Environmental Matters

The Company may in the future become party to proceedings pursuant to federal and/or state laws or regulations related to the discharge of materials into the environment. Such proceedings may involve property the Company acquired from the contributing utilities. Pursuant to the Asset Purchase Agreements executed with the contributing utilities, dated January 1, 2001, the contributing utilities will indemnify the Company for twenty-five years from such date for any environmental liability resulting from the previous ownership of the property.

(9) Related Party Transactions

(a) Asset Transfers and Membership Interests

On June 13, 2003, the Company acquired the Arrowhead to Weston Project assets from WPSC, at WPSC's cost of \$20 million, in exchange for cash. As part of the agreement to transfer the Project, WPSC agreed to

provide equity financing of 50% of the costs of the Project. During 2005, 2004 and 2003, WPSC contributed cash of \$57.0 million, \$15.7 million and \$13.5 million, respectively, in exchange for additional equity interests in the Company, related to its financing of the Project.

During June 2003, Badger Power Marketing Authority transferred approximately \$0.9 million of transmission assets to the Company in exchange for an additional equity interest in the Company.

On December 31, 2003, Upper Peninsula Public Power Agency transferred \$0.8 million of transmission assets and \$1.5 million of cash to the Company in exchange for an equity interest in the Company.

During 2004, members contributed \$68 million of cash, in a voluntary additional capital call, in exchange for additional equity interests in the Company.

Certain members have the right to invest cash to maintain their ownership interest when additional assets located in the State of Wisconsin are contributed to the Company. These rights also apply to cash contributions from WPS related to the Arrowhead to Weston project. These members contributed \$3.8 million, \$1.5 million and \$1.2 million of cash, in exchange for additional equity interests in the Company, during 2005, 2004 and 2003, respectively.

The Company issued a voluntary additional capital call for \$90 million to its members in September, 2005. The Company received additional capital of \$29.8 million in October, 2005. The remainder will be received in equal quarterly installments during 2006. The participating members receive additional membership units as defined at the time of each installment. Contributions from capital calls are recognized when received.

(b) Operations & Maintenance and Transitional Services Agreements

Since inception, the Company has operated under transitional services and operations and maintenance agreements whereby the contributing utilities, municipalities and cooperatives provided certain administrative, operational, maintenance and construction services to the Company at a fully allocated cost, including direct cost, overheads, depreciation and return on assets employed in the services provided to the Company. These agreements automatically renew annually, unless cancelled by either party.

Under the original operations and maintenance agreements with the contributing utilities, the Company was obligated to pay each contributing utility a minimum of 85% of the expenses previously incurred by the utility for operations and maintenance activities in a representative year. The amounts paid have exceeded the minimum in each year. Three contributing utilities have signed new operations and maintenance agreements that extend the provision of services. Two of those agreements allow the contributing utilities to decline to perform services for the Company, but require the Company to request a minimum of 90% of the labor hours the contributing utility actually accepted in the previous year. The third agreement does not contain a minimum number of hours that the Company is required to request. All other operations and maintenance agreements have been automatically extended on a year-to-year basis. The Company will continue to review operations and maintenance agreements, and negotiate agreements required to procure all similar services cost effectively. The Company believes that the costs the Company must incur to procure operations and maintenance services will be recoverable in future rates. The terms of any future agreements with affiliates, including their pricing terms, will be subject to oversight by the PSCW and the Illinois Commerce Commission.

The Company was billed approximately \$103.8 million in 2005, \$63.4 million in 2004, and \$75.2 million in 2003 under these agreements. Accounts payable and accrued liabilities at December 31, 2005 and 2004 include amounts payable to these companies of \$23.0 million and \$10.5 million, respectively.

(c) Transmission Service

The contributing utilities, municipalities and cooperatives are the primary parties receiving service utilizing the Company's facilities under the MISO tariff. As such, the Company has entered into distribution-transmission interconnection agreements with each of the contributing members interconnected to it. In fewer instances, the Company has also entered into generation-transmission interconnection agreements with certain of these parties. Neither type of interconnection agreement contains a provision for the payment of rates or charges, except to provide that the Company shall offer transmission services pursuant to the applicable FERC-approved tariff.

The Company entered into a network integration transmission services agreement and a network operating agreement with each of the contributing utilities. The network integration transmission services agreement specifies the terms of service and the network load that shall be served to each of the contributing members. The obligation to render service under these agreements was transferred to MISO effective February 1, 2002. The network operating agreement specifies the procedures and safeguards each of the contributing members must follow to allow for integration of its load and resources on the Company's system.

Revenues from Wisconsin Electric Power Company, Wisconsin Power and Light Company, Wisconsin Public Service Corporation, Madison Gas and Electric Company and Wisconsin Public Power, Inc. ranged from 85-90% of the Company's transmission service revenue for the years ended December 31, 2005, 2004 and 2003.

(d) Agreement with Alliant Energy

The Company has an agreement with Alliant Energy ("Alliant"), an affiliate of the Company, to provide control center and operational services for Alliant's west transmission system. The services are being provided to Alliant at cost. Amounts billed under the agreement totaled \$3.0 million, \$2.7 million and \$2.7 million in 2005, 2004 and 2003, respectively.

(e) Management Inc.

As discussed in Note 1(b), Management Inc manages the Company. Management Inc. charged the Company approximately \$57.9 million, \$52.7 million and \$50.1 million in 2005, 2004 and 2003, respectively, primarily for employee related expenses. These amounts were charged to the applicable operating expense accounts, or capitalized as CWIP or other assets, as appropriate. The amounts are recorded in the Company's accounts in the same categories the amounts would have been recorded had the Company incurred the costs directly.

(f) Interconnection Agreements

As discussed in Notes 1(g) and 8(e), the Company has interconnection agreements related to the capital improvements required to connect new generation equipment to the grid. Some of these agreements are with members or affiliates of members of the Company. At December 31, 2005 and 2004, liabilities included \$32.5

million and \$25.1 million respectively, of amounts received related to these agreements from entities that are also members of the Company. \$18.8 million was included in current liabilities as of December 31, 2004.

(10) Quarterly Financial Information (unaudited)

| | <u>Three Months Ended</u> | | | | |
|-----------------------|---------------------------|----------------|---------------------|--------------------|--------------|
| | <u>2005</u> | | | | |
| | <u>March 31</u> | <u>June 30</u> | <u>September 30</u> | <u>December 31</u> | <u>Total</u> |
| Operating Revenues | \$71,909 | \$72,561 | \$73,735 | \$77,809 | \$296,014 |
| Operating Expenses | 42,228 | 41,538 | 41,000 | 41,802 | 166,568 |
| Operating Income | 29,681 | 31,023 | 32,735 | 36,007 | 129,446 |
| Other Income | 454 | 918 | 1,256 | 899 | 3,527 |
| Interest Expense, net | 7,959 | 8,920 | 9,494 | 10,208 | 36,581 |
| Earnings Before Tax | \$22,176 | \$23,021 | \$24,497 | \$26,698 | \$96,392 |
| | | | | | |
| | <u>2004</u> | | | | |
| | <u>March 31</u> | <u>June 30</u> | <u>September 30</u> | <u>December 31</u> | <u>Total</u> |
| Operating Revenues | \$60,200 | \$62,930 | \$69,056 | \$70,377 | \$262,563 |
| Operating Expenses | 36,009 | 37,331 | 42,369 | 42,021 | 157,730 |
| Operating Income | 24,191 | 25,599 | 26,687 | 28,356 | 104,833 |
| Other Income | 951 | 907 | 726 | 474 | 3,058 |
| Interest Expense, net | 7,163 | 7,512 | 7,586 | 7,684 | 29,945 |
| Earnings Before Tax | \$17,979 | \$18,994 | \$19,827 | \$21,146 | \$77,946 |

Because of seasonal factors impacting the Company's business, particularly the maintenance and construction programs, quarterly results are not necessarily comparable. In general, due to the Company's rate formula, revenues and operating income will increase throughout the year as newly constructed assets are placed into service and the Company begins to earn a return on those assets.

Service territory maps have not been included in past submissions and are not applicable for ATC.

| Name of Respondent American Transmission Company LLC | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/17/2006 | | Year/Period of Report End of 2005/Q4 | |
|---|--|---|-------------------------|--|----------------|---|--|
| OTHER REGULATORY LIABILITIES (Account 254) | | | | | | | |
| 1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes. 3. For Regulatory Liabilities being amortized, show period of amortization. | | | | | | | |
| Line No. | Description and Purpose of Other Regulatory Liabilities (a) | Balance at Beginning of Current Quarter/Year (b) | DEBITS | | Credits (e) | Balance at End of Current Quarter/Year (f) | |
| | | | Account Credited (c) | Amount (d) | | | |
| 1 | FAS 109 Deferred Taxes | 3,510,800 | 190 | 263,100 | | 3,247,700 | |
| 2 | FAS 109 Deferred Taxes | 9,883,700 | 282 | 1,122,200 | | 8,761,500 | |
| 3 | Cumulative difference between ARO | | 254 | | 2,093,760 | 2,093,760 | |
| 4 | cost recovered through rates and ARO | | | | | | |
| 5 | recognition under SFAS 143/FIN 47 | | | | | | |
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| 41 | TOTAL | 13,394,500 | | 1,385,300 | 2,093,760 | 14,102,960 | |

| | | | |
|---|---|--|---|
| Name of Respondent American Transmission Company LLC | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/17/2006 | Year/Period of Report End of 2005/Q4 |
|---|---|--|---|

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).

2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.

3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.

Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.

For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.

4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

| A. Summary of Depreciation and Amortization Charges | | | | | | |
|---|---|--|---|---|---|--------------|
| Line No. | Functional Classification (a) | Depreciation Expense (Account 403) (b) | Depreciation Expense for Asset Retirement Costs (Account 403.1) (c) | Amortization of Limited Term Electric Plant (Account 404) (d) | Amortization of Other Electric Plant (Acc 405) (e) | Total (f) |
| 1 | Intangible Plant | 135,703 | | | | 135,703 |
| 2 | Steam Production Plant | | | | | |
| 3 | Nuclear Production Plant | | | | | |
| 4 | Hydraulic Production Plant-Conventional | | | | | |
| 5 | Hydraulic Production Plant-Pumped Storage | | | | | |
| 6 | Other Production Plant | | | | | |
| 7 | Transmission Plant | 42,448,392 | | | | 42,448,392 |
| 8 | Distribution Plant | | | | | |
| 9 | General Plant | 7,056,234 | | | | 7,056,234 |
| 10 | Common Plant-Electric | | | | | |
| 11 | TOTAL | 49,640,329 | | | | 49,640,329 |

B. Basis for Amortization Charges

| Name of Respondent American Transmission Company LLC | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/17/2006 | Year/Period of Report End of 2005/Q4 | | |
|---|--------------------|---|------------------------------------|--|---|-----------------------------|-------------------------------|
| DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued) | | | | | | | |
| C. Factors Used in Estimating Depreciation Charges | | | | | | | |
| Line No. | Account No. (a) | Depreciable Plant Base (In Thousands) (b) | Estimated Avg. Service Life (c) | Net Salvage (Percent) (d) | Applied Depr. rates (Percent) (e) | Mortality Curve Type (f) | Average Remaining Life (g) |
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| Name of Respondent American Transmission Company LLC | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | Date of Report (Mo, Da, Yr) 03/17/2006 | Year/Period of Report End of 2005/Q4 |
|---|---|--|---|

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.

2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

| Line No. | Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a) | Assessed by Regulatory Commission (b) | Expenses of Utility (c) | Total Expense for Current Year (b) + (c) (d) | Deferred in Account 182.3 at Beginning of Year (e) |
|----------|---|--|----------------------------------|--|--|
| 1 | FERC Standard of Conduct Order | | 107,577 | 107,577 | |
| 2 | Public Service Commission of Wisconsin | 355,549 | | 355,549 | |
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| 46 | TOTAL | 355,549 | 107,577 | 463,126 | |

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|--|-----------------------|---------------|---|--------------------------|--|--|---|--|
| Name of Respondent American Transmission Company LLC | | | This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission | | Date of Report (Mo, Da, Yr) 03/17/2006 | | Year/Period of Report End of 2005/Q4 | |
| REGULATORY COMMISSION EXPENSES (Continued) | | | | | | | | |
| 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. | | | | | | | | |
| 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. | | | | | | | | |
| 5. Minor items (less than \$25,000) may be grouped. | | | | | | | | |
| EXPENSES INCURRED DURING YEAR | | | | AMORTIZED DURING YEAR | | | | |
| CURRENTLY CHARGED TO | | | Deferred to Account 182.3 (i) | Contra Account (j) | Amount (k) | Deferred in Account 182.3 End of Year (l) | Line No. | |
| Department (f) | Account No. (g) | Amount (h) | | | | | | |
| Electric | 928 | 107,577 | | | | | 1 | |
| Electric | 928 | 355,549 | | | | | 2 | |
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